District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230457

	r Name an	d Address									_	BACK,		RID Numbe			
APACHE CORP												Ì	00	873	ຶ ພ	_	
			park Lar	ie								ŀ	3. API	Number		4.4.4	
	Midland	TX 797	05									[3	0-01	15.	440	40
4. Property	y Code		. –	5. Prop	erty Name								6. We				
	3/	73	<u>93</u>		PALI	MILLO	14-15 STA	TE			_	1	_	301F	1		
			**				7. Surf	ace Locati	on								
UL - Lot	Section P	on 15	Township	198	Range	28E	Lot Idn	Feet From	250	N/S Line	s	Feet From	315	E/W Line	E	County	Eddy
	<u>·</u>		<u> </u>		ſ		opped P	ottom Hole			1				_=_		
JL - Lot	Section	on	Township	,	Range	Q. F	Lot Idn	Feet From		N/S Line		Feet From		E/W Line		County	
	Р	14	. <u>. </u>	19S		28E		Р	380	<u> </u>	s		280		E		Eddy
							9. Poo	l informatic	n								
PALMILI	LO; BON	SPRIN	G, SW											964	13		
						-	Additional	Well Inform	natio	n							
11. Work 1			12. Well			13. Ca	ble/Rotary	<u> </u>	14	Lease Type		15. (Ground	Level Ele	vatio	n	
16. Multipl	New We		17. Prop	OIL osed De	nth.	18 Eo	rmation		10	Sta Contractor		20.9	Spud [
io, wanp	N		17. Plop	1357		18. FU	Bone	Spring] "	. Contractor		20. \	opuu L	1/31/201	17		
Depth to C	Fround wat	er	<u> </u>			Distan	ce from near	est fresh wate	r well			Dista	Distance to nearest surface water				
						<u> </u>											
. We wil	l be usin	g a clos	ed-loop	systen	n in lieu	of line	d pits										
					-												
				21. Proposed Casin ing Size Casing Weight/ft		l. Prop	osed Cas	ing and Ce	ment	Program							
Туре	Hole	Size	Casir	ng Size	21	Casing	Weight/ft		ing De			Sacks of C	ement		E	stimated T	ОС
Surf	17	.5	13	.375	21	Casing	Weight/ft 48	Set	ing De 400			275			E	0	ОС
Surf Int1	17	.5 .25	13 9.	.375 625	21	Casing	Weight/ft 48 36	Set	ing De 400 3000			275 555			E	0	oc
Surf Int1 Prod	17 12 8.	.5 .25 75	13 9.	.375 625 7	21	Casing	Weight/ft 48 36 26	Set	ing De 400 3000 8053	pth		275 555 440			E	0 0 0	oc
Surf Int1	17 12 8.	.5 .25	13 9.	.375 625	21	Casing	Weight/ft 48 36	Set	ing De 400 3000	pth		275 555			E	0	ос
Surf Int1 Prod	17 12 8.	.5 .25 75	13 9.	.375 625 7		Casing	Weight/ft 48 36 26 17	Set	400 3000 8053 13571	pth	ls.	275 555 440			E	0 0 0	oc
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1-24-2017 Res.

Page 1 of 1 **OCD Permitting**

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 230457

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 96413	3. Pool Name PALMILLO; BONE SPRING, SW	96413
4. Property Code	5. Property Name 7503 PALMILLO 14-15 STATE 873	6. Well No. 301H	
7. OGRID No. 873	8. Operator Name APACHE CORP	9. Elevation 3420	

10. Surface Location

UL - Lot	Section		Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P		15	198	28E		250	S	315	E	Eddy

11. Bottom Hole Location If Different From Surface

UL	- Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12.	Dedicated A			13. Joint or Infill		14. Consolidatio	n Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Bobby Smith

1/13/2017 Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

ROBERT HOWETT

Date of Survey:

11/30/2016

Certificate Number:

19680