

NMOCD Artesia

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM107384

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mewbourne Oil Company

3a. Address
PO BOX 5270
Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1156' FSL & 330' FWL, Sec 30, T24S R29E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Malaga 30 MP Fed Com #1H

9. API Well No.
30-015-41461

10. Field and Pool or Exploratory Area
Pierce Crossing Bone Springs South

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company requests authorization for Surface Commingle, Off Lease Measurement, and Off Agreement Sales for natural gas sales of the following leases:

Malaga 30 LI Fed Com #1H, Sec 30 T24S R29E 2090' FSL & 300' FWL
Malaga 30 MP Fed Com #1H, Sec 30 T24S R29E 1156' FSL & 330' FWL
Malaga 30 Fed Com #1H, Sec 30 T24S R29E 1700' FSL & 350' FEL
Willow Lake 35 Fed Com #1, Sec 35 T24S R28E 1980' FNL & 660' FWL
Willow Lake 35 MD Fed Com #1H, Sec 35 T24S R28E 330' FSL & 370' FWL
Rustler Breaks 26 Fee Com #1, Sec 26 T24S R28E 900' FSL & 660' FWL
Salt Draw 2 CN Fee #1H, Sec 2 T25S R28E 155' FNL & 2170' FWL
Salt Draw 2 CN Fee #2H, Sec 2 T25S R28E 150' FNL & 1670' FWL

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 06 2017

RECEIVED

Please see attached application.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Erin McMath

Title Engineer

Signature

Erin M. McMath

Date 04/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

RW 3-6-17

OFF LEASE MEASUREMENT, SALES & STORAGE

Gas commingling procedure for: NM131765, NM133256, NM129181, NM107693, NM131752, State, & Fee wells.

Mewbourne Oil Company is requesting approval for Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells for natural gas production:

Federal Lease #NMNM107384

Well Name	Location	API #	Pool: 96671	MCFPD	BTU @ 14.7 psia
✓ Malaga 30 LI Fed Com #1H	Sec 30- T24S-R29E 2090' FSL & 300' FWL	30-015-42193	Pierce Crossing South Bone Springs	200	1196.6

Federal
B.S.

Federal Lease #NMNM107384

Well Name	Location	API #	Pool: 96671	MCFPD	BTU @ 14.7 psia
✓ Malaga 30 MP Fed Com #1H	Sec 30- T24S-R29E 1156' FSL & 330' FWL	30-015-41461	Pierce Crossing South Bone Springs	250	1260.3

Federal
B.S.

Federal Lease #NMNM107384

Well Name	Location	API #	Pool: 50373	MCFPD	BTU @ 14.7 psia
✓ Malaga 30 Fed Com #1H	Sec 30- T24S-R29E 1700' FSL & 350' FEL	30-015-40287	Pierce Crossing Wolfcamp	250	1190.7

Federal
Wolf

Federal Lease #NMNM25953

Well Name	Location	API #	Pool: 64450	MCFPD	BTU @ 14.7 psia
✓ Willow Lake 35 MD Fed Com #1H	Sec 35- T24S-R28E 330' FSL & 370' FWL	30-015-38106	Willow Lake South Bone Springs	140	1325.0

Federal
B.S.

Federal Lease #NMNM93197

Well Name	Location	API #	Pool: 84415	MCFPD	BTU @ 14.7 psia
✓ Willow Lake 35 Fed Com #1H	Sec 35 T24S- R28E 1980' FNL & 660' FWL	30-015-32306	Salt Draw Atoka	190	1034

Federal
Atoka

State Lease #V-5319

Well Name	Location	API #	Pool: 84415	MCFPD	BTU @ 14.7 psia
Rustler Breaks 26 Fee Com #1H	Sec 26- T24S-R28E 900' FSL & 660' FWL	30-015-32400	Salt Draw Atoka	70	1034

Private

Private Lease

Well Name	Location	API #	Pool: 39858	MCFPD	BTU @ 14.7 psia
Salt Draw 2 CN Fee #1H	Sec 2- T25S- R28E 155' FNL & 2170' FWL	30-015-41163	San Lorenzo North Bone Springs	200	1323.9

*private***Private Lease**

Well Name	Location	API #	Pool: 97721	MCFPD	BTU @ 14.7 psia
Salt Draw 2 CN Fee #2H	Sec 2- T25S- R28E 150' FNL & 1670' FWL	30-015-41729	Salt Draw Wolf Camp	1100	1216.9

*private***Gas metering:**

Each well will have an individual EFM regularly calibrated to API, NMOCF, and BLM specifications located near the separation equipment. The gas production from the wells listed above will be measured, allocated, commingled, and then sold off lease using the well test method.

Process and Flow Descriptions:

An Enterprise common gas sales meter (#68560-01) is located in the SE/NE of Section 35, T24S, R28E. This meter is calibrated on a regular basis per API, NMOCF and BLM specifications.

Interest owners have been notified of the proposal.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Signed: 

Printed Name: Erin McMath

Title: Engineer

Date: 4/27/2015

**Economic Justification Work Sheet
Malaga 30 MP Federal Tank Battery**

Federal Lease #NMNM107384

Well Name	MCFPD	Dry BTU	Value/MCF
Malaga 30 LI Fed Com #1H	200	1196.6	\$2.52

Federal Lease #NMNM107384

Well Name	MCFPD	Dry BTU	Value/MCF
Malaga 30 MP Fed Com #1H	250	1260.3	\$2.48

Federal Lease #NMNM107384

Well Name	MCFPD	BTU @ 14.7 psia	Value/MCF
Malaga 30 Fed Com #1H	250	1190.7	\$2.54

Federal Lease #NMNM25953

Well Name	MCFPD	BTU @ 14.7 psia	Value/MCF
Willow Lake 35 MD Fed Com #1H	140	1325.0	\$2.54

Federal Lease #NMNM93197

Well Name	MCFPD	BTU @ 14.7 psia	Value/MCF
Willow Lake 35 Fed Com #1H	190	1034	\$2.55

State Lease #V-5319

Well Name	MCFPD	BTU @ 14.7 psia	Value/MCF
Rustler Breaks 26 Fee Com #1H	70	1034	\$2.54

Private Lease

Well Name	MCFPD	BTU @ 14.7 psia	Value/MCF
Salt Draw 2 CN Fee #1H	200	1323.9	\$2.53

Private Lease

Well Name	MCFPD	BTU @ 14.7 psia	Value/MCF
Salt Draw 2 CN Fee #2H	1100	1216.9	\$2.53

Economic Combined Production

Enterprise MM	MCFPD	Dry BTU	Value/MCF
68560-01	2400	1212.4	\$2.53

Signed: Erin McMath
Printed Name: Erin McMath
Title: Engineer

Date: 4/27/2015

30

Maaga 30 L Fed Com #1H

L 3

NMNM107384

Maaga 30 MP Fed Com #1H

L 4

NESW

NWSE

L-6425

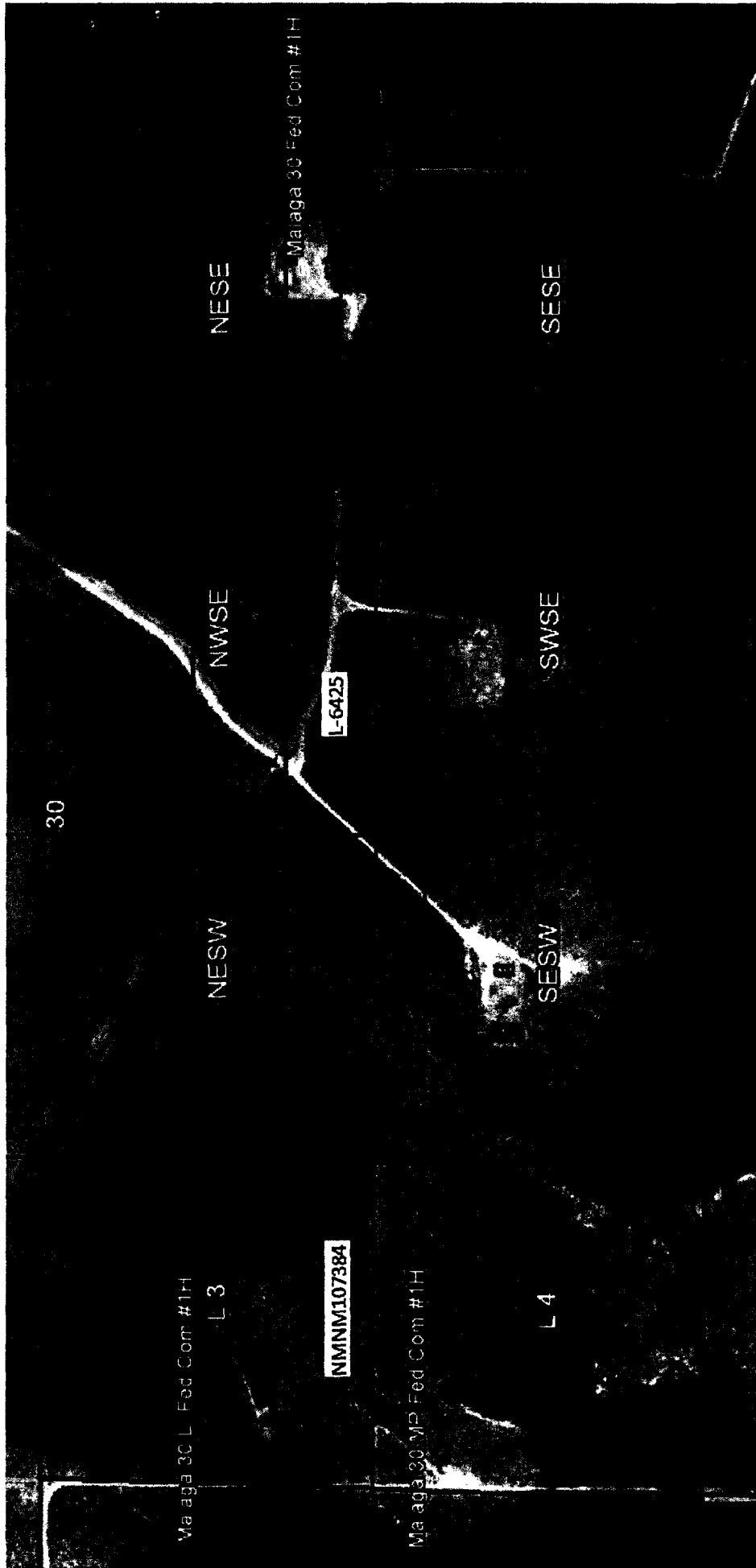
SESW

SWSE

NESE

SESE

Maaga 30 Fed Com #1H



27

Rustler Breaks 26 Fee Com #1

Private

26

NMNM25953

Willow Lake 35 Fed Com #1

34

Private

35

Willow Lake 35 MD Fed Com #1H

Salt Draw 2 GN #2H

Salt Draw 2 CN Fee #1H

3

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Malaga 30 MP Fed Com #1H

NMNM10738

Malaga 30 LI Fed Com #1H

30

Malaga 30 Fed Com #1H

L-6425

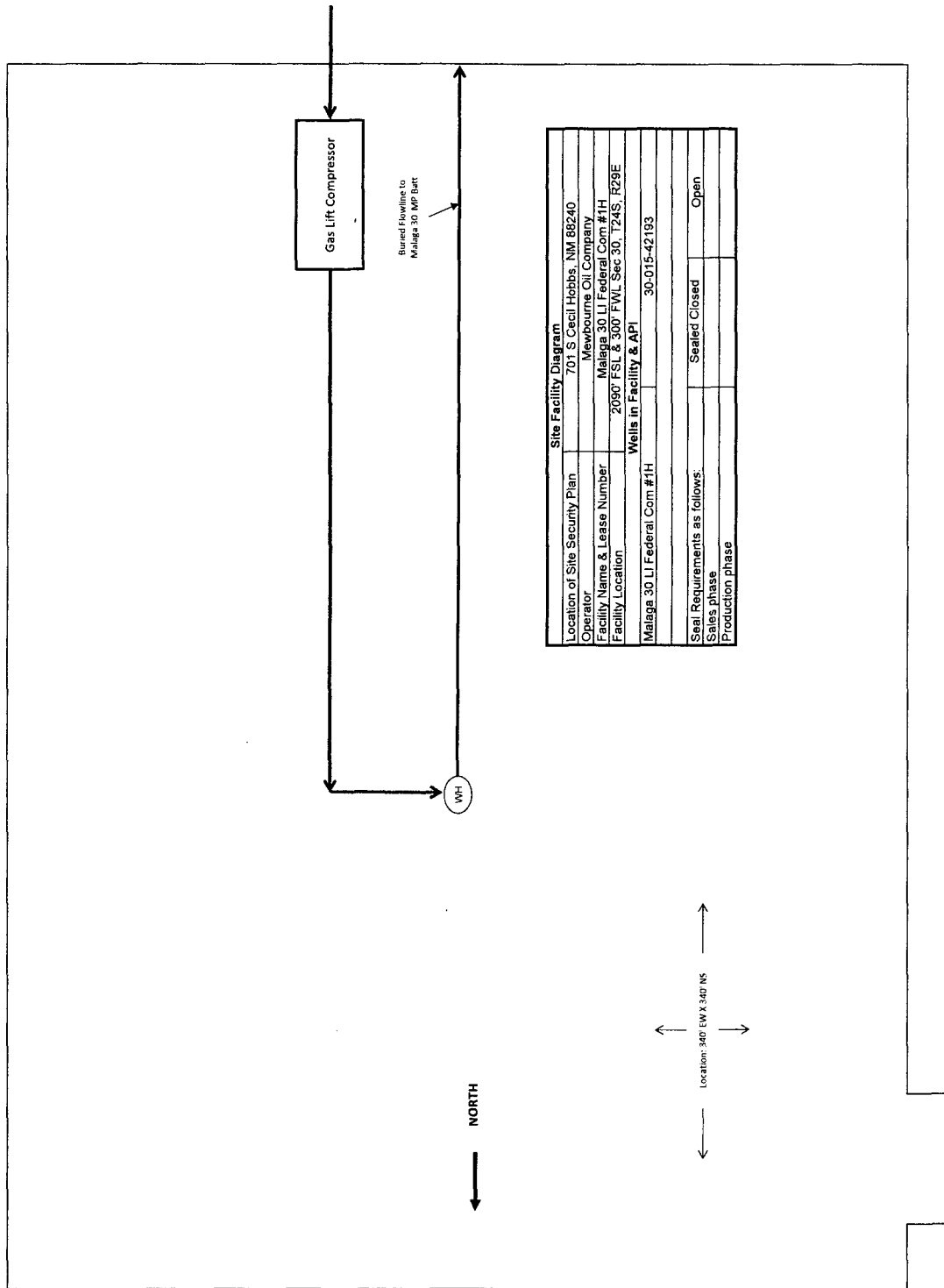
36

Salt Draw Facility

31

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Site Facility Diagram			
Location of Site Security Plan	701 S Cecil Hobbs, NM 88240		
Operator	Mewbourne Oil Company		
Facility Name & Lease Number	Malaga 30 LI Federal Com #1H		
Facility Location	2090' FSL & 300' FWL Sec 30, T24S, R29E		
	Wells in Facility & API		
Malaga 30 LI Federal Com #1H		30-015-42193	
Seal Requirements as follows:			
Sales phase		Sealed Closed	Open
Production phase			

30

Maaga 30 L Fed Com #1H

L 3

NMNM107384

Maaga 30 WP Fed Com #1H

L 4

NESW

NWSE

L-6425

NESE

Maaga 30 Fed Com #1H

SESW

SWSE

SESE

27

Russell Breaks 26 Fee Com #1

Private

26

NMNM25953

Willow Lake 35 Fed Com #1

34

Private

35

Willow Lake 35 MD Fed Com #1H

Salt Draw 2 CN #2H

Salt Draw 2 CN Fee #1H

3

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Malaga 30 Fed Com #1H

Malaga 30 MP Fed Com #1H

NMNM10738

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Malaga 30 Fed Com #1H

L-6425

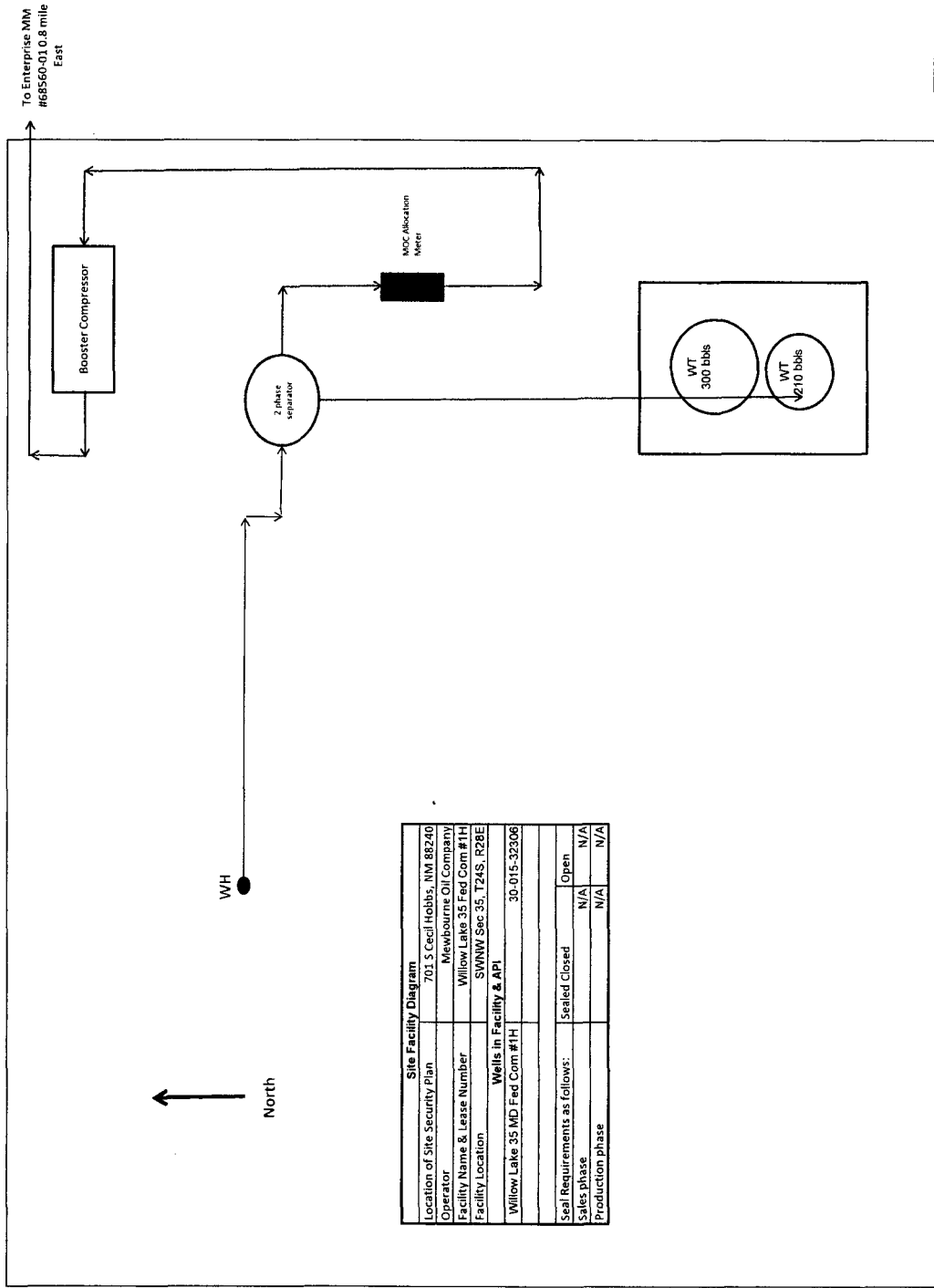
36

Salt Draw Facility

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Site Facility Diagram			
Location of Site Security Plan	701 S Cecil Hobbs, NM 88240		
Operator	Mewbourne Oil Company		
Facility Name & Lease Number	Willow Lake 35 Fed Com #1H		
Facility Location	SWNW Sec 35, T24S, R28E		
Wells in Facility & API			
Willow Lake 35 MD Fed Com #1H	30-015-32306		
Seal Requirements as follows:	Sealed Closed	Open	
Sales phase	N/A	N/A	
Production phase	N/A	N/A	

NENE

NWNW

NENW

NWNE

NENE

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Willow Lake 35 Fed Com #1

SENE

SWNW

SENW

SWNE

SENE

SW

Salt Draw Facility

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NMNM093197

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SW

Willow Lake 35 MD Fed Com #1H

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Rustle Breaks 26 Fee Com #1

Private

26

NMNM25953

Willow Lake 35 Fed Com #1

34

Private

35

Willow Lake 35 MD Fed Com #1H

Salt Draw 2-CN #2H

Salt Draw 2 CN Fee #1H

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Malaga 30 Fed Com #1H

Malaga 30 MD Fed Com #1H

NMNM10738

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Malaga 30 Fed Com #1H

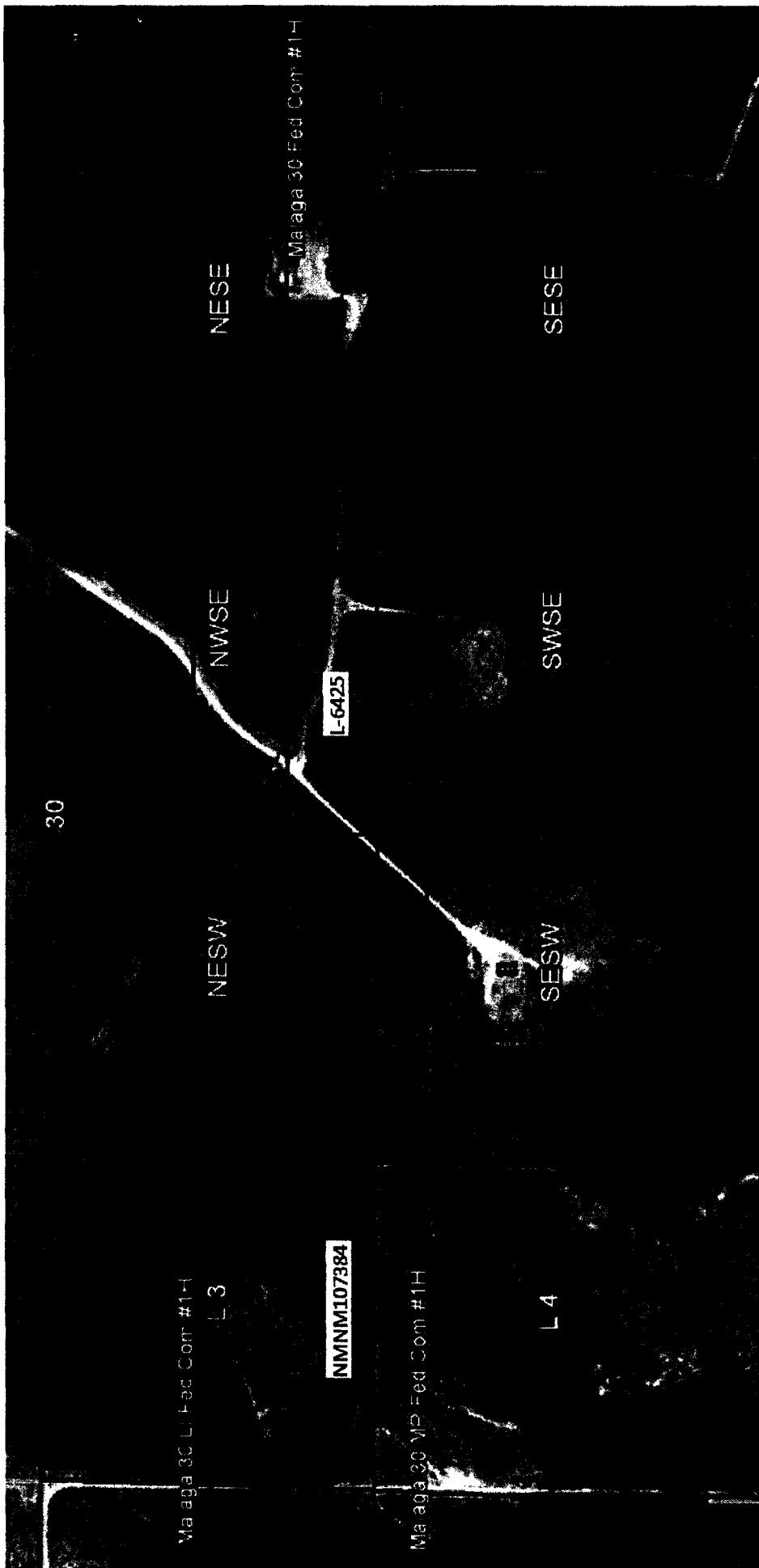
L-6425

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Salt Draw Facility

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Private

Rustler Breaks 26 Fee Com #1

NMNM25953

Willow Lake 35 Fed Com #1

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Private

Willow Lake 35 MD Fed Com #1H

Salt Draw 2 CN #2H

Salt Draw 2 CN Fee #1H

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Malaga 30 Fed Com #1H

Malaga 30 MP Fed Com #1H

NMNM10738

30

Malaga 30 Fed Com #1H

L-6425

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Salt Draw Facility

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Willow Lake 35 Fed Com #1

Salt Draw Facility

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Willow Lake 35 MD Fed Com #1 H

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Rustler Breaks 26 Fee Com #1

Private

26

NMNM25953

Willow Lake 35 Fed Com #1

34

Private

35

Willow Lake 35 MD Fed Com #1H

Salt Draw 2 GN #2H

Salt Draw 2 CN Fee #1H

3

2

25

Malaga 30 VP Fed Com #1H

NMNM10738

Malaga 30 LP Fed Com #1H

30

Malaga 30 Fed Com #1H

L-6425

31

Salt Draw Facility

36

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 03:54 PM

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Run Date: 04/13/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 398.240
Serial Number NMNM-- - 107384

Serial Number: NMNM-- - 107384

Name & Address	Int Rel	% Interest
MURCHISON OIL & GAS INC 7250 DALLAS PKWY STE 1400 PLANO TX 750244923	LESSEE	100.000000000

Serial Number: NMNM-- - 107384

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	030	ALIQ	NE,E2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	030	LOTS	1,2,3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 107384

Act Date	Code	Action	Action Remark	Pending Office
10/16/2001	387	CASE ESTABLISHED	200110090	
10/17/2001	191	SALE HELD		
10/17/2001	267	BID RECEIVED	\$89775.00;	
10/17/2001	392	MONIES RECEIVED	\$798.00;	
10/25/2001	392	MONIES RECEIVED	\$88977.00;	
11/14/2001	237	LEASE ISSUED		
11/14/2001	974	AUTOMATED RECORD VERIF	GSB	
12/01/2001	496	FUND CODE	05;145003	
12/01/2001	530	RLTY RATE - 12 1/2%		
12/01/2001	868	EFFECTIVE DATE		
01/28/2002	963	CASE MICROFILMED/SCANNED		
10/01/2011	677	SUS OPS OR PROD/PMT REQD	DRILLING	
10/17/2011	673	SUS OPS/PROD APLN FILED		
11/10/2011	974	AUTOMATED RECORD VERIF	JS	
01/01/2012	678	SUSP LIFTED		
03/02/2012	235	EXTENDED	THRU 03/02/2014;	
05/11/2012	974	AUTOMATED RECORD VERIF	BCO	
08/01/2012	246	LEASE COMMITTED TO CA	NMNM129181	
10/04/2012	643	PRODUCTION DETERMINATION	/1/	
10/04/2012	650	HELD BY PROD - ACTUAL	/1/	
10/04/2012	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM129181;	
08/01/2013	246	LEASE COMMITTED TO CA	NMNM131675	
10/19/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM131675;	
02/24/2014	643	PRODUCTION DETERMINATION	/2/	
05/20/2014	246	LEASE COMMITTED TO CA	/3/ CA NM133256	
07/20/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM133256;	
09/10/2014	643	PRODUCTION DETERMINATION	/3/NMNM133256;	

Serial Number: NMNM-- - 107384

Line Nr	Remarks
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 03:55 PM

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Run Date: 04/13/2015

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Total Acres
159.470

Serial Number
NMNM-- - 131675

Name & Address			Serial Number: NMNM-- - 131675		Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD		0.000000000	
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATOR		100.000000000	

Serial Number: NMNM-- - 131675								
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	030	ALIQ	S2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 131675				
Act Date	Code	Action	Action Remark	Pending Office
08/01/2013	387	CASE ESTABLISHED	30-015-41461	
08/01/2013	516	FORMATION	BONE SPRING	
08/01/2013	525	ACRES-NONFEDERAL	120.00; 75.249263%	
08/01/2013	526	ACRES-FED INT 100%	39.47; 24.750737%	
08/01/2013	868	EFFECTIVE DATE		
10/19/2013	643	PRODUCTION DETERMINATION		
10/19/2013	654	AGRMT PRODUCING		
12/10/2013	658	MEMO OF 1ST PROD-ACTUAL		
12/23/2013	334	AGRMT APPROVED		

Serial Number: NMNM-- - 131675				
Line Nr	Remarks			
0001	RECAPITULATION EFFECTIVE 10/01/2013			
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST
0003	1	NM107384	39.47	24.750737
0004		STATE	120.00	75.249263
0005		TOTAL	159.47	100.000000

Serial Register Page ▾

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 04/22/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres **Serial Number**
80.000 **NMNM-- - 093197**

Name & Address		Serial Number: NMNM-- - 093197		Int Rel	% Intere
ENERGEX CO	100 N PENNSYLVANIA	ROSWELL NM 88201	LESSEE		100.000000000
MEWBORNE OIL CO	500 W TEXAS ST #1020	MIDLAND TX 79701	OPERATING RIGHTS		0.000000000
SEABOARD OIL CO	PO BOX 3120	MIDLAND TX 79702	OPERATING RIGHTS		0.000000000

Mer Twp	Rng	Sec	S Typ	SNr Suf	Subdivision	District/Field Office	County	Mgmt Agency
23	024S	0280E	035	ALJQ	SWNW,NWSW,	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remar	Pending Offic
04/19/1994	387	CASE ESTABLISHED	9404048	
04/20/1994	191	SALE HELD		
04/20/1994	267	BID RECEIVED	\$30400.00;	
04/20/1994	392	MONIES RECEIVED	\$160.00;	
05/04/1994	392	MONIES RECEIVED	\$30240.00;	
05/13/1994	237	LEASE ISSUED		
05/13/1994	974	AUTOMATED RECORD VERIF	AR/MV	
05/19/1994	111	RENTAL RECEIVED	\$120.00;21/MULTIPLE	
05/25/1994	600	RECORDS NOTED		
06/01/1994	496	FUND CODE	05;145003	
06/01/1994	530	RLTY RATE - 12 1/2%		
06/01/1994	868	EFFECTIVE DATE		
06/07/1994	963	CASE MICROFILMED/SCANNED	PAR	
09/14/1994	932	TRF OPER RGTS FILED	ENERGEX/SEABOARD OIL	
01/13/1995	933	TRF OPER RGTS APPROVED	EFF 10/01/94;	
01/13/1995	974	AUTOMATED RECORD VERIF	JLV	
05/17/1995	084	RENTAL RECEIVED BY CNRP	\$120.00;21/0000000015	
05/31/1995	084	RENTAL RECEIVED BY CNRP	\$120.00;21/0000000016	
05/19/1997	084	RENTAL RECEIVED BY CNRP	\$120.00;21/0000000019	
04/20/1998	084	RENTAL RECEIVED BY CNRP	\$120.00;21/0000000004	
05/24/1999	084	RENTAL RECEIVED BY CNRP	\$160.00;21/0000000005	
04/27/2000	084	RENTAL RECEIVED BY CNRP	\$160.00;21/10	
05/07/2001	084	RENTAL RECEIVED BY CNRP	\$160.00;21/20	
02/27/2002	932	TRF OPER RGTS FILED	ENERGEX CO;1	
02/27/2002	932	TRF OPER RGTS FILED	SEABOARD OIL CO;1	
06/12/2002	933	TRF OPER RGTS APPROVED	03EFF 03/01/02;	
06/12/2002	933	TRF OPER RGTS APPROVED	03EFF 03/01/02;	
06/12/2002	974	AUTOMATED RECORD VERIF	MV	
07/01/2002	246	LEASE COMMITTED TO CA	NMNM107693;	
07/19/2002	650	HELD BY PROD - ACTUAL	/;/	
07/19/2002	658	MEMO OF 1ST PROD-ACTUAL	/;/NMNM107693;	
10/24/2002	643	PRODUCTION DETERMINATION	/;/	
07/27/2005	899	TRF OF ORR FILED	1	
05/01/2013	246	LEASE COMMITTED TO CA	NMNM131752	
07/16/2013	660	MEMO OF 1ST PROD-ALLOC	/;/NMNM131752;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:15 PM

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Click here to see on map

Run Date: 04/22/2015

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

400.000

NMNM-- - 025953

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 025953

Name & Address			Int Rel	% Intere
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 77002/327	LESSEE	75.000000000
MEWBOURNE CURTIS W	PO BOX 7698	TYLER TX 75711/7698	OPERATING RIGHTS	0.000000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 75711/7698	OPERATING RIGHTS	0.000000000
RKC INC	1527 HILLSIDE RD	FAIRFIELD CT 06490	LESSEE	25.000000000

Serial Number: NMNM-- - 025953

Mer Twp	Rng	Sec	SType	SNr Suf	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0280E	025	ALIQ	SWNE,SENW	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0280E	034	ALIQ	E2NE,N2SE:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0280E	035	ALIQ	N2N2:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 025953

Act Date	Code	Action	Action Remar	Pending Offic
04/01/1971	387	CASE ESTABLISHED		
04/01/1971	496	FUND CODE	05:143003	
04/01/1971	530	RLTY RATE - 12 1/2%		
04/01/1971	868	EFFECTIVE DATE		
03/27/1975	205	CASE CREATED BY SEGR	JUT OF NMNM13412;	
11/01/1979	246	LEASE COMMITTED TO CA	SRM-1431	
11/01/1979	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
11/07/1979	510	RMA CLASSIFIED		
01/05/1981	246	LEASE COMMITTED TO CA	SCR-29	
02/15/1981	512	RMA EXPANDED		
08/04/1983	512	RMA EXPANDED		
09/05/1984	246	LEASE COMMITTED TO CA	85C517	
03/28/1985	963	CASE MICROFILMED/SCANNED	CNUN 103,184	AC
01/21/1986	932	TRF OPER RGT'S FILED		MT
02/12/1986	957	TRF OPER RGT'S DENIED		
02/28/1986	932	TRF OPER RGT'S FILED		MT
03/04/1986	933	TRF OPER RGT'S APPROVED	(1)EFF 02/01/86;	
03/04/1986	933	TRF OPER RGT'S APPROVED	(2)EFF 03/01/86;	
10/20/1986	932	TRF OPER RGT'S FILED		JA
11/21/1986	932	TRF OPER RGT'S FILED		MLO
01/29/1987	933	TRF OPER RGT'S APPROVED	EFF 11/01/86;	
01/29/1987	933	TRF OPER RGT'S APPROVED	EFF 12/01/86;	
09/21/1987	817	MERGER RECOGNIZED	BELCO DEV/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELMORTH SNE/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELMORTH PETRC/ENRON	
09/21/1987	817	MERGER RECOGNIZED	RNG OIL/ENRON OG	
01/19/1988	974	AUTOMATED RECORD VERIF		AT/JL
08/14/1990	522	CA TERMINATED	NM61P35-85C517	MO
08/14/1991	140	ASGN FILED	AMOCO PR70/MW PETRO	
10/18/1991	139	ASGN APPROVE:	EFF 09/01/91;	
10/18/1991	974	AUTOMATED RECORD VERIF		TE/JS
03/01/1993	899	TRF OF ORR FILED		
04/12/1993	140	ASCH FILED	MW PETRO/CENTRAL RES	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Serial Register Page ▾ Go



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:12 PM

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Click here to see on map

Run Date: 04/22/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres **Serial Number**
398.240 **NMNM-- - 107384**

Serial Number: NMNM-- - 107384

Name & Address	Int Rel	% Intere
MURCHISON OIL & GAS INC 7250 DALLAS PKWY STE 1400 PLANO TX 750244923	LESSEE	100.000000000

Serial Number: NMNM-- - 107384

Mer Twp	Rng	Sec	S Typ	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	030	ALQ	NEE2NW	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	030	LOTS	1234	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 107384

Act Date	Code	Action	Action Remar	Pending Offic
10/16/2001	387	CASE ESTABLISHED	206110090	
10/17/2001	191	SALE HELD		
10/17/2001	267	BID RECEIVED	\$89775.00;	
10/17/2001	392	MONIES RECEIVED	\$798.00;	
10/25/2001	392	MONIES RECEIVED	\$88977.00;	
11/14/2001	233	LEASE ISSUED		
11/14/2001	974	AUTOMATED RECORD VERIF	GSB	
12/01/2001	496	FUND CODE	05;145003	
12/01/2001	530	RLTY RATE - 12 %/CS		
12/01/2001	868	EFFECTIVE DATE		
01/28/2002	963	CASE MICROFILMED/SCANNED		
10/01/2011	677	SUS OPS OR PROD/INT REQD	DRILLING	
10/17/2011	673	SUS OPS/PROD APPLN FILED		
11/10/2011	974	AUTOMATED RECORD VERIF	JS	
01/01/2012	678	SUSP LIFTED		
03/02/2012	233	EXTENDED	THRU 03/02/2014;	
05/11/2012	974	AUTOMATED RECORD VERIF	ECO	
08/01/2012	246	LEASE COMMITTED TO CA	NMNM129191	
10/04/2012	643	PRODUCTION DETERMINATION	/;/	
10/04/2012	650	HELD BY PROD - ACTUAL	/;/	
10/04/2012	658	MEMO OF 1ST PROD-ACTUAL	/;/NMNM129191;	
08/01/2013	246	LEASE COMMITTED TO CA	NMNM131675	
10/19/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM131675;	
02/24/2014	643	PRODUCTION DETERMINATION	/2/	
05/20/2014	246	LEASE COMMITTED TO CA	/3/ CA NM133256	
07/20/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM133256;	
09/10/2014	643	PRODUCTION DETERMINATION	/3/NMNM133256;	

Serial Number: NMNM-- - 107384

Line Nr Remarks

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 03:54 PM

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Run Date: 04/13/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 398.240
Serial Number NMNM-- - 107384

Name & Address			Serial Number: NMNM-- - 107384	Int Rel	% Interest
MURCHISON OIL & GAS INC	7250 DALLAS PKWY STE 1400	PLANO TX 750244923		LESSEE	100.000000000

				Serial Number: NMNM-- - 107384				
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	030	ALIQ	NE,E2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	030	LOTS	1,2,3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

				Serial Number: NMNM-- - 107384	
Act Date	Code	Action	Action Remark	Pending Office	
10/16/2001	387	CASE ESTABLISHED	200110090		
10/17/2001	191	SALE HELD			
10/17/2001	267	BID RECEIVED	\$89775.00;		
10/17/2001	392	MONIES RECEIVED	\$798.00;		
10/25/2001	392	MONIES RECEIVED	\$88977.00;		
11/14/2001	237	LEASE ISSUED			
11/14/2001	974	AUTOMATED RECORD VERIF	GSB		
12/01/2001	496	FUND CODE	05;145003		
12/01/2001	530	RLTY RATE - 12 1/2%			
12/01/2001	868	EFFECTIVE DATE			
01/28/2002	963	CASE MICROFILMED/SCANNED			
10/01/2011	677	SUS OPS OR PROD/PMT REQD	DRILLING		
10/17/2011	673	SUS OPS/PROD APLN FILED			
11/10/2011	974	AUTOMATED RECORD VERIF	JS		
01/01/2012	678	SUSP LIFTED			
03/02/2012	235	EXTENDED	THRU 03/02/2014;		
05/11/2012	974	AUTOMATED RECORD VERIF	BCO		
08/01/2012	246	LEASE COMMITTED TO CA	NMNM129181		
10/04/2012	643	PRODUCTION DETERMINATION	/1/		
10/04/2012	650	HELD BY PROD - ACTUAL	/1/		
10/04/2012	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM129181;		
08/01/2013	246	LEASE COMMITTED TO CA	NMNM131675		
10/19/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM131675;		
02/24/2014	643	PRODUCTION DETERMINATION	/2/		
05/20/2014	246	LEASE COMMITTED TO CA	/3/ CA NM133256		
07/20/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM133256;		
09/10/2014	643	PRODUCTION DETERMINATION	/3/NMNM133256;		

Line Nr	Remarks	Serial Number: NMNM-- - 107384

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 03:55 PM

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Run Date: 04/13/2015

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Total Acres

159.470

Serial Number

NMNM-- - 131675

Serial Number: NMNM-- - 131675

Name & Address			Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATOR	100.000000000

Serial Number: NMNM-- - 131675

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	030	ALIQ	S2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 131675

Act Date	Code	Action	Action Remark	Pending Office
08/01/2013	387	CASE ESTABLISHED	30-015-41461	
08/01/2013	516	FORMATION	BONE SPRING	
08/01/2013	525	ACRES-NONFEDERAL	120.00; 75.249263%	
08/01/2013	526	ACRES-FED INT 100%	39.47; 24.750737%	
08/01/2013	868	EFFECTIVE DATE		
10/19/2013	643	PRODUCTION DETERMINATION		
10/19/2013	654	AGRMT PRODUCING		
12/10/2013	658	MEMO OF 1ST PROD-ACTUAL		
12/23/2013	334	AGRMT APPROVED		

Serial Number: NMNM-- - 131675

Line Nr	Remarks			
0001	RECAPITULATION EFFECTIVE 10/01/2013			
0002	TR# LEASE SERIAL#	AC COMMITTED	%INTEREST	
0003	1 NM107384	39.47	24.750737	
0004	STATE	120.00	75.249263	
0005	TOTAL	159.47	100.000000	

I & E CFO

Form 3160-9
(December 1989) OFFICIAL FILE COPY

Number 15JH189I

Page 1 of 2

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
IID
Lease NMNM107384
CA NMNM133256
Unit
PA

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator MEWBOURNE OIL COMPANY			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 5270 HOBBS NM 88241			
Telephone 575.234.5972				Attention			
Inspector HUGHES				Attn Addr			
Site Name MALAGA 30 LI FED COM	Well/Facility/FMP 1H	1/4 1/4 Section NWSW 30	Township 24S	Range 29E	Meridian NMP	County EDDY	State NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date 04/14/2015	Time (24 - hour clock) 14:00	Violation 43 CFR 3162.7-3	Gravity of Violation MAJOR
Corrective Action To Be Completed By 05/24/2015	Date Corrected	Assessment for Noncompliance	Assessment Reference 43 CFR 3163.1()

Remarks

UNAUTHORIZED SURFACE COMMINGLING OF GAS BETWEEN FEDERAL, STATE, AND FEE WELLS AT THE "SALT DRAW FACILITY". THIS IS CONSIDERED A MAJOR VIOLATION.

TAKE ONE OF THE FOLLOWING ACTIONS NO LATER THAN 5/24/15:
(Remarks continued on following page(s).)

When violation is corrected, sign this notice and return to above address

Company Representative Title Eng. neer Signature [Signature] Date 5/18/15
Company Comments Please see attached

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer

Date

Time

FOR OFFICE USE ONLY

Number 20	Date	Assessment	Penalty	Termination
Type of Inspection PI				

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Condition of Approval

Surface commingling, off lease/off CA storage measurement and sales.

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

8 wells being commingled. 5 wells have Federal leases involved with either State or Fee leases, thus they all having existing Com Agreements dividing the interest. The other 3 wells are Fee wells. The operator provided justification for mixing production for the Bone Spring, Wolfcamp, and Atoka Formations. All Federal leases are 12.5%. The operator provided a method of allocation that satisfies the concerns for royalties which would be via well test and each well would have an individual EFM per API, NMOCP, and BLM standards.

JAM 011117