Submit 1 Copy To Appropriate District Office District I – (575) 393-30161 Appropriate DISTRICE Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, Nr. 88240 District II – (575) 748-1283	Form C-103
	Revised July 18, 2013
	WELL API NO. 30-015-40138
District II – (575) 748-1283	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE 7 FEE
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	X0-0647-0405
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	D State (308712)
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 099
2. Name of Operator Apache Corporation	9. OGRID Number 873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	Artesia; Glorieta-Yeso (O) (96830)
4. Well Location	
Unit Letter L: 1650 feet from the South line and 33	O feet from the West line
Section 36 Township 17S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3677' GL	
12 Charle Assuranciate Dans to Indicate Nature of Nation	Danset or Other Data
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
_	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
Apache would like to perform the following work:	
Decidentia - O	
Production Casing: 5-1/2" 17# @ 4,723'	
Production Casing: 5-1/2 1/# @ 4,723 Producing Interval: 4,112-477'	
	al in a shallower zone.
Producing Interval: 4,112-477' Objective: Isolate open perfs and TA wellbore. Well being evaluated for recompletion potenti	
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NM OIL CONSERVATION

ARTESIA DISTRICT
JAN 09 2017

RECEIVED

January 4, 2017

D State # 099 API # 30-015-40138 Eddy County, NM

Production Casing: 5-1/2" 17# @ 4,723'

Producing Interval: 4,112-477'

<u>Objective</u>: Isolate open perfs and TA wellbore. Well being evaluated for recompletion potential in a shallower zone.

Procedure:

- 1. POOH with rods and tbg
- 2. Scan tbg and mark junk pipe
- 3. Set CIBP @ 4,090' and dump bail 35' of cmt
- 4. Fill casing with fluid and pressure test to 500 psi
- 5. Record the test on a chart and submit for approval

Apache Corp. FIELD: Artesia (BP) DATE: Jan. 04, 2017 LEASE/UNIT: **D** State BY: MM COUNTY: WELL: Eddy 99 API: 30-015-40138 STATE: **New Mexico** 12/20/2012 Spud Date: GR Elevation = 3,677' Completion Date: Conv. To Injection Date: L-36-17S-28E, 1650 FSL & 330 FWL 8-5/8" 24# @ 420' w/ 350 sxs 4,112-476' - 159,432 gals 20#, 191,494 # sand, 3906 gals acid, 4032 gals gel 5-1/2" 17# @ 4,723' w/ 1,1930 sxs 4723 TD PBTD 4678 NOTE: wellbore diagram not to scale

Apache Corp. Proposed - TA

FIELD: Art

Artesia (BP)

DATE:

Jan. 04, 2017

LEASE/UNIT:

D State

BY:

MM

COUNTY:

Eddy

WELL:

99

API:

30-015-40138

STATE:

New Mexico

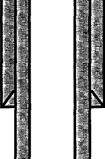
Spud Date:

12/20/2012

GR Elevation = 3,677'

Completion Date: Conv. To Injection Date:

L-36-17S-28E, 1650 FSL & 330 FWL



8-5/8" 24# @ 420' w/ 350 sxs

CIBP @ 4,090' w/ 35' cmt

4,112-476' - 159,432 gals 20#, 191,494 # sand, 3906 gals acid, 4032 gals gel

5-1/2" 17# @ 4,723' w/ 1,1930 sxs

TD 4723 PBTD 4678

NOTE: wellbore diagram not to scale