

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Oil Conservation Division Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
NM OIL CONSERVATION ARTESIA DISTRICT JAN 30 2017 RECEIVED												1. WELL API NO. 30-015-43371			
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name Emerald PWU 20					
										6. Well Number: 11H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat Scanlon Draw; Bone Spring							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	L	20	19S	29E		2434	South	284	West	EDDY					
BH:	I	20	19S	29E		2240	South	272	East	EDDY					
13. Date Spudded 6/20/15	14. Date T.D. Reached 10/28/15	15. Date Rig Released 10/29/15			16. Date Completed (Ready to Produce) 1/16/17			17. Elevations (DF and RKB, RT, GR, etc.)			GL				
18. Total Measured Depth of Well 13710 MD, 8965 TVD			19. Plug Back Measured Depth 13626			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR/CCL/CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 9150-13600, Bone Spring															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
S 13 3/8"		54.5		355		17 1/2"		470 sxs CIC							
TI 9 5/8"		40		3340		12 1/4"		1225 sxs CIH							
P 5 1/2"		17		9199		8 3/4"									
P 5 1/2"		17		13710		8 1/2"		2165 sxs CIC		TOC @ 193'					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN										
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
9150 - 13600, total 552 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						9150-13600		Acidize and frac in 23 stages. See detailed summary attached.							
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
1/16/17		Flowing						Producing							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
1/24/17	24			297	335	495	1602								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
195 psi	937 psi														
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By					
Sold															
31. List Attachments															
Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature	Printed Name			Erin Workman	Title	Regulatory Analyst	Date	1/27/2017							
E-mail Address	Erin.Workman@dvn.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from..... N/A..... to..... N/A.....
No. 2, from..... N/A..... to..... N/A.....
No. 3, from..... N/A..... to..... N/A.....
No. 4, from..... N/A..... to..... N/A.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology