

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMLC-029418A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

NM 71030X

8. FARM OR LEASE NAME, WELL NO.

Skelly Unit #962

9. API WELL NO.

30-015-34325 S1

10. FIELD AND POOL, OR WILDCAT

Fren Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23 T17S R31E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Chevron USA Inc.(Mack Energy Agent)

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960

(505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

810 FNL & 1850 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
12/15/2005

16. DATE T.D. REACHED
12/31/2005

17. DATE COMPL. (Ready to prod.)
1/21/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3886' RKB

19. ELEV. CASING HEAD
3877'

20. TOTAL DEPTH, MD & TVD
5470

21. PLUG, BACK T.D., MD & TVD
5434

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5087-5297.5' Paddock

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	550	17 1/2	600 sx	None
8 5/8" J-55	32	1784	12 1/4	850 sx	None
5 1/2" J-55	17	5446	7 7/8	1038 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5312	

31. PERFORATION RECORD (Interval, size and number)

**ALEXIS C. SWOBODA
PETROLEUM ENGINEER**

RECEIVED

MAR 31 2006

5087-5297.5', .45, 54

UUU-ARTESIA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5087-5297.5'	3000 gals 15% HCL
5087-5297.5'	32,000 gals 20% HCL, 54,000 gals 40# gel
5087-5297.5'	5000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 2/1/2006		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/19/2006	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 23	GAS-MCF. 47	WATER-BBL. 415	GAS- OIL RATIO 2043
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 23	GAS-MCF. 47	WATER - BBL. 415	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

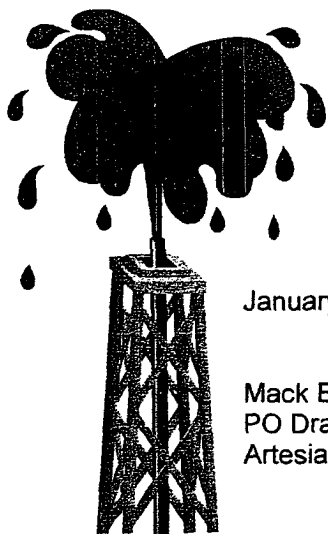
SIGNED **Gerry W. Sherrill** TITLE **Production Clerk** DATE **3/23/2006**

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS.DEPH	TRUE VERT.DEPH	
Fren;Paddock	5087	5298		Yates	1830		
				Seven Rivers	2174		
				Queen	2788		
				Grayburg	3182		
				San Andres	3541		
				Glorietta	5030		



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors

PO Box 1370

Artesia, NM 88211-1370

505/746-6651

746-3518

fax 748-2205

January 4, 2006

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960

RE: Skelly Unit #962
810' FNL & 1850' FWL
Sec. 23, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

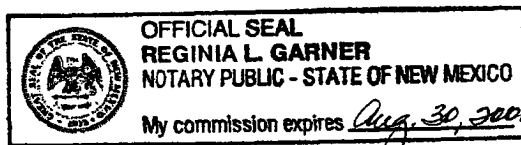
DEPTH	DEVIATION	DEPTH	DEVIATION
244'	3/4°	2845'	1/2°
467'	3/4°	3252'	1/4°
840'	3/4°	3657'	1/2°
991'	3/4°	4092'	1/2°
1365'	1°	4496'	1°
1768'	1 3/4°	4958'	1°
2011'	1 1/4°	5470'	1°
2353'	3/4°		

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 4th day of January, 2006.

Notary Public

05-1388

Serving Southeast New Mexico and West Texas Since 1974