

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

JAN 13 2017

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-43950

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Styx 17 W2PA Fee Com

8. Well Number 1H

9. OGRID Number 14744

10. Pool name or Wildcat

Culebra Bluff, Wolfcamp, South (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs NM 88241

4. Well Location

Unit Letter A : 250 feet from the North line and 305 feet from the East lineSection 20Township 23SRange 28E

NMPM

Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3037' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/25/16 TD 8 3/4" hole @ 10545'. Ran 10533' of 7" 26# P110 LT&C csg. Cmt 1st stage w/450 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 4:45 A.M. 12/25/16. Tested csg to 7500#. Dropped bomb & opened DV tool w/570#. Cir 127 sks. Cmt 2nd stage w/250 sks Class C Neat. Mixed 14.8#/g w/1.32 yd. Plug down @ 8:00 a.m. 12/25/16. Did not circ cmt. Lift pressure 970# @ 3 BPM. Closed DV tool w/5000# for 10 min, held OK. Set mandrel hanger through BOPE w/245k#. Pack-off tested to 5000#. Est TOC @ 2100'. At 10:15 P.M. 12/25/16, tested csg to 5000# for 30 minutes, held OK. Drilled out with 6 1/4" bit.

Spud Date: 12/11/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE RegulatoryDATE 01/03/2017Type or print name Ruby CaballeroE-mail address: rojeda@mewbourne.comPHONE: 575-393-5905

For State Use Only

APPROVED BY:

TITLE

Geologist

DATE

2-16-2017

Conditions of Approval (if any):