NM OIL CONSERVATION ARTESIA DISTRICT

District III 20 South St. Francis Dr. 1220 South St. Francis Dr.	District I 1625 N, French District II	•	-	18240	AN 2'	7 2017 nergy, M	7 State of 1 Minerals	v Mexico Natural Res	Mexico atural Resources Re					Form C-104 Revised August 1, 2011		
1220 South St. Francis Dr. AMENDED REPORT 1220 South St. Francis Dr. 1220 South St. Francis Dr. 1	Distinct District Dis														rict Office	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operative mass and Andress RIG EXPLORATION & PRODUCTION, LLC 2	District IV			0/410		12:	20 South	Francis Dr		☐ AMENDED REPORT						
Operative name and Address 240289	1220 S. St. Franc	_						,		ΉO	DIZATION	TO	TRAI	JCP/	ORT	
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8.75° 7° , 29# , HCP-110 0 - 11,421' 960 , stated, 240 , stated				, , , , , , , , , , , , , , , , , , ,				T					sks lend, sks (a)			
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V. Well Test Data Landing Date for Production Tubing is apx: 1/19/2017 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 41 Test Method 42 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature. Printed name: CRYSTAL FULTON Title: PERMITTING TECH 1 E-mail Address: Crystal Fulton@WPXEnergy.com Date: 1 1. 1 1 Phone:	Prod Csg			6.126" ,				\dagger					252 (cm), 253 (m);			
31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature. Printed name: CRYSTAL FULTON Title: PERMITTING TECH1 E-mail Address: Crystal Fulton@WPXEnergy.com Date: 1 1. 1 1 Phone:	77 777-117	m v	N.4.	<u> </u>				<u>_</u>		-				ķ	ks icad,	sks tail
37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature. Printed name: CRYSTAL FULTON Title: PERMITTING TECH1 E-mail Address: Crystal Fulton@WPXEnergy.com Date: 1 1. 1 1 Phone:										th 35 T	35 The. Pressure			36 Csg. Pre	ssure	
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Crystal.Fulton@WPXEnergy.com Date: 1/1, 1/2 Phone:	PERMITTING								01/27/2017							
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01/16/2017

Randy Bayliss NMOCD District 2: Artesia 811 S. First St. Artesia, NM 88210

Re: RDX Fed Com 17-41H API: 30-015-42743

Dear Mr. Bayliss,

Included in this packet is a C-104 Request for Test Allowable for the above mentioned well. In addition, I have included the following documents:

- Certified Directional
- As Drilled Plat
- Gas Capture Plan
- 3160-5 Drilling Operational Sundry

Sincerely,

Crystal Fulton Regulatory Tech

RKI Exploration and Production, LLC (WPX Energy)

539-573-0218

Crystal.Fulton@WPXEnergy.com