	State of New Mexico	Form C-103
Office District 1 - (575) 393-6164M OIL CONSERV	Minerals and Natural Resources	Revised July 18, 2013
1025 N. French Dr., Hobbs, NM 882445TA DISTRI	C1	WELL API NO. 30-015-20421
811 S. First St., Artesia, NM 882107 F ( 2 7 20)	MIL CONSERVATION DIVISION	5. Indicate Type of Lease
1515tret 111 - (505) 554-0176	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	
07303	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO		7. Deade Name of ome rigicomon value
DIFFERENT RESERVOIR. USE "APPLICATION I	FOR PERMIT" (FORM C-101) FOR SUCH	Jones "D"
PROPOSALS.)  1. Type of Well: Oil Well Gas We	ell Other X Injection	8. Well Number 5
2. Name of Operator		9. OGRID Number
KC Resources, Inc.		3610
3. Address of Operator	nowmass Village, CO 81615	10. Pool name or Wildcat
4. Well Location	iowinass vinage, CO 81013	
	) feet from the S line and	330 feet from the W line
Section 18	Township 18S Range 27E	
	levation (Show whether DR, RKB, RT, GR, etc.	
	ie i diseir (enem miesiler en, sale) iir, en, en	
12. Check Approp	riate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENT	TION TO:	SSEQUENT REPORT OF:
	SAND ABANDON   REMEDIAL WOL	
	<u> </u>	RILLING OPNS. P AND A
<del></del>	TIPLE COMPL   CASING/CEMEN	<del></del>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: MIT	х <u>П</u>
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