NM OIL CONSERVATION

ARTESIA DISTRICT

Submit One Copy To Appropriate District 1 6 2017 Office State of New Mexico	
District I Energy, Minerals and Natural F 1625 N. French Dr., Hobbs, NM 88240 RECEIVED	Resources Revised November 3, 2011 WELL API NO. 30-015-32120
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	VISION 5. Indicate Type of Lease
District III 1220 South St. Francis	Dr. STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	0. State 0.1 to Sas 20as 1.10.
87505	NM 648
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPROPOSALS.)	CH TURKEY TRACK 11 STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator RKI EXPLORATION & PRODUCT	
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	10. Pool name or Wildcat TURKEY TRACK; BONE SPRING
4. Well Location	
Unit Letter C: 530 feet from the N line and 1650 feet from the W line Section 11 Township 19S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE LINE Perm	it Technician II DATE 2/13/2U7 Iin.ohair@wpxenergy.com PHONE: 539-573-3527
TYPE OR PRINT NAME Caitlin O'Hair E-MAIL:	lin.ohair@wpxenergy.com PHONE: 539-573-3527
APPROVED BY: Jahr 1 By TITLE COMPLIANTE OFFICIAL DATE 2/17/17	
APPROVED BY: flavel flavel title COM	PLIMME OFFICIAL DATE 2/17/17