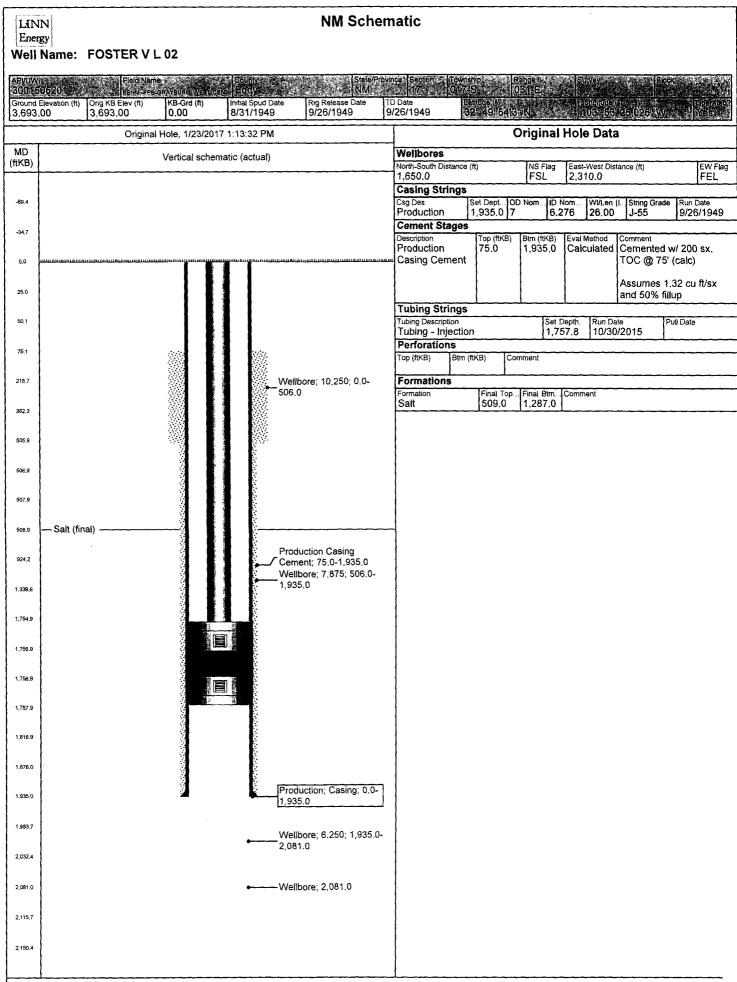
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       5. Lease Serial No. NMLC049998A         6. If Indian, Allottee or Tribe Name         SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CA/Agreement, Name and/or No.         I. Type of Well       8. Well Name and No. V L FOSTER 2         2. Name of Operator LINN OPERATING INCORPORATED E-Mail: DGORDON@LINNENERGY.COM       9. API Well No. 30-015-05201-00-S1         3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002       9b. Phone No. (include area code) Phr: 281-840-4010 FX: 832-209-4340       10. Field and Pool or Exploratory Area GRAYBURG JACKSON-SR-Q-GRE         4. Location of Well       (Footage, Sec., T., R., M., or Survey Description)       11. County or Parish, State         Sec 17 T17S R31E NWSE 1650FSL 2310FEL       TYPE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION		UNITED STATES	NTERIOR	OCD Artes	sia	OMB NO	APPROVED D. 1004-0137 nuary 31, 2018		
abandonad well. Use form 3160-3 (APD) for such proposals.     al. Intimal, notice of them Name     SUBMIT IN TRIPLICATE - Other instructions on page 2     1. Type of Well     S0 01 Well Gat Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Gat Well Other     1. Type of Well     S0 01 Well Mell Other     1. Type of Well     S0 01 Well Mell     1. Type of Well     S0 01 Well Mell     1. Type of Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Compto Partial, State     1. Type of S0 01 Well     1. Type		5. Lease Serial No.							
Type of Wall     Submit In This Contra Contra Institution of Page 1     Submit In This Contra Contra Institution of Page 1     Submit In This Contra Contra Institution of Page 1     Submit Institution of Page 2     Submit Insteadmit Institution of Page 2     Submit Institution of Page 2	Do not use thi abandoned wel								
<ul> <li>Ott WellG Gas WellOther</li> <li>VIE-0027047</li> <li>VIEND OPERATING INCORPORATED E-Mail: DCORDONQLINISENERGY.COM</li> <li>SAUD-55201-00-51</li> <li>Address</li> <li>Address</li> <li>Address</li> <li>Address</li> <li>Cataset: DEBI GORDON</li> <li>VIEND OPERATING INCORPORATED E-Mail: DCORDONQLINISENERGY.COM</li> <li>Address</li> <li>Cataset: DEBI GORDON</li> <li></li></ul>	SUBMIT IN 1	RIPLICATE - Other inst	tructions on p	age 2		7. If Unit or CA/Agree	ement, Name and/or No.		
2 Manuel of Operator LINN OPERATING INCORPORATED E-Medic DEGORDON LINN OPERATING INCORPORATED E-Medic DORDONOLUNENERGY.COM 3.01556201-00-51 3. Address 4. Location of Weil (Provide: Sec. 7. F. M. or Survey Decemption) 5. EXAMPLIES STREET SUITE 5100 Pr. 281-840-400 Pr. 280-80 Pr		et							
34. Addime       The stream include in reasonal processing of the stream o	2. Name of Operator	Contact:							
4. Location of Well (Pootage, Sec., T. R. M. or Survey Description)       11. County or Partial, State         See 17 T17S R31E NWSE 1650FSL 2310FEL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         B Notice of Intent       Acidize       Deepen         Subsequent Report       Casing Repair       New Construction       Recharation         Casing Repair       New Construction       Recomplete       Other         Charles Plans       B Plag and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         14. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         15. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         14. In Low Departing, Inc., is respectively for final inspection.         15. Punch tubing, proceed to Siep 2.         19. Punch tubing, notices must be filed only after all requirements, including reclamation, have been completed and the operator has the filed once testing has been completed and the operator has the filed once testing has been completed and the operator has the filed once testing has been c	3a. Address 600 TRAVIS STREET SUITE		3b. Phone No. Ph: 281-840	(include area code) )-4010		10. Field and Pool or Exploratory Area GRAYBURG JACKSON-SR-Q-GRB			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Decem       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         13. Describe Proposed or Completed Operation. Clearly state all perturent details, including estimated at a function date of an yonoposed work and approximate duration thereof.         14. Benchbe Proposed or Completed Operation. Clearly state all perturent details, including estimated at a function date of an yonoposed work and approximate duration thereof.         15. Describe Proposed or Completed Operation. Clearly state all perturent details, including reclamation and messare and news.         16. Describe Proposed or Completed Operation. Clearly state all perturent details, including reclamation and messare and news.         17. Describe Proposed or Completed Operation. Clearly state all perturent details, including reclamation and messare and news.         18. Dend ubdar which the work will be performed of provide the Boad No. on file with BL/MEA. Required subsequent reports must be filed only after all requerented, including reclamation and messare and news.         19. Dend that the site is ready for final impection.       Implementation and messare and news.         LINN Operating, Inc. is		, R., M., or Survey Description				11. County or Parish, S	State		
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Casing Repair       Decem       Production (Start/Resume)       Water Shut-Off         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Complete of the importance Subsequence Network and provising during the proposed work and approximate duration thereof.       Ithe proposed work and approximate duration thereof.         Image: Subsequence Network operations. The operation results in a milling completion or the work operation.       Itemperation and average and provision and thereof.         Image: Subsequence Network operation.       Image: Subsequence Network operation.       Image: Subsequence Network operation.         Image: Subsequence Network operation.       Recomplete Anthow provision subsequence Network	Sec 17 T17S R31E NWSE 16	50FSL 2310FEL				EDDY COUNTY	Ϋ́, ΝΜ		
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□ Alter Casing       □ Hydraulic Practuring       □ Reclamation       □ Well Integrity         □ Casing Repair       □ New Construction       □ Recomplete       □ Other         □ Casing Repair       □ New Construction       □ Recomplete       □ Other         □ Casing Repair       □ New Construction       □ Recomplete       □ Other         □ Convert to Injection       □ Plug and Abandon       □ Temporarily Abandon         □ Subsequent Report       □ Convert to Injection       □ Plug Back       □ Water Disposal         □ Alter Casing       □ Other       □ Convert to Injection       □ Plug Back       □ Water Disposal         □ Subsequent Report       □ Convert to Injection       □ Plug Back       □ Water Disposal       □ Other         □ Subsequent Report       □ Convert to Injection       □ Plug Back       □ Water Disposal       □ Other         □ Subsequent Report       □ Convert to Injection       □ Plug Back       □ Water Disposal       □ Other         □ Convert to Injection       □ Plug Back       □ Water Disposal       □ Other       □ Disposal       □ Reclamation       □ Other       □ Other         □ Convert to Injection       □ Plug Back       □ Dispose due measured and true were and zones.       □ Dispose due to the operistion of a new threval, a Fore Inspose due toperisto hite operistion of a new threval, a Fore Ins	Notice of Intent	Acidize	🗖 Deep	en	Producti	on (Start/Resume)	U Water Shut-Off		
Change Plans Change Plans Convert to Injection Plug Back Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Plug and Abandon Converted Plug Back P	-	□ Alter Casing	🗖 Hydi	aulic Fracturing	🗖 Reclama	ation	🖸 Well Integrity		
Convert to Injection        Plug Back        Water Disposal             13. Describe Proposed or Completed Operation: Clearly take all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete for recomplete in or recompletions and measured and thue worked all pertinent and zone. Anath the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. LINN Operating, Inc. is respectively requesting approval to plug and abandon the V. L. Foster #000 CONDITIONS OF APPRCON. 1. Pump 120 sits Class C cmt through tubing and packer. Displace cement to 71650?. WOC and tag. If TOC is within tubing, proceed to Step 2. 2. Punch tubing holes at 1400?. Spot 35 sk balanced cmt plug through tubing holes. WOC and tag at Prace Law 1400?. Spot 35 sk balanced cmt plug through tubing. 3. Cut off tubing at TOC. Pull up and spot 30 sk cmt plug on top of cut tubing. 4. Spot 36 sk central: 560?-360?. WOC and tag. For UNN OPERATING INCORPORATED, sent 145 at 050?. Man Off. 2008/SERTING MALESCONTRACE. Mater Dirited to AFMSS for processing by JAMES AMOS on 013/2107 (17/A00885E) Name (Printed/T)ped) DEBI GORDON            Mill Off. 2008/SERTING AFMS CONTRACE. Approved By         Approved			-				🗖 Other		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 14. The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boad under which the work will be performed or provide the Boad No. on file with BLM/BLA. Required absequent reports must be filed order testing has been completed. Final Abandhomment Notices must be filed only after all requirements, including reclamation, have been completed in the operation thas determined that the site is ready for final inspection. LINN Operating, Inc. is respectfully requesting approval to plug and abandon the V. L. Foster #000 CONDITIONS OF APPROV well in Eddy County, NM as follows: 1. Pump 120 sks class C cmt through tubing and packer. Displace cement to ?1650?. WOC and tag. 1. Pump 120 sks class C cmt through tubing and packer. Displace cement to ?1650?. WOC and tag. 1. Pump 120 sks class C cmt through tubing and packer. Displace cement to ?1650?. WOC and tag. 1. Pump tubing holes at 1400?. Spot 35 sk balanced cmt plug through tubing holes. WOC and tag at 1. Pump tubing holes at 1400?. Spot 35 sk balanced cmt plug through tubing. 3. Cut off tubing at TOC. Pull up and spot 30 sk cmt plug on top of cut tubing. 14. Spot 35 ske cmt at 560?-360?. WOC and tag. Ac.F @ 560.502. Co.F + 550. 14. Thereby certify that the foregoing is twe and correct. 14. Thereby certify that the foregoing is twe and correct. 14. Thereby certify that the foregoing is twe and correct. 15. Determined to AFMSS for processing by JAMES AMOS on 01/31/210408555. 16. This SPACE FOR FEDERAL OR STATE OFFICE USE 17. Approved By JAMES AMOS on 01/31/210408555. 17. This SPACE FOR FEDERAL OR STATE OFFICE USE 17. Approved By JAMES AMOS on 01/31/210408555. 17. This SPACE FOR FEDERAL OR STATE OFFICE USE 17. Approved By JAMES AMOS on 01/31/210408555. 17. This	Final Abandonment Notice					•			
<ol> <li>Pump 120 sks Class C omt through tubing and packer. Displace cement to ?1650?. WOC and tag. If TOC is within tubing, proceed to Step 2.</li> <li>Punch tubing holes at 1400?. Spot 35 sk balanced cmt plug through tubing holes. WOC and tag at RECLAMATION PROCEDURE ATTACHED</li> <li>Cut off tubing at TOC. Pull up and spot 30 sk cmt plug on top of cut tubing.</li> <li>Spot 35 ske cmt at 560?-360?. WOC and tag. A f C 560'. Soz cat to 360'.</li> <li>Spot 36 ske cmt at 560?-360?. WOC and tag. A f C 560'. Soz cat to 360'.</li> <li>Interest exciting that the foregoing is true and correct. Electronic Submission #364874 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sont to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 01/31/2017 (17 JA0085SE) Name (Printed/Typed) DEBI GORDON Signature (Electronic Submission)</li> <li>Date 01/25/2017 RECEIVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Amathe Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. Title SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Amathe Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease with would epitte the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to thake to the only of partment operations of the United</li> </ol>	determined that the site is ready for fi LINN Operating, Inc. is respectively well in Eddy County, NM as fo	nal inspection. tfully requesting approva llows:	I to plug and a	bandon the V. L	Foster #00	SEE ATTACH	IED FOR S OF APPROV		
<ul> <li>3. Cut off tubing at TOC. Pull up and spot 30 sk cmt plug on top of cut tubing.</li> <li>4. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SOZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SOZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SOZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SOZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SOZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SoZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SoZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SoZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SoZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. SoZ. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. Soz. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?-360?. WOC and tag. A. F. C. 560. Soz. C. T. to 360.</li> <li>3. Spot 35 sks cmt at 560?. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360.</li> <li>3. Spot 36 sks cmt at 560. Soz. C. T. to 360. Soz. C. Soz. C. T. to 360. Soz. C. Soz. C. T. to 360. Soz. C. Soz. C. T. to 360. Soz</li></ul>	1. Pump 120 sks Class C cm If TOC is within tubing, proces	t through tubing and pack d to Step 2.	ker. Displace o	ement to ?165	50?. WOC a	nd tag.			
4. Spot 35 cks cmt at 560?-360?. WOC and tag. Ac. F @ 560, SQ2 Cat to 360, Be an grand level dry hole marker reguired 14. Thereby certify that the foregoing is true and correct. Electronic Submission #364874 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carisbad Committed to AFMSS for processing by JAMES AMOS on 01/31/2017 (17JA0085SE) Name (Printed/Typed) DEBI GORDON Signature (Electronic Submission) Title REGULATORY MANAGER FEB 03 2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Approved By Conduct operations thereon. Title SPACE FOR FEDERAL OR STATE OFFICE USE Title SPACE FOR FEDERAL OR STATE OFFICE USE Title SPACE FOR FEDERAL OR STATE OFFICE USE Title SPACE TO THIS operations thereon. Title SPACE TO THIS operations thereon. Title SPACE TO Conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully and a willfully and will	2. Punch tubing holes at 1400 ?1200?.	)?. Spot 35 sk balanced (	cmt plug throu	gh tubing holes.	WOC and ta	<sub>ag at</sub> RECLAMATION ATTA	N PROCEDURE Ched		
Bel an grand lest l dry hole marker reguired         14. 1 hereby certily that the foregoing is true and correct. Electronic Submission #364874 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 01/31/2017 (17 JA0085SE)         Name (Printed/Typed)       DEBI GORDON         Signature       (Electronic Submission)         Date       01/25/2017         RECEIVED         Approved By       Title         Approved By       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease ynich would entitle the applicant to conduct operations thereon.         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully in take to by the parture of genery of the United	3. Cut off tubing at TOC. Pull	up and spot 30 sk cmt pl	ug on top of c	ut tubing.			-		
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #364874 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JMES AMOS on 0131/2017 (17JA0085SE)       N31 011, 20MSER//N ARTESIL OFTRICT ARTESIL OFTRICT         Name (Printed/Typed)       DEBI GORDON       Title       REGULATORY MANAGER       FEB 0.3 2017         Signature       (Electronic Submission)       Date       01/25/2017       RECEIVED         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease ynich would erhitle the applicant to conduct operations thereon.       Title       SPACE FOR How would use of the subject lease         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully in make to pay epartment or genercy of the United	4. Spot 35 sks-cmt-at 560?-36	50?. WOC and tag.	rFe	560, 50	pz c	nt to 31	e0,		
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #364874 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 0131/2017 (17JA0085SE)       N31 011, 20148ER7/NU ARTESIL DESTRICT         Name (Printed/Typed)       DEBI GORDON       Title       REGULATORY MANAGER       FEB 0.3 2017         Signature       (Electronic Submission)       Date       01/25/2017       RECEIVED         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease ynich would exhibite the applicant to conduct operations thereon.       Title       SPACE FOR any person knowingly and willfully in take to pay ippartment or egency of the United	Below ground le	welder ho	le ma	rker n	cauto	ed			
Name (Printed/Typed)       DEBI GORDON       Title       REGULATORY MANAGER       FEB 163 / Ul/         Signature       (Electronic Submission)       Date       01/25/2017       RECEIVED         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease princh would eptitle the applicant to conduct operations thereon.       Title       State       Office	14. I hereby certify that the foregoing is	true and correct. ( Electronic Submission # For LINN OPERA	364874 verifie TING INCORP	I by the BLM Wel DRATED, sent to	Il Information the Carlsba	System	PULLER I WELLER		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       SALE T       Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully in the to the total operations of the United		-			•	NAGER	FEB 03 2011		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       SALE T       COIO       1.31-17         Title       SALE T       Office	Signature (Electronic S	Submission)		Date 01/25/20	017		RECEIVED		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willing to make to any department or agency of the United		and the second secon	OR FEDERA		OFFICE US	SE			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willing to make to any department of agency of the United	Approved By	Q. am	2	Title ST	°ET	reco	0 1-3/-17 Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willings to make to any department of agency of the United	Conditions of approval, if any, are attache certify that the applicant holds legal or equ	uitable title to those rights in the	s not warrant or e subject lease	Office <i>CF</i>	÷0	oted tor			
	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	son knowingly and thin its jurisdiction.	willfut to ina	ke to any department or	agency of the United		

### 32. Additional remarks, continued

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- 5. Perf & Sqz 35 sks cmt from 100? to surface.
- 6. Cut off wellhead. Weld on ?below ground dry hole marker?.



www.peloton.com

Ener	LINN Energy Well Name: FOSTER V L 02												
AP/UWI Field Name County State/Province Section Township Range Survey Bock of State/Province Section Township Range Survey Bock of Survey Rest County Survey Rest Cou													
	Elevation (ft) Ori	g KB Elev (ft) 693.00	KB-Grd (ft) 0.00	Initial Spud Da 8/31/1949	Manual Markey, 12, 1970, Markey and State	TD Date 9/26/1949	Labinge (*) 32° 4915413	ALC: NO DEC	110	691646 (*) 16**(58) 2640	26° W.	Cherated?	
<u>L</u>		Origina	al Hole, 1/24/201	17 11:21:22 AM				Driginal	Hole	Data			
MD			Vertical sche	matic (actual)		Wellbores	Wellbores						
(ftKB)	<u></u>	<u> </u>	- <u>, -, -, -, -</u> -			North-South Dist 1,650.0		NS Flag FSL	East-W 2,31(	Vest Distance ( ).0	ft)	EW Flag FEL	
-52.0						Casing Stri	Set Dept. OI			WVLen (I. Str	ing Grade	Run Date	
0,0		BAMARTHAN	อดอาการการการการการการการการการการการการการ	nen maneren er an	Cement Plug; 0.0-100.	Production	Production 1,935.0 7 6.276 26.00 J-55 9/26/1949						
37.6 75.1						Description Cement Plue	Top (ftKB)	Btm (ftKB) 2,081.0	Eval Me	Purr cmt pack to ±	hp 120 through ker. Dis 1650'. V	sks Class C h tubing and place cement WOC and tag, rithin tubing,	
87.6	Propose	d Perfs; 100	.0		Wellibore: 10,250; 0,0-	Description Cement Plu	g 1,200.0	Btm (ftKB) 1,400.0	Eval M	ethod Comr Pun 140	ment ich tubi 0'. Spo	ng holes at t 35 sk	
230.0 359,9					Venibble, 10.230, 0.0- 506.0 Cement Plug; 360.0- 560.0	Description	Top (ftKB)	Btm (ftKB)	Eval M	thro WO Cut	ugh tub C and off tubi	bing holes. tag at ±1200'. ing at TOC.	
432.9						Cement Plu		1,200.0		Spo		. cmt plug on ubing.	
505.9 507,4						Description Cement Plu Description		Btm (ftKB) 560.0	Eval M	ethod Com Spo 360	Comment Spot 35 sks cmt at 560'- 360'. WOC and tag.		
508.9	— Salt (final)	Salt (final)					rop (ftKB) 0.0 Тор (ftKB)	Btm (ftKB) 100.0 Btm (ftKB)	0.0 Pe fro			35 sks cmt o surface.	
534,4						Description Production Casing Cen	75.0	1,935.0		ulated Cen		w/ 200 sx. '' (calc)	
560,0 780,0				,	Cement Plug; 1,000.0- 1,200.0	rubing ou		<u> </u>			umes 50% fi	1.32 cu ft/sx Illup	
1,000,0					Production Casing Cement; 75.0-1,935.0	Tubing Descript Tubing - Inj	ection	1,7	Depth. 57.8	Run Date 10/30/201		Pull Date	
1,100.1					Tubing - Inju Perforation	Tubing Description         Set Depth.         Run Date         Pull Di           Tubing - Injection         1,757.8         10/30/2015         Pull Di           Perforations         10         10         10         10							
1,200.1				<sup>)-</sup> 100.0									
1,300.0		1,935.0					Formation Final Top. Final Btm. Comment Comment						
1,399,9						Salt	509.0	1,287.0	L	<u> </u>	<u>_</u>		
1,577.4													
1,754.9					Cement Plug; 1,755.0- 2,081.0								
1,756,4													
1,757.9													
1,846,5						_							
1,935.0					Production; Casing; 0. 1,935.0 Wellbore; 6.250; 1,935								
2,008,0					2,081.0								
2,081.0			*****		Wellbore; 2,081.0								
2,133,1													
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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement</u>: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Below Ground Level Cap (Lesser Prairie-Chicken Habitat)</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses**. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the **BLM is to be contacted with justification to receive an extension for completing the cut off**. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least <sup>1</sup>/<sub>4</sub> inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.** 

8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

# **Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

### **Reclamation Objectives and Procedures**

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Linda Denniston Environmental Protection Specialist 575-234-5974

Henryetta Price Environmental Protection Specialist 575-234-5951

Dara Glass Environmental Protection Specialist 575-234-5924

Shelly Tucker Environmental Protection Specialist 575-234-5979