

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OBSERVATION

Artesia  
FEB 23 2017

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
STEVENS A 20

9. API Well No.  
30-015-42498-00-S1

10. Field and Pool or Exploratory Area  
GEDAR LAKE-GLORIETA-YESO

11. County or Parish, State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BURNETT OIL COMPANY INC  
Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com

3a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881  
3b. Phone No. (include area code)  
Ph: 817-583-8730

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T17S R30E NESW 2390FSL 2380FWL  
32.833670 N Lat, 103.925684 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/22/16 - MIRU. NU BOP. BREAK CIRC. TEST TCA TO 2,000 PSIG W/NO LOSS. RIH TO FC/PBTD @ 6,192'. CIRC TAC CLEAN. PRESS TCA TO 2,000 PSIG W/NO LOSS.

10/17/16 - MIRU W/O UNIT (BRUNO) NU BOP.

10/18/16 - TEST 7? 23#, L-80 CSG UNDER BLIND RAMS TO 2000 PSI (GOOD), PERFORATE @ 5736?, 5754?, 5786?, 5800?, 5832?, 5844?, 5860?, 5884?, 5906?, 5914?, 5942?, 5966?, 5980?, 5994?, 6008?, 45 HOLES, 15 INTER, 3 SPF, 0.42 EHD. SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 5669?, ACIDIZE W/2500 GAL OF 15% NEFE & 90 BALL SEALERS.

10/27/16 - FRAC LWR BLINEBRY PERFS 5736? ? 6008? DOWN 7? 23#, L-80 CASING WITH 244,902 GAL OF SLICKWATER WITH 19,875# OF 100 MESH. SPOT 2000 GAL OF 15% HCL ACID. PERFORATE @ 5364', 5388'.

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #358693 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/13/2016 (17DLM0369SE)

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 11/21/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD  
ORIG. SGT. DAVID R. GLASS  
Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DAVID R. GLASS  
PETROLEUM ENGINEER  
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

RP 3-6-17

**Additional data for EC transaction #358693 that would not fit on the form**

**32. Additional remarks, continued**

5400?, 5444?, 5468?, 5488?, 5500?, 5544?, 5566?, 5574?, 5588?, 5600?, 5622?, 5632?, 5642?, IN 2 RUNS, 15 INTERVALS, 3 SPF, 44 HOLES, 0.42 EHD. FRAC UPPER BLINEBRY 5364' - 5642', DOWN 7", 23#, L80 CSG, WITH 240,660 GAL OF SLICKWATER WITH 20,012# OF 100 MESH STAGED @ 1#/GAL, 132,522 # OF 40/70. SPOT 2000 GAL OF 15% HCL ACID ON FLUSH. PERFORATE @ 5084', 5112', 5120?, 5154?, 5162?, 5196?, 5202?, 5214?, 5234?, 5242?, IN 2 RUNS, 10 INTER, 4 SPF, 40 HOLES, 0.42 EHD.

10/28/16 - FRAC UPPER BLINEBRY PERFS 5084? ? 5242? WITH 238,014 GAL OF SLICKWATER WITH 19,832# OF 100 MESH STAGED @ 1# GAL, 132,520# OF 40/70. SPOT 2000 GAL OF 15% HCL ACID. PERFORATE @, 4624?, 4634?, 4644?, 4670?, 4680?, 4730?, 4754?, 4766?, 4780?, 4788?, 4804?, 4814?, 4838?, 4852?, 4862?, 4872?, 4886?, 4896?, 4912?, 4924?. FRAC PADDOCK PERFS 4624?? ? 4924? WITH 236,376 GAL OF SLICKWATER WITH 19,681# OF 100 MESH STAGED @ 1# GAL, 132,672# OF 40/70.

11/2/16 - Ran 173 JTS 2-7/8? J-55 PROD TBG = 5623.87?.5 JTS 2-7/8? J-55 TAILPIPE WITH BP = 162.34?

11/3/16 - ? FIRST DAY OF PRODUCTION 11/3/2016 : 0 BO, 300 MCF, 1014 BLW, 55#CSG, 180#TBG,

11/20/16 - 24 HR Test: 151 BO, 319 MCF, 622 BLW, 150#TBG, 38#CSG,