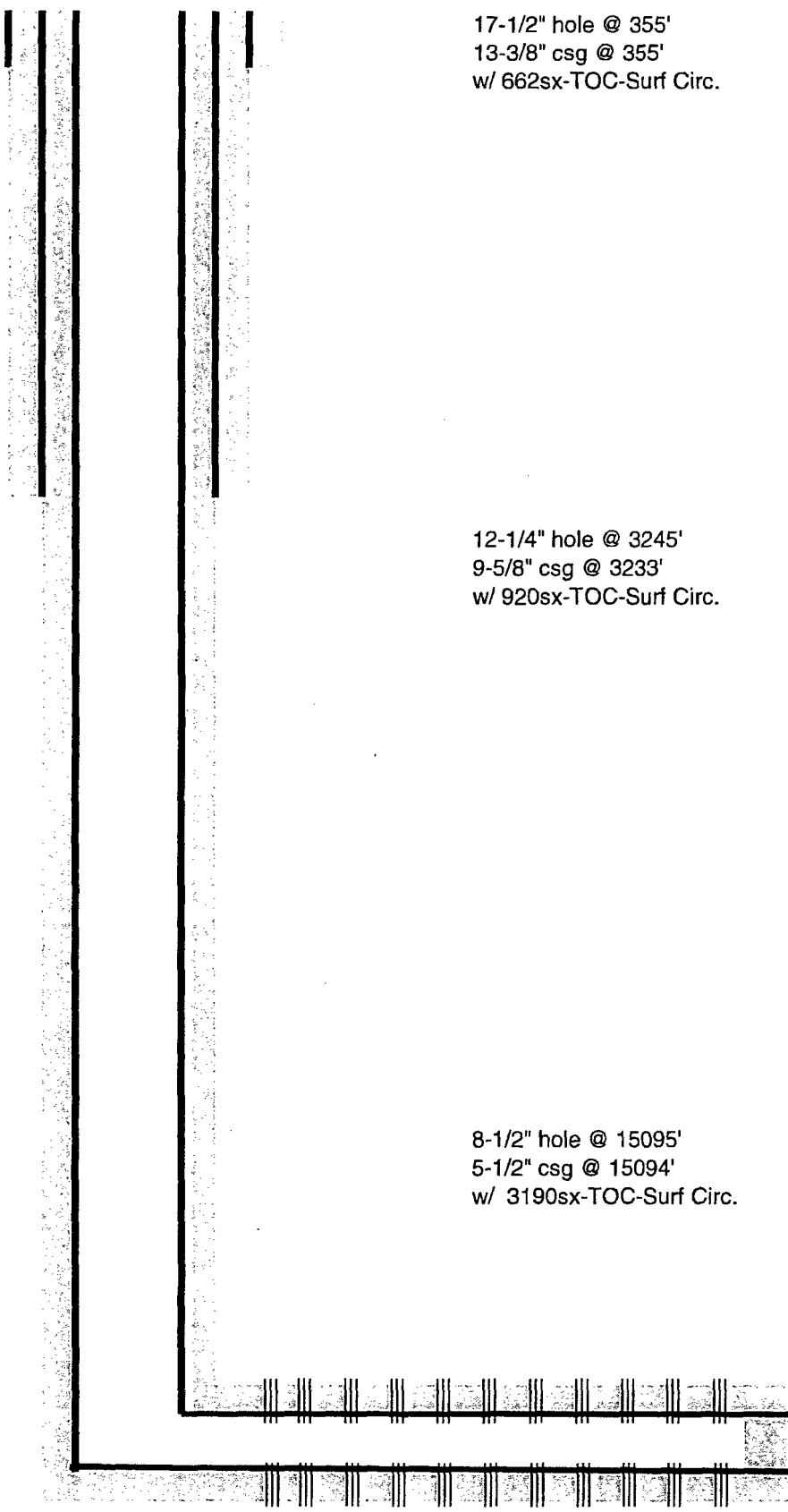


OXY USA Inc.  
Cypress 34 Federal 12H  
API No. 30-015-43849



17-1/2" hole @ 355'  
13-3/8" csg @ 355'  
w/ 662sx-TOC-Surf Circ.

12-1/4" hole @ 3245'  
9-5/8" csg @ 3233'  
w/ 920sx-TOC-Surf Circ.

8-1/2" hole @ 15095'  
5-1/2" csg @ 15094'  
w/ 3190sx-TOC-Surf Circ.

Perfs @ 10366-14917'

TD- 15095' M 10256'V

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM86024

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWNE 180FNL 1167FEL  
At top prod interval reported below Sec 34 T23S R29E Mer NMP SWSE 437FSL 1716FEL 32.254814 N Lat, 103.968815 W Lon  
At total depth Sec 34 T23S R29E Mer NMP NWNE 168FNL 1769FEL 32.267974 N Lat, 103.968928 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. CYPRESS 34 FEDERAL 12H

9. API Well No. 30-015-43849-00-S1

10. Field and Pool, or Exploratory PIERCE CROSSING-WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 3 T24S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 10/29/2016 15. Date T.D. Reached 11/24/2016 16. Date Completed ☐ D & A ☒ Ready to Prod. 12/20/2016 17. Elevations (DF, KB, RT, GL)\* 3095 GL

18. Total Depth: MD 15095 TVD 10275 19. Plug Back T.D.: MD 15023 TVD 10275 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOGS 22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	355		662	157	0	
12.250	9.625 J-55	36.0	0	3233		920	268	0	
8.500	5.500 P-110	20.0	0	15094		3190	1140	0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10366	14917	10366 TO 14917	0.420	384	ACTIVE
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10366 TO 14917	993930G SLICK WATER + 32214G 15% HCL ACID + 2454606G CROSSLINK W/ 6828700# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2016	12/28/2016	24	→	222.0	514.0	2067.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0.281250	SI	2387.0	→	222	514	2067	2315	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #362281 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION DUE:  
JUN 20 2017

DAVID R. GLASS

PETROLEUM ENGINEER

ACCEPTED FOR RECORD  
S/ DAVID R. GLASS  
JAN 20 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3221	4061	OIL, GAS, WATER	RUSTLER	308
CHERRY CANYON	4062	5243	OIL, GAS, WATER	SALADO	751
BRUSHY CANYON	5244	6949	OIL, GAS, WATER	CASTILE	1612
BONE SPRING	6950	7893	OIL, GAS, WATER	DELAWARE	3167
BONE SPRING 1ST	7894	8312	OIL, GAS, WATER	BELL CANYON	3221
BONE SPRING 2ND	8313	9071	OIL, GAS, WATER	CHERRY CANYON	4062
BONE SPRING 3RD	9072	10415	OIL, GAS, WATER	BRUSHY CANYON	5244
WOLFCAMP	10416	15023	OIL, GAS, WATER	BONE SPRING	6950
				BONE SPRING 1ST	7894
				BONE SPRING 2ND	8313
				BONE SPRING 3RD	9072
				WOLFCAMP	10416

32. Additional remarks (include plugging procedure):

FORMATION (LOG) MARKERS CONTD:

1ST BONE SPRING 7894' MD  
 2ND BONE SPRING 8313' MD  
 3RD BONE SPRING 9072' MD  
 WOLFCAMP 10416' MD

Logs were mailed 12/29/16.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #362281 Verified by the BLM Well Information System.  
 For OXY USA INCORPORATED, sent to the Carlsbad  
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/20/2017 (17JAS0322SE)

Name (please print) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/29/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*