Form 3160-5 (June 2015)

NMOCD UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 expires: January 31, 2018

	Expires: January
5.	Lease Serial No.
	NIMMMA112021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

	NMNM112931	
6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Ag	greement,	, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BIG SINKS 1 W1PA FED COM 2H		
Name of Operator MEWBOURNE QIL COMPAN		JACKIE LATI ewbourne.com			9. API Well No. 30-015-43800-00-X1		
3a. Address P O BOX 5270 HOBBS, NM 88241		3b. Phone No Ph: 575-39	. (include area code) 3-5905		10. Field and Pool or Exploratory Area JENNINGS		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	·)			11. County or Parish, State		
Sec 12 T26S R31E NENE 465	5FNL 330FEL				EDDY COUN	TY, NM	1
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR O	THER 1	DATA
TYPE OF SUBMISSION			TYPE OF	ACTION			
Nation of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)		Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation		Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	We	ell Spud
_	☐ Convert to Injection	— Plug		— . ☐ Water I	=		
testing has been completed. Final Ab determined that the site is ready for fi 01/09/17 Spud 17 1/2" hole. T 180 sks Class C w/additives. N Tail w/200 sks Class C w/2% 684 sks of cmt to the pit. WOC tested csg to 1500# for 30 min Chart & Schematic Attached. Bond on file: NM1693 nationw	inal inspection. D hole @ 1347'. Ran 134 Mixed @ 14.4 #/g w/1.60 CaCl2. Mixed @ 14.8 #/g C. Tested BOPE to 5000# ns, held OK. Drilled out wi	17' of 13 3/8" { yd. Followed w/1.34 yd. Pl & Annular to	54.5# J55 ST&C	csg. Cemer	nted with ves. /17. Circ NM OIL 17, AR	- CON Testa (ISERVATION DISTRICT 3 2017
14. I hereby certify that the foregoing is true and correct. Electronic Submission #364232 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0376SE)							
Name (Printed/Typed) JACKIE LA	ATHAN		Title REGUL	ATORY			
Signature (Electronic S	Submission)		Date 01/19/20	017			
ACCEPTED	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
ACCEPTED FO	VID A. GLAD		Title				Date
Conditions of approval, if any late a defect certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant	Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Reliable of Equipment of Expression 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Reliable of Equipment 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Reliable of Equipment 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Reliable of Equipment 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Reliable of Equipment 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and Reliable of Equipment 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States and Reliable of Equipment 1212, make it a crime for any person knowingly and will fully a crime for a crime for a crime for any person knowingly and will fully a crime for a cri							

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record - NMOCD

RW - 3-6-17

MAN WELDING SERVICES, INC

Company Mew bourne	Date 17: //7
Company Mew southe Lease Land of the Medical Medical Company	County
Drilling Contractor 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Plug & Drill Pipe Size 10 1000 Al 37
Accumulator Pressure: 3000 Manifold	Pressure: 1600 Annular Pressure: 1600
	ction Test - OO&GO#2
To Check - USABLE FLUID IN THE NITROGE	
 Make sure all rams and annular are open and Ensure accumulator is pumped up to working 	
 Open HCR Valve. (If applicable) Close annular. 	·
3. Close all pipe rams.	
4. Open one set of the pipe rams to simulate	
	ieve the 50+ % safety factor. (5M and greater systems). i. Test Fails if pressure is lower than required.
-	. {1200 psi for a 2000 & 3000 psi system }
7. If annular is closed, open it at this time a	• •
To Check - PRECHARGE ON BOTTLES OR SI	PHERICAL (III.A.2.d.)
• Start with manifold pressure at, or above, manifold	aximum acceptable pre-charge pressure:
	b. (1100 psi for 2000 and 3000 psi system)
1. Open bleed line to the tank, slowly. (gau	ge needle will drop at the lowest bottle pressure)
	imp and see what pressure the needle jumps up to.
3. Record pressure drop psi. Tes	• • • • • • • • • • • • • • • • • • • •
	1 } b. {900 psi for a 2000 & 3000 psi system}
To Check - THE CAPACITY OF THE ACCUMU	II ATOD DUMDS (III A 2 6)
TO CHECK • THE CAPACITY OF THE ACCUME	LAIUR FUMFS (III.A.2.I.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 - 1. Open the HCR valve, {if applicable}
 - 2. Close annular
 - 3. With pumps only, time how long it takes to regain the required manifold pressure.
 - 4. Record elapsed time _____. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS

Levington, NM • 575-396-4540

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Company: Madeuche	Date: 1/10/17	Invoice # 8850.3
Lease: Kirstank Inthice Cont	Drilling Contractor:	erson Right C. U.S.
Plug Size &Type: 17" (2/	Drill Pipe Size XT39	Tester: Surior Office, Maille 1
Required BOP:	installed 80P:	
*Appropriate Casing Valve Must Be Open During BOP Test *		* Check Valve Must Be Open/Disabled To Test Kill Line Valves *
Annular #15 3 22 Pipe Rams #12 Blind Rams #13 #11 #10 #9 #7 #8 Pipe Rams #14	#5 #6 ··· , th'(r)	#18

TEST .	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	8,6,77,78,79	10/10	7/0	∫∂uo	Post
3	8 6. 79 25,26	the / Bung	-	Some	Perr
?	85.7.1	(070	710	2 Kth/2	:47
4	8543	10/10	770	Sans	Pract
5	20,21,22,23	10/10	150	5(20)	faz.
Ь	24'	10/10	350	500	Pass
7	1-1	10/10	250	2000	fuss
30	16	10/10	750	Smo	fas;
9	16,7,9	10/1		3500	large is small and and the mental maker.
10	h_{i}/i	:715	7.5 0	\mathcal{L}_{∞}	Press
11	12/18	10/10	226	5000	Pass
12	11,6,14.34,5	10/10	250	5000	Pass
17	14	15/10	756	ാര്മ	Pasc
14	1343116	10/10	750	12200	fasi
15	19 /	10/10	(باکمت	12000	East
16	18	10/12	250	900	ROSS
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