<u>District I</u> . ♥ 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico

Form C-101 Revised July 18, 2013

### NM OIL CONSERVATION and Natural Resources ARTESIA DISTRICT

the 14 201/Oil Conservation Division

1220 South St. Francis Dr.

DECENTED Santa Fo. NM 97505 **⊠**AMENDED REPORT

Phone: (505) 476	,	•	*	ECEIVE	a, Sant	a re, mvi	8/303		_	
APPLI	CATIC	ON FOR	PERMIT T	O DRIL	L, RE-E	NTER, D	EEPEN	,PLUGBAC	≠ OGRID N	
ļ		(	Cimarex Energy Co 202 S. Cheyer Tulsa, OK 7	o. of Colorado	)				16268	3
			Tulsa, OK 7	4103					<sup>3</sup> API Num 30015-33	
* Prop	erty Code 4631		·	<del></del>	Property 1 Park State 30					Well No.
		•		1	Surface La					
UL - Lot	Section	Township	Range	Lot Idn	Feet fi	I	V/S Line	Feet From	E/W Line	County
I	36	248	25E	8. <b>D</b> mor	oosed Botto		South	1100	East	Eddy
UL - Lot	Section	Township	Range	Lot Idn	Feet fi		V/S Line	Feet From	E/W Line	County
			_							
	1.			9	Pool Infor	mation			_	
					Pool Name					Pool Code
WC-015 S2425	536I; Strawn (	Gas) – 98221 /	Purple Sage – Woflca	mp (gas) 98220	) / Walnut Canyon	ı; Upper Penn (G	as) 97566			98221,98220,97566
11 117	1.77		12 17	Addit	tional Well		<u>n</u>	14 x m	15	
, wo	ork Type	_	12. Well Type Gas		13. Cable/R	Cotary		14. Lease Type State	15.	Ground Level Elevation 3539'
16. M	Iultiple		17. Proposed Depth PBTD: 11385'	Str	<sup>18.</sup> Forma awn or Cisco Wo			19. Contractor		<sup>20</sup> Spud Date
Depth to Gro	und water:		Dista	nce from nea	rest fresh water	weil	·.L	Distance	to nearest surf	ace water
We will b	e using a c		system in lieu of		ment Progr	am	*Csg	previously set		
Туре	Hole	e Size	Casing Size		Weight/ft	7	g Depth	Sacks of C	Cement	Estimated TOC
*Surf	17	7.5	13-3/8"		4.5		203	225	-	circ
*Int	12	.25	9-5/8"		40	1:	945	700	)	circ
*Prod	8.	75	5-1/2"		17	12	2074	261	0	1900'
			Casin	g/Cement	Program:	Additional	Commen	ts		
	<del></del>					. 1207			_	
	<del> </del>				Blowout Pr	evention P	rogram			
	Туре		V	Vorking Pres	sure		Test Pre	ssure		Manufacturer
		<u></u>		-					_	
23. 7.11			n given above is tr		-1-4- 4- 41-	T				
best of my kr	now <b>)</b> ¢dge an	ıd belief.		•			OIL	CONSERVAT	TION DIV	ISION
I further cer 19.15.14.9 (I	tiff that I I	have complic	ed with 19.15.14.9	(A) NMAC	C⊠ and/or	Approved B	By:			-
Signature:	4//		Ut-			( Xa	ym	and M	roda	ny
Printed name	Terri Stath	nem (				Title:	Ge	0/09/34		0
Title: Regula						Approved I	Date: 3 - 3	-2017 E	piration Date	3-3-2019
E-mail Addre	ess: kirhode	es@cimarex.c	com							
Date: 01/19	/17		Phone: 918-56	50-7081	-	Conditions	of Approval	Attached DH	6 4	1806.

<sup>\*</sup>Casing previously set - no new casing

<u>District 1</u> 1625 N. Fretich Dr., Hobbs, NM 88240 Phone: (575) 393-6164 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLA	Ŵ	ELL	LO	C۸	$OIT_{\lambda}$	N	AND	ACR	EAGE	DEDIC	ZΑ	MOITA	PLA'	Γ
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30-0	API Numbe 15-339	63		<sup>2</sup> Pool Code <b>98221</b>		WC-015 S2	<sup>3</sup> Pool Nan 2425361; Str		s)	
Preperty 34631				Park	State 3	6 Com			1 <sup>w</sup>	ell Number
<sup>7</sup> 0GRID 16268		-	Cima	rex E	nergy of	f Colorado	)		3	Elevation 539'
					<sup>10</sup> Surface	Location		•		
UL or lot no.	Section 36	Township 25S	Range 25E	Lot Idn	Feet from the 1500	North/South line South	Feet from the 1100	East/We Eas	1	County Eddy
			" Bo	ttom Hol	e Location If	Different From	Surface			
UL er lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/Wo	est line	Сонату
Dedicated Acre	s <sup>13</sup> Jeint o	r Infill H C	onsolidation	Code 15 Or	der No.					
No allowable v division,	will be ass	igned to th	is complet	ion until al	l interests have	been consolidated o	or a non-standare	d unit has b	een app	roved by the
16							I hereby certify	that the information	contained	FICATION herein is true and complete

( )			<del>p.</del>
16			"OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and helief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole locution or has a right to drill this well at this
			location parsuant to afcontract with an owner of such a mineral or working
			Interest, or to a volumary pooling agreement or a compulsory pooling
			order heretofore extended by the division.
			2-13-17
			Signature Date
		Y	
			Terri Stathem
			Printed Name
			tstathem@cimarex.com
			E-mail Address
			"SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
		. 1100′	same is true and correct to the best of my belief.
		γ	1
			D
		***************************************	Date of Survey
		·	Signature and Seal of Professional Surveyor:
	ļ		
		ó	
		1500′	
			Certificate Number
•			

District.1
1625 N. French Dr., Hobbs, NM 88240
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District.1V
1220 S. St. Francis Dr., Santa Fc, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

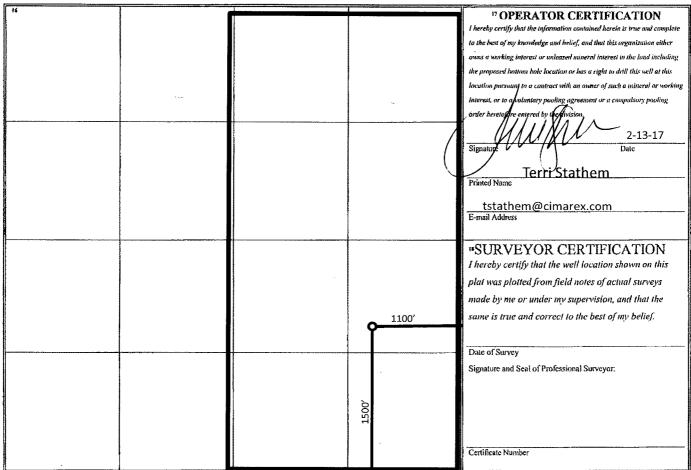
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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	API Numbe			Pool Code			<sup>3</sup> Pool Nam		
30-0	15-339	63	9	98220		<b>Purple Sage</b>	- Wolfcamp	(GAS)	
<sup>1</sup> Property ( 34631				Park	State 36	Com	,a	1	Well Number
70GRIÐ 1 16268			Cima			*Colorado	)		'Elevation 3539'
					" Surface I	ocation			
UL or lot no.	Section 36	Township 25S	Range 25E	Lot Idn	Feet from the 1500	North/South line South	Feet from the 1100	East/West line East	County Eddy
			" Bot	ttom Hol	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	i3 Joint o	r Infill 14 C	onsolidation (	Cade 15 Oro	der No.				
division.	vill be as:	signed to thi	s completi	ion until al	l interests have t	oeen consolidated	or a non-standard	unit has been a	pproved by the
16							12.000	TO A TRAIN AND THE	OUT TO A CONTAIN



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### Park State 36 Com 1 Plugback Procedure

#### Well Data

KB 23'
TD 12,073'
PBTD 12,007'

Casing 13-3/8" 54.5# J-55 @ 200'. Cmt'd w/ 225 sx, cmt circ

9-5/8" 40# N-80 & P-110 @ 1,940'. Cmt'd w/ 700 sx, cmt circ

5-1/2" 17# P-110 @ 12,072'. Cmtd w/ 1,260 sx. TOC @ 650' by CBL

Tubing 2-3/8" 4.7# L-80 8rd, EOT @ 8,951'

Current Prod. Perfs Wolfcamp (9,029' – 9,496')

Proposed RC Perfs Strawn (10,310' - 10,450')

### Procedure - Recomplete to Strawn

Notify NMOCD 24 hours prior to starting operations.

- 1. Test anchors prior to moving in rig.
- 2. Move in rig up pulling unit.
- 3. Kill well as necessary with 7% KCl.
- 4. Nipple down wellhead, nipple up 5,000 psi blow out preventer stack.
- 5. Release packer and TOOH w/ 2-3/8" 4.7# L-80 tbg. Stand back tbg. Scan tubing during TOOH.
- 6. RU wireline
- 7. RIH w/ GR/JB to +/- 10,450'
- 8. RIH w/ casing guns to perforate Strawn 10,310′ 10,450′
- 9. RIH to set packer w/ pump out plug set to 1800 psi differential pressure at +/- 10,260'
- 10. RDMO Wireline
- 11. TIH w/ 2-3/8" tbg and gas lift valves to latch into packer
- 12. ND BOP, NU WH
- 13. RDMO pulling unit
- 14. RU pump truck and pump out plug
- 15. MIRU Propetro acid
- 16. Pump 20,000 total gallons of 20% NEFE HCl with 225 ball sealers down 2-3/8" tubing
- 17. Flush with 1 tubing volume 2% KCl
- 18. Put well on production. Swab well as necessary. Produce Strawn via tubing and Wolfcamp via annulus.

If Strawn unsuccessful Cimarex will proceed with abandoning the Strawn and plug back to the Cisco & and additional Wolfcamp perfs and commingle production

### **Cisco Canyon & Wolfcamp Recompletion Procedure**

Proposed RC Perfs Wolfcamp (8,400' – 9,900') & Cisco Canyon (9,900' – 10,310')

- 1. Test anchors prior to MIRU PU.
- 2. MIRU PU, rental flare, and choke manifold.
- 3. Kill well with produced water if available or FW as necessary.
- 4. ND WH, NU 5K BOP
- 5. Release packer and TOOH w/ 2-3/8" 4.7# L-80 tbg. Stand back Tubing.
- 6. MIRU WL
- 7. RIH w/ GR/JB to +/- 10,345'
- 8. RIH w/ CIBP to +/- 10,345'
- 9. RIH to bail 35' of cement on top of CIBP set at +/- 10,345'
- 10. ND 5k BOP, RDMO PU
- 11. RU two 10k frac valves and flow cross
- 12. MIRU water transfer with frac tanks to contain water to be pumped from frac pond
- 13. Test frac valves and flow cross prior to frac job. Arrange for these items, manlift, forklift, and Pace testers to be on location the day before the frac job to test so that we do not have the frac waiting on a successful test the following day.
- 14. RU frac valves, flow cross, goat head, and wireline lubricator.
- 15. RIH w/ gauge ring/junk basket for 5-1/2" 17# P-110 csg to +/- 10,310'
- 16. Perforate Cisco Canyon from 9,900' 10,310'.
- 17. RU frac and flowback equipment.
- 18. Acidize and frac Cisco Canyon perfs down casing with diverter.
- 19. Perforate Wolfcamp from 8,400' 9,900'.
- 20. Acidize and frac Wolfcamp perfs down casing.
- 21. RD frac
- 22. Flow back well for 24 hours, then SI well overnight.
- 23. RU wireline and lubricator.
- 24. RIH w/ GR/JB for 5-1/2" 17# P-110 to +/- 8,350'
- 25. RIH w/ 2-3/8" WEG, 2-3/8" pump out plug pinned for 1,500 2,000 psi differential pressure, 10' 2-3/8" 4.7# L-80 tbg sub w/ 1.875" XN profile nipple w/ blanking plug in place, 5-1/2" Arrowset 1X packer and on-off tool stinger w/ 1.875" X profile nipple. Set packer +/- 8,350'. From downhole up:
  - a. 2-3/8" WEG
  - b. 2-3/8" pump out plug pinned for 1,500-2,000 psi differential pressure
  - c. 1.875" XN profile nipple
  - d. 10' 2-3/8" 4.7# L-80 tbg sub
  - e. 5-1/2" x 2-3/8" Arrowset 1X packer and on-off tool stinger w/ 1.875" X profile nipple
- 26. RD WL and lubricator

- 27. ND goat head and frac valve, NU BOP, MIRU Pulling Unit
- 28. TIH w/ on/off tool overshot, GLVs, and 2-3/8" 4.7# L-80 tbg.
- 29. Latch overshot onto on-off tool and space out tubing
- 30. ND BOP, NU WH
- 31. RDMO pulling unit
- 32. RU pump truck and pump out plug. Put well on production.
- 33. Run Production Log for allocation purposes after recovering load. Run additional production logs if actual production varies significantly from expected performance. Send copies of these logs to OCD and file for an adjustment of allocation factor if necessary.

