Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC061634B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. POKER LAKE CVX JV PB 6H		
☑ Oil Well ☐ Gas Well ☐ Other						X JV PB 6H	
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40764-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	one No. (include 32-683-2277	area code)		10. Field and Pool or Exploratory Area WC BIG SINKS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 20 T25S R31E NWNW 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IN	DICATE NAT	URE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize [☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing [Casing Hydraulic Fracturing		□ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New 0		Construction				
☐ Final Abandonment Notice	Change Plans	☐ Plug and Aba	g and Abandon 🔲 Tem		arily Abandon	Venting and/or Flari	
	☐ Convert to Injection ☐ Plug Back			■ Water Disposal		, and the second	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location. Intermittent flaring was necessary due to restricted pipeline capacity. Total of 6065 MCF was flared. July - 1900 MCF August - 2626 MCF September - 1539 MCF Gas was metered prior to flare and flared amounts reported on monthly production reports							
	Electronic Submission #364608 N For BOPCO I nitted to AFMSS for processing by	.P, sent to the JENNIFER SAI	Carlsbad ICHEZ or	n 01/24/2017	(17JAS0339SE)		-
Name (Printed/Typed) TRACIE J CHERRY			REGULA	TORY ANA	ALYST		
Signature (Electronic S	Submission)	Date	N4/22/20	17			
Signature (Electronic S			01/23/20		\ -		
	THIS SPACE FOR FEE	PERAL UK S	IAIE)		
ACCEPTED FOR RECORD Approved ByCRIG. SGD.I DAVID R. GLAGO						Date	
Conditions of approval, if any Arkan (1940, 2017) oval of this notice does not warrant or certify that the applicant holds legal of equitable little to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1007 and File 3				villfully to ma	ke to any department or	agency of the United	