

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-015-34323
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7298-18
7. Lease Name or Unit Agreement Name: OXY Whiptail State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Undsg. Red Lake Atoka-Morrow

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
OXY USA WTP Limited Partnership
3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

RECEIVED

FEB 10 2006

OCD-ARTESIA

4. Well Location
Unit Letter 0 : 950 feet from the south line and 1900 feet from the east line
Section 13 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3592'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/2/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Well: OXY WHIPTAIL STATE #1

Date: 12/11/2005

Daily Operations Report

FINISH MIRU OF PATTERSON 508

MIX SPUD MUD

DRLG 17 1/2" HOLE FROM 40' TO 125'

TOOH LD MILL TOOTH AND PU BUTTON BIT

DRLG 17 1/2" HOLE FROM 125' TO 246'

WLS @ 201' (1")

DRLG 17 1/2" HOLE FROM 246' TO TD OF 426'

CIRCULATE AND WAIT ON HALLIBURTON

Date: 12/12/2005

Daily Operations Report

CIRCULATE AND WAIT ON HALLIBURTON

TOOH TO RUN CASING

RU CASING CREW RUN 10 JTS (430') OF 13 3/8" 48# H-40, SET @ 426', RD CASING CREW

CIRCULATE BOTTOMS UP

RU HES CEMENT CASING W/ 175 SKS HPPP 2% CACL2 @ 12.7 PPG AND 250 SKS PP 2% CACL2 @ 14.8 PPG DROP PLUG DIPLACE W/ 61 BBLs FRESH H2O LAND PLUG SHUT IN FOR 5 HOURS (CIRCULATE 25 BBLs [75 SKS] TO PIT

WOC TO CUT-OFF

CUT-OFF 20" COND AND 13 3/8" CASING WELD ON 13 3/8" WELL HEAD 24" BELOW GROUND LEVEL

RU 13 3/8" 3000LB ANNULAR

Date: 12/13/2005

Daily Operations Report

FINISH RU OF ANNULAR TEST ANNULAR TO 500 PSI (NO LEAKS)

SLIP AND CUT DRLG LINE

PU BHA AND TIH TAG CEMENT @ 356'

DRLG BAFFLE AND SHOE JOINT

DRLG FROM 426' TO 753'

WLS @ 708' (.5")

DRLG FROM 753' TO 810'

Date: 12/14/2005

Daily Operations Report

24 Hr Summary: DRLG 12 1/4" TO 1390', HOLE WLS

Date: 12/15/2005

Daily Operations Report

24 Hr Summary: DRLG 12 1/4" HOLE TO 1805', WLS

Date: 12/16/2005

Daily Operations Report

24 Hr Summary: DRLG 12 1/4" HOLE TO 2125', WLS

Date: 12/17/2005

Daily Operations Report

24 Hr Summary: DRILLING & 2 WLS 2370'

Date: 12/18/2005

Daily Operations Report

DRILL FROM 2,370' TO 2,507' TD

PUMP & CIRCULATE OUT SWEEP

DROP TOTCO & TOH (SLM = 2,537") 1 JT. DP MORE IN STRING THAN ON THE BOARD

RU LD MACHINE - POOH LD 8" DC'S & BHA

RU CASING CREW & RUN 9 5/8" 36# K-55CASING SET @ 2507'

CIRCULATE TO CLEAR CASING

Cmt 9 5/8" Csg, Mixed & Pumped 10 Bbls Fresh Wtr Spacer Followed by 600sx Interfill "C" w/ 0.25#/sx Flocele + 5#/sx Gilsontite, Wt = 11.5 PPG, Yld = 2.76 Cuft/Sx, Tail w/ 200sx Premium Plus w/ 2% CaCl2, Wt = 14.8 PPG, Yld = 1.32 Cuft/ Sx, Displaced Plug w/ 190 Bbls, Bumped Plug w/ 920 PSI, Check Floats Held OKI, Circ 244 Sks Cmt to Surface.

ND BOP, SET SLIPS, CUT OFF & NU "B" SECTION WELL HEAD

MIKE BRATCHER W/ THE NMOCDC WAS NOTIFIED, BUT DID NOT WITNESS THE CASING JOB.

Date: 12/19/2005

Daily Operations Report

NU & TEST "B" SECTION WELL HEAD TO 1,616#

NU BOP & CHOKE MANIFOLD - TEST TO 5,000#

RU LD MACHINE - PU BHA & 29 - 6" DC'S - 68,000# DC WT. IN FRESH WATER

RD LD MACHINE & TIH W/ 16 STANDS DP - TEST CASING TO 1,700#

DRILL PLUG, FC, CEMENT, SHOE & WASH OUT OPEN HOLE TO 2,537'

FIT W/ 8.4 #/GAL. + 409# = 11.5 #/GAL. EMW - OK FROM 2,507' TO 2,537'

DRILL FROM 2,507' TO 2,700'

Date: 12/20/2005

Daily Operations Report

24 Hr Summary: DRILLING & WLS 3410'

Date: 12/21/2005

Daily Operations Report

24 Hr Summary: DRILLING & WLS 3940'

Date: 12/22/2005

Daily Operations Report

24 Hr Summary: DRILLING & WLS 4465'

Date: 12/23/2005

Daily Operations Report

24 Hr Summary: DRILLING & WLS 4870'

Date: 12/24/2005

Daily Operations Report

24 Hr Summary: DRILLING & WLS 5195'

Date: 12/25/2005	Daily Operations Report
24 Hr Summary: DRILL TO 5,261', WLS, PULL BIT UP INTO 9 5/8" CASING, SI WELL, WINTERIZE THE RIG & SD FOR CHRISTMAS	
Date: 12/26/2005	Daily Operations Report
24 Hr Summary: SHUT DOWN FOR THE CHRISTMAS HOLIDAY	
Date: 12/27/2005	Daily Operations Report
24 Hr Summary: STARTED RIG BACK UP AFTER SD FOR CHRISTMAS, TIH, WASHED TO BOTTOM, RESUMED DRILLING & WLS 5540'	
Date: 12/28/2005	Daily Operations Report
24 Hr Summary: DRILLING & WLS 5805'	
Date: 12/29/2005	Daily Operations Report
24 Hr Summary: DRILLING & WLS 6065'	
Date: 12/30/2005	Daily Operations Report
24 Hr Summary: DRILL TO 6,103', DROP TOTCO, ROUND TRIP FOR BIT, W&R 85' TO BOTTOM, DRILLING, WLS & DRILLING 6315'	
Date: 12/31/2005	Daily Operations Report
24 Hr Summary: DRILLING & WLS 6690'	
Date: 01/01/2006	Daily Operations Report
24 Hr Summary: DRILLING & WLS 7080'	
Date: 01/02/2006	Daily Operations Report
24 Hr Summary: DRILLING & WLS 7355'	
Date: 01/03/2006	Daily Operations Report
24 Hr Summary: DRILLING & WLS 7720'	
Date: 01/04/2006	Daily Operations Report
24 Hr Summary: DRILLING & WLS 8060'	
Date: 01/05/2006	Daily Operations Report
24 Hr Summary: DRILL TO 8,163' (MUDDER UP), DROP TOTCO, ROUND TRIP FOR BIT (TRIP CHECKED BHA), W&R 40' TO BOTTOM & DRILL	
Date: 01/06/2006	Daily Operations Report
24 Hr Summary: DRILLING, RIG REPAIR, DRILLING, WLS & DRILLING 8405'	
Date: 01/07/2006	Daily Operations Report
24 Hr Summary: DRILLING & WLS 8631'	
Date: 01/08/2006	Daily Operations Report
24 Hr Summary: DRILLING 8920'	
Date: 01/09/2006	Daily Operations Report
24 Hr Summary: DRILLING, WLS & DRILLING 9123'	
Date: 01/10/2006	Daily Operations Report
24 Hr Summary: DRILLING, WLS & DRILLING 9305'	
Date: 01/11/2006	Daily Operations Report
24 Hr Summary: DRILLING 9488'	
Date: 01/12/2006	Daily Operations Report
24 Hr Summary: DRILLING, WLS & DRILLING 9653'	
Date: 01/13/2006	Daily Operations Report
24 Hr Summary: DRILL TO 9,753', DROP TOTCO, TOH FOR BIT & TIH W/ NEW BIT	
Date: 01/14/2006	Daily Operations Report
24 Hr Summary: WASHED & REAMED 80' TO BOTTOM AFTER TIH WITH BIT # 7 & RESUMED DRILLING 9888'	
Date: 01/15/2006	Daily Operations Report
24 Hr Summary: DRILLING 10038'	
Date: 01/16/2006	Daily Operations Report
24 Hr Summary: DRILLING 10165'	
Date: 01/17/2006	Daily Operations Report
24 Hr Summary: DRILLING, WLS & DRILLING 10292'	
Date: 01/18/2006	Daily Operations Report
24 Hr Summary: DRILLING 10349'	
Date: 01/19/2006	Daily Operations Report
24 Hr Summary: DRILLING 10442'	
Date: 01/20/2006	Daily Operations Report
DRILL FROM 10,442' TO 10,450' TD	
CIRCULATE SAMPLES UP FROM 10,450' TD	
15 STAND ROUND TRIP - SHORT TRIP - NO PROBLEMS	
PUMP SWEEP - C&CH FOR OPEN HOLE LOGS	
DROP TOTCO @ 10,405' = 1 DEG - TOH (SLM) FOR OPEN HOLE LOGS - SLM = 10,449.02'	
RU BAKER ATLAS & RUN OPEN HOLE LOGS - LOGGER'S TD = 10,450'	
Date: 01/21/2006	Daily Operations Report
BAKER ATLAS RUNNING OPEN HOLE LOGS	
TIH W/ BIT, BIT SUB & DC'S	
CUT DRILLING LINE	
TIH TO 10,390'	
WASH 60' TO BOTTOM - NO FILL	
C&CH - RU LAYDOWN MACHINE	
POOH LD DRILL PIPE	

Date: 01/22/2006

Daily Operations Report

POOH LD DRILL PIPE & DRILL COLLARS

RU CASING CREW & RUN 5 1/2" 17# L80 P110 CASING & SET @ 10450' - RD CASING CREW

RU HALLIBURTON & CIRCULATE TO CLEAR CASING

CEMENT 5 1/2" CASING WITH 900 SX INTERFILL "H" + 1/4# FLOCELE + 0.1% HR-7 (4 HRS PUMP TIME),

FOLLOWED BY (TAIL) 410 SX SUPER "H" + 0.3% HR-7 + 0.5% HALAD-344 RD HALLIBURTON

ND & PU BOP, SET 5 1/2" CASING SLIPS & LD BOP

CHRIS BEADLE W/ THE NMOCD WAS NOTIFIED, BUT DID NOT WITNESS THE CEMENT JOB

Date: 01/23/2006

Daily Operations Report

LD BOP & NU 7 1/16" 5M X 11" 5M TUBING HEAD - TEST HEAD TO 5,000# - RAN TEMPERATURE SURVEY - TOC AT 822' FGL

JET & CLEAN PITS - RELEASED PATTERSON-UTI RIG # 508 TO GO TO THE POGO STATE # 1 @ 14:15 (MST) 1/22/2006