Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVE	D
OMB No. 1004-01	37
Expires: October 31	20

5. Lease Serial No. NMNM 37037

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	PD) for such p	oposals.			
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agre	eement, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Vother Plugged and Abandoned				8. Well Name and No. Esperanza XP Fed #2		
2. Name of Operator THOMPSON RANCH				9. API Well No. 30-005-62062-00-S	9. API Well No. 30-005-62062-00-S1	
3a. Address 3b. Phone No. (included)			de area code)	ode) 10. Field and Pool or Exploratory Area		
2802 S. Wyoming, Roswell, NM 88203 575-840-9928				Undesignated Abo		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 26 T 4S R 20E 660 FSL & 1780 FWL				11. County or Parish, State Chaves County, NM		
	K THE APPROPRIATE BO	OX(ES) TO INDICATI	E NATURE OF NOT			
TYPE OF SUBMISSION			TYPE OF AC			
TITE OF SOBINISSION						
Notice of Intent	Acidize Deepen Alter Casing Fracture			oduction (Start/Resume) clamation	☐ Water Shut-Off ☐ Well Integrity	
	Casing Repair	New Constr		complete	Other	
Subsequent Report	Change Plans	✓ Plug and At		mporarily Abandon	Cinci	
Final Abandonment Notice	Convert to Injection	Plug Back	,	iter Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the valid following completion of the involvatesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or project operations. If the operat Abandonment Notices must	lly, give subsurface loo ovide the Bond No. on ion results in a multiple	cations and measured file with BLM/BIA. completion or recon	and true vertical depths Required subsequent re appletion in a new interval	of all pertinent markers and zones. eports must be filed within 30 days al, a Form 3160-4 must be filed once	
Reference Order NMNM 37073 3160 (NMP0130) Order No. 12EJ01W						
Thompson Ranch has been unable 4 1/2" casing and establish returns to the surface on the bradenhead. but excess cement will be on location Nipple down wellhead and install the	up the 4 1/2" x 9 5/8" brad Once cement circulates, s on.	lenhead and then pu shut the pumps down	mping Class C cem 1 and leave the 4 1/	nent, 1.32 cu ft/sk at 1/2" casing full of ceme	4.8 lb/gal and bringing cement bac int. An estimated 90 sx is required	
	JAN 27	2017		APR 7 2 2017	CHTHPERIOD	
			LIDING _			
	RECEIN	EU			, 16 _{CO/2}	
14. I hereby certify that the foregoing is	rue and correct. Name (Print	ed/Typed)		<u></u>	7101	
CHUCK THOMPSON		Title	OWNER/RANCH	ER	sofer OCV B	
Signature Much	hy	Date	01/10/2016	VC	cepted for record	
	THIS SPACE	FOR FEDERAL	OR STATE O	FFICE USE		
Approved by /\$/ DAVI	DR. GLAS	38	PETROLE(JM ENGINEERS	Date JAN 2 ³ 2017	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	d. Approval of this notice do	es not warrant or certify	Office		Date	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr	U.S.C. Section 1212, make it	a crime for any person	knowingly and willful	v to make to any departm	ent or agency of the United States any fa	
(Instructions on page 2)						
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BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 (575) 627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office (RFO), prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.
- 2. <u>Notification:</u> Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker:</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.