

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT  
FEB 19 2017  
NMOC2D7  
RECEIVEDFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WELLS Artesia  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.  
NMNM44515
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
LEEDE UG FEDERAL 1
9. API Well No.  
30-005-61809-00-S1
10. Field and Pool or Exploratory Area  
PECOS SLOPE-ABO
11. County or Parish, State  
CHAVES COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator  
YATES PETROLEUM CORPORATION  
Contact: ASHLEY BRAVO  
Email: ashley\_bravo@eogresources.com
- 3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210
- 3b. Phone No. (include area code)  
Ph: 575-748-4344
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T8S R25E SWNW 1980FNL 660FWL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Production Facility Changes               |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Response to 10/7/2016 NWO - 17HD003W: This site has a steel 210 barrel tank that was taken out of service in order for EOG Y Resources to comply with EPA's Spill Prevention Control and Countermeasure Rule. At this time it is not economical for EOG Y to hook the tank back up and build a berm OR for EOG Y to haul the tank from the location to our yard. For the year 2016 this well produced on an average of 1 day a month. At this time EOG Y Resources can't produce this well on a more regular basis because the Lucid (Agave) plant is not fully operational due to the nitrogen issues found in the gas. EOG Y hopes that in the future Lucid (Agave) will resolve the plant issues and that we will be able to fully produce this well. In the event that we are able to fully produce this well, we will need the tank that is currently at the location to be put back into service. EOG Y Resources will re-evaluate this well and the out of service tank by February 2018. Once re-evaluated, EOG Y will issue an updates Sundry Notice to the BLM Roswell Field Office.

ACCEPTED FOR  
RECORD

NAME

2/1/17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365551 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Roswell  
Committed to AFMSS for processing by DAVID GLASS on 02/01/2017 (17DRG0091SE)

Name (Printed/Typed) ASHLEY BRAVO

Title SAFETY &amp; ENVIRONMENTAL ASST

Signature (Electronic Submission)

Date 01/31/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record  
NMOC2D7  
RUB  
Date

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Q. 1000

511

Q. 1001

512