Torm 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OMBI	A APPROVED NO. 1004-0137 January 31, 2018	
SUBMIT IN	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No POKER LAKE C		
2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@b	TRACIE J CHERRY asspet.com	9. API Well No. 30-015-39692-	9. API Well No. 30-015-39692-00-S1	
Address 3b. Phone No. (include area code) P O BOX 2760 MIDLAND, TX 79702			10. Field and Pool of WILDCAT	10. Field and Pool or Exploratory Area WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 20 T24S R30E NWNE 75FNL 1725FEL			EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Hydraulic Fracturing	□ Reclamation	□ Well Integrity	
🛛 Subsequent Report	Casing Repair	□ New Construction	☐ Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	□ Plug Back	U Water Disposal	ng	
to September, 2016 the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subn to September, 2016 at the reference wells producing to this battery Poker Lake Unit CVX JV PC C Poker Lake Unit CVX JV PC C	bandonment Notices must be fil- inal inspection. nits this sundry notice to re erenced location. / are as follows: 010H* / 30-015-39692-00-	ed only after all requirements, includ eport the volume flared for 90- S1	mpletion in a new interval, a Form 31 ing reclamation, have been completed days from July CONSERVATION	160-4 must be filed once and the operator has	
Poker Lake Unit CVX JV PC ()13H / 30-015-40521-00-5	AR'	TESIA DISTRICT		
Intermittent flaring was neces Total of 7454 MCF was flared	· · ·	line capacity.	EE 222011		
July - 4831 MCF RECEIVED					
14. Thereby certify that the foregoing is	#Electronic Submission For B	364609 verified by the BLM Well OPCO LP, sent to the Carlsbac sing by JENNIFER SANCHEZ o	1	<u></u>	
	CHERRY		ATORY ANALYST		
Signature (Electronic Submission)		D.v. 04/00/00	147		
Signature (Electronic	· · · · · · · · · · · · · · · · · · ·	Date 01/23/20			
ACCEPTED	OR RECORD				
Approved By ORIG SGDL D	VID & GLASS	Title		Date	
onditions of approval, if any, constructions of approval, if any, construction of a provide the applicant holds the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applican	Approval of this notice does waby the to those rights in the act operations thereon.	Office			
itle 18 U.S.C. Section 100 DAVID R States any false, fictions or fraudulent	USCASSION 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	willfully to make to any department o	or agency of the United	
nstructions on page 2)	ISED ** BI M PEVISE) ** BI M REVISED ** BI M	REVISED ** BLM REVISE	=D **	

Additional data for EC transaction #364609 that would not fit on the form

32. Additional remarks, continued

August - 2623 MCF September - 0 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.