Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018

Carlsbad Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-ented CD

Artesia: NMNM19246

Artesia: NMNM19246 abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 891014168X 8. Well Name and No. 1. Type of Well NASH UNIT 47H ☑ Oil Well ☐ Gas Well ☐ Other 9. API Well No. 2. Name of Operator Contact: STEPHANIE RABADUE XTO ENERGY INCORPORATED E-Mail: stephanie_rabadue@xtoenergy.com 30-015-43077-00-X1 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 500 W ILLINOIS STREET SUITE 100 Ph: 432-620-6714 NASH DRAW MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 18 T23S R30E NENW 700FNL 1980FWL EDDY COUNTY, NM 32.183742 N Lat, 103.552369 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off □ Acidize □ Deepen Notice of Intent ☐ Hydraulic Fracturing ■ Well Integrity ☐ Alter Casing □ Reclamation □ Subsequent Report ■ New Construction Other Casing Repair ☐ Recomplete Change to Original A ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Piccested for record Issue While drilling the 10-5/8? 2nd Intermediate, the BHA twisted off at a bit depth of approximately 6,934?. After fishing operations, the top of the fish was reduced to 6,756? (178? of fish). XTO Energy Inc. respectfully requests the expedient approval of the following sidetrack procedure. Cement Kick-off Plug: +/- 525 sacks of 17.5 ppg cement will be pumped through a tubing stinger from 6,725? to 6,025?. Cement details: Yield: 0.951 ft3/sack Water: 3.48 gal/sack Weight: 17.5 ppg Intermediate Casing Cement: 25% excess will be added to the lead due to the time spent fishing. Casing 14. I hereby certify that the foregoing is true and correct Electronic Submission #366922 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by MUSTAFA HAQUE on 02/14/2017 (17MH0031SE) Name (Printed/Typed) LOGAN FARMAR Title DRILL Date 4/2017 Signature (Electronic Submission) 02/ THIS SPACE FOR FEDERAL OR STATE OFFICE USE 017 Title PE BRUREAU MENAGIN DARAGEMENT Date 02/14/2017 _Ap<u>proved_By__MUSTAFA_HAQUE_</u> CARLSBAD FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #366922 that would not fit on the form

32. Additional remarks, continued

The 8-5/8? casing design from the latest sundry will still be run to +/-7,200? TVD.

-All previous COAn still apply. Additional COA in not negulined.

