

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Contract

5. Lease Serial No.  
NMNM05523

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
HIGH LONESOME PENROSE UNIT 7

2. Name of Operator

REMNANT OIL OPERATING, LLC

9. API Well No.  
30-015-02734

3a. Address

PO BOX 5375  
MIDLAND, TX 79704

3b. Phone No. (include area code)

432-242-4965

10. Field and Pool or Exploratory Area  
HIGH LONESOME; QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1650' FEL, SEC. 15, T-16-S, R-29-E

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective 06/01/2016 Legacy Reserves Operating LP transferred operations to Remnant Oil Operating, LLC.

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above.

Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001311.

30015 02728 High Lonesome Penrose Unit #2  
30015 02734 High Lonesome Penrose Unit #7

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 06 2017

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**RECEIVED**

4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Everett W. Gray

Title Chief Executive Officer

Signature

*E. W. Gray*

Date 05/17/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Charles Nimmer**

**PETROLEUM ENGINEER**

Title

Date

JAN 24 2017

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would title the applicant to conduct operations thereon.

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
620 E. Greene St  
Carlsbad, NM 88220  
Ph: (575) 234-5972

**Conditions of Approval for Change of Operator**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.