Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM014103

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. LITTLEFIELD AB FEDERAL 8		
2. Name of Operator Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION CO.ELMail: ERIN.WORKMAN@DVN.COM					9. API Well No. 30-015-20279		
3a. Address 333 WEST SHERIDAN AVE. OKC, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970			10. Field and Pool or Exploratory Area SHUGART; YATES-7RE-QU-GRA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 22 T18S R31E Mer NMP NENE					EDDY CO., COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				us days a supplementary reduces a supplementary reduces to the supplementa		
Notice of Intent	□ Acidize	□ Deepen		Production (Start/Resume)		☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturin		☐ Reclamation		☐ Well Integrity	
	Casing Repair	□ New Construction		Recomplete		Other Venting and/or Plari	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		ng	
13. Describe Proposed or Completed Ope	☐ Convert to Injection			☐ Water			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Devon Energy Production Conproducing as of 11/24/2016 for	nandonment Notices must be file in all inspection. The pany, LP respectfully reconstruction in the property of the property o	ed only after all i nuests approv	requirements, includ	ing reclamati	on, have been completed an	d the operator has	
Test data as follows:	Mad CAL Configuration						
Oil 8 Gas 8	Alvan						
Water 13 Tubing 100 psi Casing 50 psi GOR 1000 psi				the le	Picept	ed for record MOCD LI 2/13/17	
				RECEN	rei /	713174	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For DEVON ENERG Committed to AFMSS for p	Y PRODUCT	ON CO., L, sent t	o the Carls	b a d ∕\		
Name (Printed Typed) ERIN WOI	RKMAN		Title REGUL	TORY CO	MPLIANCE PROF.	_/	
Signature (Electronic S	lubmission)		Date 12/01/2	ACCE	TED FOR RED	ØRD //	
	THIS SPACE FO	R FEDERA	L OR STATE	FFICEL	ISE //		
Approved By			Title		FEB / 2017/	MBJ hu	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.			Office	Yeur	AU OF LAYOU AMAGEM	ENT 1"	
Title 18 U.S.C. Section 1001 and Title 43 I	U.S.C. Section 1212, make it a	crime for any per	rson knowingly and				

Additional data for EC transaction #359588 that would not fit on the form

32. Additional remarks, continued

Attachment: Well History

Completion Name Completion Type Producing Method Field LITTLEFIELD AB FEI Production - Oil ROD PUMP

SHUGART

Desk DELAWARE - LOCO HILLS - VELO Stop Name LITTLEFIELD AB BATTERY Route Name DELAWARE-VELO-MCMAHAN-5101 11/28/2016 11/28/2016 A

Effective Date Test Date

Test Reason (Oil Production ter Production Gas Production Lift Input 05 8 13 8 0 15.025

 GOR
 WOR
 GLR
 Tubing HI

 1000
 1.625
 380.95238
 50

Tubing LOW Casing HI Casing LOW Shutin PSI 0 100 0 0

Choke Measured Hours Measured Minutes Observed Gravity
0 24.00 0.00 0

Duration Hours Duration Minutes Chloride PPM Emulsion % 24.00 0.00 0 0

Iron Content Observed Temp Stroke Length Choke A/P
0 60 28

Shutin Hours

Fluid Lvl Volume Origin

0

0 E