

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 8 T26S R31E Mer NMP
At surface NWNW 333FNL 553FWL 32.063691 N Lat, 103.806486 W Lon
At top prod interval reported below Sec 8 T26S R31E Mer NMP
At total depth SWSW 230FSL 620FWL

5. Lease Serial No. NMNM0438001

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ROSS DRAW 8 FED 7H

9. API Well No. 30-015-42264-00-S1

10. Field and Pool, or Exploratory JENNINGS-BONE SPRING, WEST

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T26S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 05/22/2015 15. Date T.D. Reached 05/31/2015 16. Date Completed ☐ D & A ☒ Ready to Prod. 10/10/2016 17. Elevations (DF, KB, RT, GL)* 3278 GL

18. Total Depth: MD 13100 TVD 8359 19. Plug Back T.D.: MD 12989 TVD 8359 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1500		800	229	0	
12.250	9.625 J-55	40.0	0	3875		825	296	0	
8.750	5.500 P-110	20.0	0	13100		1955	661	2070	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8628	12989	8628 TO 12989	0.350	1068	PRODUCING - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8628 TO 12989	648 BBLs ACID; 7,700,743 LBS PROPPANT; 130,018 BBLs LOAD WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/2016	11/13/2016	24	→	1390.0	9536.0	4223.0	47.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	797.0	→	1390	9536	4223	3899	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

(DAVID R. GLASS) DAVID R. GLASS

FEB 13 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #357854 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS
PETROLEUM ENGINEER

RECLAMATION DUE:

APR 10 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1402	1706	ANHYDRITE	RUSTLER	1402
SALADO	1706	3821	SALT	BELL CANYON	4058
LAMAR	4021	4058	LIMESTONE	CHERRY CANYON	4975
BELL CANYON	4058	4975	SANDSTONE	BRUSHY CANYON	6261
CHERRY CANYON	4975	6261	SANDSTONE	BONE SPRING	7971
BRUSHY CANYON	6261	7971	SANDSTONE		
BONE SPRING LIME	7971	8058	LIMESTONE		
BONE SPRING	8628	12989	SHALE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #357854 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/27/2017 (17DMH0053SE)

Name (please print) STAN WAGNERTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 11/14/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****