

**OIL CONSERVATION DIVISION**  
Minerals and Natural Resources  
1625 N. French Dr., Hobbs, NM 88240  
District I - (575) 393-6161  
District II - (575) 748-1283  
District III - (505) 334-6178  
District IV - (505) 476-3460  
1000 Rio Brazos Rd., Aztec, NM 87410  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
**RECEIVED**  
MAR 06 2017

WELL API NO. 30-015-22583
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GRAHAM STATE COM
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Black River; Atoka, North (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295' KB; 3279' GL; 16' KB to GL

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>35</u> Township <u>23S</u> Range <u>26E</u> NMPM Eddy County, NM	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/17/17--MIRU P&A unit and equipment. Circulated w/10# salt gel from 10,495'. Test casing to 500#. Ok.
- POOH w/production tubing. Perfed @ 8,630'. Pumped 50 sx Cl H in/out @ 8,630'. Tagged TOC @ 8,468'.
- Perfed @ 5,490'. Unable to pump in. Spot 25 sx Cl C @ 5,540'. Tagged TOC @ 5,201'.
- Perfed @ 5,000'. Unable to pump in. Spot 25 sx Cl C @ 5,050'. TIH to 5,050'. No tag.
- Inject in perfs @ 5,000'. Pumped 510 bbls 10# no returns. Pumped 100 sx Cl C in/out @ 5,000'. Tagged TOC @ 4,626.
- Perfed @ 2,160'. Pumped 160 sx Cl C in/out @ 2,160'. Tagged TOC @ 1,595'.
- 2/28/17--Perfed @ 565'. Pumped 185 sx Cl C in/out to surface.
- 3/1/17--Cut wellhead off. Set above ground level dry hole marker. Wellbore plugged.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OGD Web Page under  
Forms, www.oilandgas.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 3-2-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

**For State Use Only**

APPROVED BY: Adut 2 Byrd TITLE COMPLIANCE OFFICER DATE 3/6/17

Conditions of Approval (if any):

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: GRAHAM STATE COM #1		Field: BLACK RIVER NORTH	
Location: 1980' FWL & 660' FSL; SEC 35-T23S-R26E		County: EDDY	State: NM
Elevation: 3295' KB; 3279' GL; 16' KB-GL		Spud Date: 7/2/78	Compl Date: 11/7/78
API#: 30-015-22583	Prepared by: Ronnie Slack	Date: 3/1/17	Rev:

WELLBORE PLUGGED & ABANDONED  
3/1/17

17-1/2" hole  
13-3/8". 48#. H40. STC. @ 515'  
Cmt'd w/675 sx to surface

11" Hole  
9-5/8". 40#. N80. LTC. @ 5,400'  
Cmt'd w/3050 sx to surface

Drig report notes top of good cmt per CBL @ 9,360'.  
Actual TOC not reported--8/26/78

ATOKA (4/1/99)  
10,576'-82'

ATOKA (3/22/99)  
10,876'-90'; 10,975'-80'

MORROW (4/26/80)  
11,170'-76'; 11,193'-99'; 11,246'-56'

MORROW (10/15/78)  
11,456'-65'; 11,502'-10'; 11,520'-24';  
11,530'-35'; 11,604'-10'; 11,660'-64'  
11,833'-40'; 11,932'-40';

8-1/2" Hole  
5-1/2". 17# & 20#. N80. @ 12,007'  
20#, N80, 16' - 2066'  
17#, N80, 2066 - 9997'  
20#, N80, 9997' - 12007'  
Cmt'd w/760 sx.

The well log diagram shows a vertical profile of the well. It includes several sections labeled '10# Mud' representing different casing strings. The diagram shows the progression from the surface down to a depth of 12,007 feet measured depth (MD). Key features include various casing sizes (17-1/2 inch, 11 inch, 9-5/8 inch) and cement plugs at specific depths. Arrows point from descriptive text boxes to corresponding locations on the well log.

**Actual:**  
3. Cut wellhead off. Set dry hole marker. (3/1/17)  
2. Pmp'd 185 sx CI C in/out to surface. (2/28/17)  
1. Perf'd @ 565'. (2/28/17)

**Actual:**  
4. Tagged TOC @ 1,595'. (2/28/17)  
3. Pmp'd 160 sx (535') CI C in/out @ 2,160'. (2/27/17).  
2. Estab inj down 9-5/8" x 5-1/2". (2/27/17)  
1. Perfed @ 2,160'. Pumped 5 bbbs locked up. (2/27/17)

**Actual:**  
6. Tagged TOC @ 4,626'. (2/27/17)  
5. Pmp'd 100 sx CI C in/out @ 5,000'. (2/27/17)  
4. Inj in perms @ 5,000'. Pmp'd 510 bbbs 10#, no returns. (2/24/17)  
3. TIH to 5,050'. Did not tag cmt. (2/24/17)  
2. Spot 25 sx (250') CI C @ 5,050'. (2/24/17)  
1. Perfed @ 5,000'. Unable to pmp in. (2/24/17)

**Actual:**  
3. Tagged TOC @ 5,201'. (2/23/17)  
2. Spot 25 sx CI C @ 5,540'. (2/22/17)  
1. Perf @ 5,490'. Unable to pump in. (2/22/17)

**Actual:**  
4. Tagged TOC @ 8,468'. (2/22/17)  
3. Pmp'd 50 sx CI H in/out @ 8,630'. (2/21/17)  
2. Perfed 5-1/2" @ 8,630'. (2/21/17)  
1. Circulated w/10# mud from 10,495' (2/20/17)

35' cmt on top. 10,495' PBD. (9/7/12)  
CIBP @ 10,530' (9/7/12)

35' cmt on top  
CIBP @ 10,850' (3/30/99)

35' cmt on top  
CIBP @ 11,070' (3/17/99)

20' cmt on top  
CIBP @ 11,350' (4/26/80)

FC @ 11,964'