1District I 1625 N. French Dr., Hobbs, NM 88240 District II

Date:12/15/2016

Phone: 575-623-6601

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1301 W. Grand A District III	venue, Ari	esia, NM 882	10	Oi	l Conservation	on Division	า		Su	bmit to Ap	propriate District Offic
1000 Rio Brazos District IV	Rd., Aztec	, NM 87410			20 South St.						5 Copie
1220 S. St. Franc					Santa Fe, NI						AMENDED REPOR
1 Operator na	I.		CST FO	RALL	OWABLE	AND AUT	(HO				SPORT
Matador Pro								² OGRID	Number	L 22893	7
P.O. 1936 Roswell, NM	88202-1	936						3 Reason New Proc		Code/ Eff	ective Date
⁴ API Numbe 30 015-43			Name Crossin	g; Wolfca	mp, NW (Gas)		1		6	Pool Code	96712
7 Property Co	ode	8 Proj	perty Nan		ner Federal 01	-24S-28F PR	#2781	I	9	Well Num	ber
II. 10 Su		cation		DI. Sere	\	243-2015 RD	72201	<u> </u>	 1		
Ul or lot no. Section Township Range 1 Lot Idn Re			Geet from the	1 \			st/West lin	e County Eddy			
11 Bo	ttom H	ole Locatio	on		J						
UL or lot M	Section 1	Township 24S	Range 28E	Lot Idn	Feet from the 385'	North/South South		Feet from 197°		st/West lin West	e County Eddy
12 Lse Code	13 Produ	cing Method	¹⁴ Gas C	onnection	15 G-129 Peri	mit Number	16 C	C-129 Effec	tive Date	17 C	-129 Expiration Date
12 Lse Code S Producing Method 14 Gas Coancetion 15 G=129 P S Date P Flare			n/								
		Transpor	ters								20 010 571
18 Transpor OGRID					19 Transpor						²⁶ O/G/W
214754		C Crude Oi D. Box 3821									o
		idland, TX 7		1							
036875	DO P.0	CP D. Box 1967									G
	1	ouston, TX	77001								
				****		·					

·											
IV. Well	Compl	etion Data									
21 Spud Da 8/10/2016		²² Ready 9/20/20			²³ TD 10,750'	²⁴ PBTI 15,574		l l	forations 9'-15,450'	,	²⁶ DHC, MC
	ole Size			g & Tubi	ng Size	,	epth S	1		- 1	icks Cement
	1/2"			13 3/8"		330'				421	
	12 1/4"			9 5/8"		2	715'	***************************************			970
8.	3/4"			7"		11,018'			858		
	1/8"			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·			
V. Well		ıta	·	4 1/4"		15	5,574'				506
31 Date New	Oil	32 Gas Deliv			Test Date		Lengt	th	35 Tbg. P		36 Csg. Pressure
10/21/201	1	Flar	-		1/6/2016		24		n/:	3	3807
³⁷ Choke S 32/64"	ize	³⁸ Oi 801		3	¹⁹ Water 2,790		Gas ,615				41 Test Method Pump
⁴² I hereby cert								OIL CON	SERVAT	ION DIVIS	ION
been complied complete to the					e is true and		4	0			
Signature:	27"	Ph.r	,, 001			Approved by:		Sa	uli	مرر	•
Printed name:	Tammy	h. Link				Title:	7	Ž .,	1	\overline{O}	·
Title: Producti	ion Analy	st				Approval Date: 12 G= 0 17-					
E-mail Addres	s: tlink@	matadorreso	urces.com				-4		TU	51	

District 1
(625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District 11
811 S. Furst Sc., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District 111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (595) 334-6178 Fax: (505) 334-6170
District 19
1220 S. Sr. Francis Dr., Sante Re, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

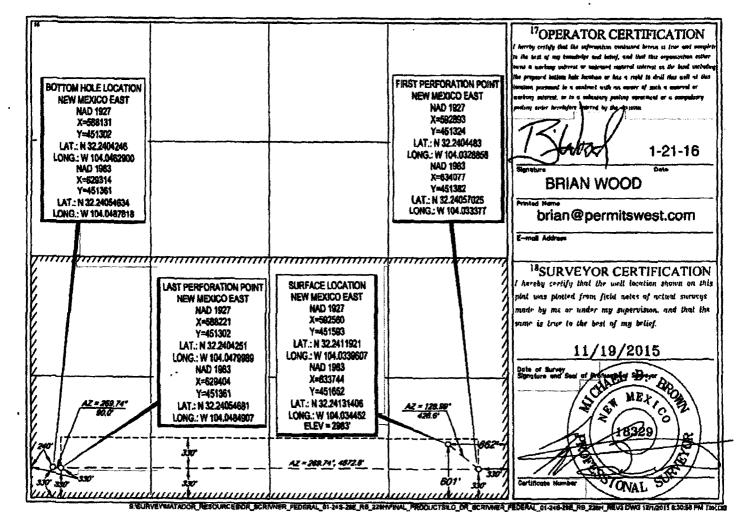
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

*Wolfcamp B

			WELL LO	CATION	I AND ACR	EAGE DEDIC	ATION PLA	1,	the goal
30-015- (API Number 4782	4	967	Poel Code	WC	Wolfcamp* P	Pool Nat	ins; NC, No.	trast
3)632	ight T		DR.	SCRIVNE	a coperty .	L 01-245-2			Vell Number #228H
OGRID: 22893			N	(ATADOF	Operator N R PRODUCT	ION COMPAN	ΙΥ	1 1	Elevation 2983
					¹⁰ Surface Lo	cation			
UL or lat me.	Section	Township	Range	Lot fda	Feet from the	North/South Inc	Feet from the	East/N'est Has	County
P	1	24-S	28-E		601'	SOUTH	662'	EAST	EDDY
VL er int se,	Section	Township	Range	Let Idn	Feet from the	North/South fine	Fact from the	East/West line	County
M	1	24-S	28-E	-	330,	SOUTH	240'	WEST	EDDY
Dedicated Acres 320	¹³ Jaint or l	lafi a	Consolidation Code	e ¹³ Ordar	Ne.	NSL-			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.

Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

	Section 1 - Comp	leted by Operator
1. BLM Office*	2. Well Type*	
Carlsbad, NM	OIL	
3. Submission Type*	4. Action*	
O Notice of Intent	Drilling Operation	S
Subsequent Report		
	Operating Comp	pany Information
5. Company Name* MATADOR PRODUCTION C	OMPANY	
6. Address*		7. Phone Number*
5400 LBJ FREEWAY, SUITE	1500	575-623-6601
7 DALLAG TV 75240		
DALLAS TX 75240		\\
	Administrative Co	ontact Information
8. Contact Name*		9. Title*
TAMMY R LINK		PRODUCTION ANALYST
10. Address*		11. Phone Number*
P.O. BOX 1936		575-627-2465
ROSWELL NM 88201		12. Mobile Number
13. E-mail*		14. Fax Number
tlink@matadorresources.com		
		tact Information
Check here if Technical Cor	ntact is the same as	Administrative Contact.
15. Contact Name*		16. Title*
17. Address*		18. Phone Number*
		19. Mobile Number

20. E-mail*			21. Fax Number			
	L	ease and	Agreement			
22. Lease Serial Nu NMNM115410	mber*					
24. If Unit or CA/Agreement, Name and/or Number 25. Field and Pool, or Exploratory Area* PIERCE CROSSING; WOLFCAMP						
	Сот	unty and S	State for Well			
26. County or Paris EDDY NM	sh, State*					
	Asso	ciated Wo	ell Information	1		
a) Well Name, Well N	ng one of the followi	ng method Section, To	ds: wnship, Range	. Qtr/Qtr, N/S Footage, E/W Footage		
a) Well Name, Well N	ng one of the followi lumber, API Number, S lumber, API Number, L	ng method Section, To	ds: wnship, Range, ongitude, Metes	. Qtr/Qtr, N/S Footage, E/W Footage		
a) Well Name, Well N b) Well Name, Well N Well Name*	ng one of the followi lumber, API Number, S lumber, API Number, L	ng method Section, To atitude, Lo Well Nu	ds: wnship, Range, ongitude, Metes	Qtr/Qtr, N/S Footage, E/W Footage & Bounds description API Number		
a) Well Name, Well N b) Well Name, Well N Well Name* DR SCRIVNER FE	ng one of the following one of the following the lumber, API Number, Sumber, API Number, LD 01 24S 28E RB Township	ng method Section, To atitude, Lo Well Nu 228H Range	ds: wnship, Range, ongitude, Metes	Qtr/Qtr, N/S Footage, E/W Footage & Bounds description API Number 30-015-43824 Meridian		

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Bond No. NMB0001079

Surety Bond No. RLB0015172

Spud Date:8/10/2016

8/10/16 - Hole Size 13-3/8" to 330', Grade J-55, 54.50# WT, w/421 sxs.

8/13/16 - Hole Size 9-5/8" to 2,715', 40.00# WT, Grade J-55, Lead: Class C, 970 sxs, Yield 1.82 with Density 13.50.

8/21/16 - Hole Size 7" to 11,018', Grade P-110, 29.00# WT, Lead: Class C, Yield: 2.31 with 11.50 Density. Tail: Class C, Yield 1.38 and 858 sxs with 13.20 Density.

9/21/16 - Hole Size 4-1/2" to 15,574', 13.50# WT, Grade P-110., Tail: Class H, with 506 sxs,

Yield: 1.17 with 15.80 Density.		
9/23/16 - Rig Release 06:00.		
-		
		:
I hereby certify that the foregoin	g is true and correct.	
29. Name*	30. Title	
TAMMY R LINK	PRODUCTION ANALY	ST
31. Date* (MM/DD/YYYY) 01/12/2017 Today	32. Signature* You have the ability to sign th	is form only if a SmartCard or digital certificate has
	been issued to you.	
Title 18 U.S.C. Section 1001 and	d Title 43 U.S.C. Section	1212, make it a crime for any person
knowingly and willfully to make or fraudulent statements or repre		ency of the United States any false, fictitious er within its jurisdiction.
	ction 2 - System Receipt	
33. Transaction 363712	34. Date Sent 01/12/2017	35. Processing Office Carlsbad, NM
	VI. 1	Carlo
	Section 3 - Internal Revi	ew #1 Status
36. Review Category	37. Date	38. Reviewer Name
	Completed	
39. Comments		
	Section 4 - Internal Revi	
40. Review Category	41. Date Completed	42. Reviewer Name
43. Comments		

	Section 5 -	Internal Rev	iew #3 Status	
44. Review Category		5. Date ompleted	46. Revie	wer Name
17. Comments				
				enni indianatula distanda distanda seria ser
	Section 6	Internal Rev	view #4 Status	
48. Review Category	•	9. Date 50. Review ompleted		wer Name
51. Comments				A CONTRACTOR OF THE CONTRACTOR
	Section	7 - Final App	roval Status	
52. Disposition	53. Date Completed	54. Reviewe		55. Reviewer Title
56. Comments				

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE