

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0544986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
TODD 25H FED 8

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: RONNIE SLACK

E-Mail: ronnie.slack@dvn.com

9. API Well No.

30-015-28805-00-S1

3a. Address

6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405.552.4615  
Fx: 405.552.141510. Field and Pool or Exploratory Area  
INGLE WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T23S R31E SENE 1980FNL 660FEL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. 1/20/17--MIRU P&amp;A RIG. POOH w/rod pump assembly and 2-7/8" production tubing from 8,411'.

2. Set CIBP @ 8,090'. Tagged plug. Circulated 10# mud. No test on casing. Spot 25 sx CI H @ 8,090'.

Tagged TOC @ 7,871'. Tested casing to 500 psi. OK.

3. Spot 25 sx (250') CI C @ 5,600' - 5,350'. (DV Tool @ 5,491')

4. Spot 40 sx CI C @ 4,625'. Tagged TOC @ 4,214'. (T. Bell Canyon @ 4612'; 8-5/8" Shoe @ 4401';

B.Salt @ 4335'. Well outside R-111P)

5. Perfed 5-1/2" casing @ 1,310'. Pumped 95 sx CI C in/out @ 1,310'. Tagged TOC @ 830'. (T.Salt @ 1260'; 13-3/8" shoe @ 938'.)

6. 1/27/17--Perfed 5-1/2" casing @ 120'. Pumped 30 sx CI C in/out to surface.

7. 1/30/17--Cut wellhead off. Set BGL dry hole marker. Wellbore plugged.

RECLAMATION  
LOG 7.30-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365601 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2017 (16CRW0081S)

Name (Printed/Typed) RONNIE SLACK

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 02/01/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# DEVON ENERGY PRODUCTION COMPANY LP

|  |                           |                    |                     |
|--|---------------------------|--------------------|---------------------|
| Well Name: TODD 25H FEDERAL #8               |                           | Field: INGLE WELLS |                     |
| Location: 1980' FNL & 660' FEL; 25-T235-R31E |                           | County: EDDY       | State: NM           |
| Elevation: 3535' KB; 3519' GL; 16' KB to GL  |                           | Spud Date: 4/19/97 | Compl Date: 5/29/97 |
| API#: 30-015-28805                           | Prepared by: Ronnie Slack | Date: 1/31/17      | Rev:                |

**WELLBORE PLUGGED & ABANDONED**  
1/30/17

17-1/2" hole  
13-3/8", 48#, H40, @ 938'  
Cmt'd w/775 sx to surf

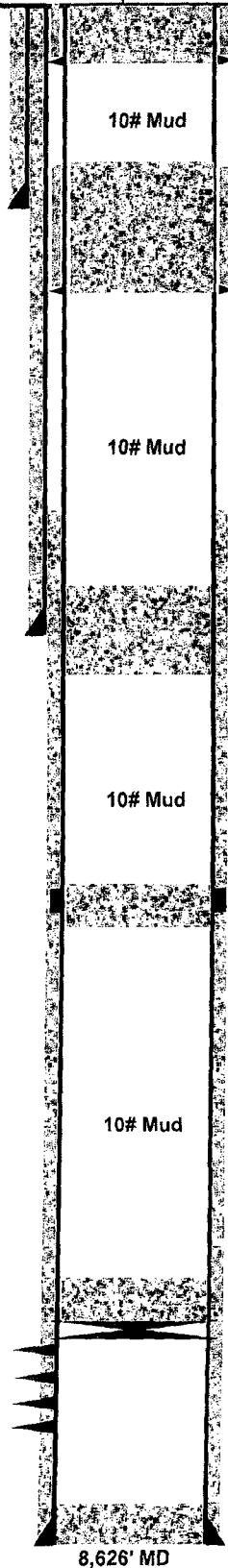
TOC @ 3,636'-cbl (5/21/97)

11" hole  
8-5/8", 32#, J55, @ 4,401'  
Cmt'd w/1300 sx to surf

DV Tool @ 5,491'

DELAWARE (5/22/97)  
8,136' - 8,140'  
8,158' - 8,160'  
8,212' - 8,250'  
8,362' - 8,370'

7-7/8" Hole  
5-1/2", 15.5# & 17#, J55, @ 8,625'  
Cmt'd w/990 sx.



Actual:  
3. Cut wellhead off. Set BGL dry hole marker. (1/30/17)  
2. Pump 30 sx CI C in/out to surface. (1/27/17)  
1. Perf 5-1/2" @ 120'. (1/27/17)

Actual:  
3. Tagged TOC @ 830'. (1/27/17)  
2. Pump 95 sx CI C in/out @ 1,310'. (1/26/17)  
1. Perf 5-1/2" @ 1,310'. (1/26/17)  
(T.Salt @ 1260')

Actual:  
2. Tagged TOC @ 4,214'. (1/26/17)  
1. Spot 40 sx CI C @ 4,625'. (1/26/17)  
(Bell Canyon @ 4612'; B.Salt @ 4335')

Actual:  
1. Spot 25 sx (250') CI C @ 5,600' - 5,350'. (1/25/17)

Actual:  
4. Tagged TOC @ 7,871'. Tst csg to 500#. Ok. (1/25/17)  
3. Spot 25 sx CI H @ 8,090'. (1/25/17)  
2. Circ hole w/10# mud. No tst on csg. (1/25/17)  
1. Set CIBP @ 8,090'. Tagged plug. (1/24/17)

8,526' PBD

8,626' MD