Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED

	OMB NO. 1004-013	7
	Expires: January 31, 20	)1
Lease	Serial No.	

	PARTMENT OF THE II UREAU OF LAND MANA			January 31, 2018	
SUNDRY	5. Lease Serial No. NMNM02887A				
Do not use thi	6. If Indian, Allottee				
abandoned we	II. Use form 3160-3 (AP	D) for such proposals.		of Thoc Name	
SUBMIT IN	7. If Unit or CA/Agr 891000558D	eement, Name and/or No.			
Type of Well     Gas Well    □ Oth	8. Well Name and No JAMES RANCH				
Name of Operator     BOPCO LP	9. API Well No. 30-015-21247-	-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool of LOS MEDANC		
4. Location of Well (Footage, Sec., T	11. County or Parish	, State			
Sec 6 T23S R31E SWNE 198	OFNL 1980FEL		EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	<b>⊘</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the won following completion of the involved testing has been completed. Final Ab determined that the site is ready for f	illy or recomplete horizontally, k will be performed or provide operations. If the operation restandament Notices must be fil-	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths of all perti . Required subsequent reports must b mpletion in a new interval, a Form 31	inent markers and zones. The filed within 30 days 60-4 must be filed once	
BOPCO, LP respectfully subm to September, 2016 at the refe	nits this sundry notice to re erenced location.	eport the volume flared for 90-	days from July		
Wells associated at the JRU 7 JAMES RANCH UNIT 007* / 3 JAMES RANCH UNIT 030B / JAMES RANCH 030W / 30-01	30-015-21247-00-C1 30-015-27704-00-C2		NM OIL CONSERV ARTESIA DISTRIC		
JAMES RANCH 065B / 30-01 JAMES RANCH 065W / 30-01 JAMES RANCH UNIT 065D /	5-27995-00-C2 5-27995-00-C1 30-015-27995-00-C3		FEE 1 3 2017	,	
JAMES RANCH UNIT 079B / JAMES RANCH UNIT 079 / 3			RECEIVED		

14. I hereby certify that the foregoing is true and correct

Electronic Submission #364587 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0356SE)

Name (Printed/Typed) TRACIE J CHERRY Title **REGULATORY ANALYST** 

Signature (Electronic Submission) Date 01/23/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE <del>\CCEPTED FOR RECORD</del>

Conditions of approval, if any Actual of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fighter mountains as to any matter within its jurisdiction.

## Additional data for EC transaction #364587 that would not fit on the form

## 32. Additional remarks, continued

JAMES RANCH UNIT 079D / 30-015-31056-00-C3 JAMES RANCH UNIT 114H / 30-015-37925-00-S1 JAMES RANCH UNIT 115H / 30-015-38118-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 2992 MCF was flared. July - 1955 MCF August - 770 MCF September - 267 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports