Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-015-01551			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STA		ר	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM				647		
SUNDRY NO	TICES AND REPC	ORTS ON WELL	S	7. Lease N	ame or Unit Agreemen	t Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Empire Abo Unit (309164)			
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other				8. Well Number 037			
2. Name of Operator Apache Corporation				9. OGRID 873	Number		
3. Address of Operator				10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				Empire; Abo (22040)			
4. Well Location	. 500 foot fr	. South			west		
		om the South	line and 820		eet from the West	line	
Section 26			ange 28E	NMPM	County Eddy		
	11. Elevation (R, RKB, RT, GR, etc.	.)			
		3684' GL					
12. Check	Appropriate Bo	x to Indicate 1	Nature of Notice,	Report or C	Other Data		
	NTENTION TO).	SUB		T REPORT OF:		
PERFORM REMEDIAL WORK			REMEDIAL WOR				
TEMPORARILY ABANDON			COMMENCE DR				
PULL OR ALTER CASING	_		CASING/CEMEN				
			CASING/GEWIEN	11 300			
CLOSED-LOOP SYSTEM		П					
OTHER:	_	(Clearly state all	OTHER: TA	d give pertine	nt dates, including estiv	 mated date	
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