

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Response Required – Deadline Enclosed
Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

24-Jan-17

REMNANT OIL OPERATING, LLC
PO BOX 5375
MIDLAND TX 79704

LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

SOUTH RED LAKE II UNIT No.007

30-015-00620-00-00

Active Injection - (All Types)

H-35-17S-27E

Test Date: 1/24/2017
Test Reason: Annual IMIT
Test Type: Bradenhead Test
Comments on MIT: Reports hole in tubing.

Permitted Injection PSI:
Test Result: F
FAIL TYPE: Other Internal Failure

Actual PSI:
Repair Due: 4/29/2017
FAIL CAUSE:

SOUTH RED LAKE II UNIT No.029

30-015-00634-00-00

Active Injection - (All Types)

P-35-17S-27E

Test Date: 1/24/2017
Test Reason: Annual IMIT
Test Type: Bradenhead Test
Comments on MIT: Reports casing issues.

Permitted Injection PSI:
Test Result: F
FAIL TYPE: Other Internal Failure

Actual PSI:
Repair Due: 4/29/2017
FAIL CAUSE:

SOUTH RED LAKE II UNIT No.011

Test Date: 1/24/2017	Active Injection - (All Types)	30-015-00667-00-00 G-36-17S-27E
Test Reason: Annual IMIT	Permitted Injection PSI:	Actual PSI:
Test Type: Bradenhead Test	Test Result: F	Repair Due: 4/29/2017
Comments on MIT: Reports hole in tubing.	FAIL TYPE: Other Internal Failure	FAIL CAUSE:

SOUTH RED LAKE II UNIT No.028

Test Date: 1/24/2017	Active Injection - (All Types)	30-015-00683-00-00 N-36-17S-27E
Test Reason: Annual IMIT	Permitted Injection PSI:	Actual PSI:
Test Type: Bradenhead Test	Test Result: F	Repair Due: 4/29/2017
Comments on MIT: Reports hole in tubing.	FAIL TYPE: Other Internal Failure	FAIL CAUSE:

CAL-MON No.001

Test Date: 1/24/2017	Active Injection - (All Types)	30-015-25635-00-00 L-16-18S-29E
Test Reason: Annual IMIT	Permitted Injection PSI:	Actual PSI:
Test Type: Bradenhead Test	Test Result: F	Repair Due: 4/29/2017
Comments on MIT: Reports hole in tubing.	FAIL TYPE: Other Internal Failure	FAIL CAUSE:

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,


Rutger Inge
Artesia OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.