Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY Do not use thi abandoned wel	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS ON WE drill or to re- D) for such p	enersh roposats	ad	Field Office Artesia MMNM13408	B e or Trib	e Name
SUBMIT IN T	TRIPLICATE - Other inst	ructions on	page 2		AFTESIA 7. In Onit or CA/Ag NMNM13408	reement	, Name and/or No.
Type of Well ☐ Gas Well ☐ Oth		Well Name and No. MultipleSee Attached					
2. Name of Operator APACHE CORPORATION	9. API Well No. MultipleSee	Attach	ed				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		10. Field and Pool or Exploratory Area CEDAR LAKE-GLORIETA-YESO					
Location of Well (Footage, Sec., T MultipleSee Attached		11. County or Parish, State EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURI	E OF 1	NOTICE, REPORT, OR O	THER	DATA
TYPE OF SUBMISSION			ТҮРІ	E OF A	CTION		
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	1	☐ Production (Start/Resume)		Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturi	ing	■ Reclamation		Well Integrity
Subsequent Report Subsequent Re	□ Casing Repair	□ New	Construction	(☐ Recomplete	Ø	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	ı †	☐ Temporarily Abandon	ng ng	enting and/or Flari
	☐ Convert to Injection	Plug	g Back	I	■ Water Disposal		7
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide loperations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface the Bond No. or sults in a multipl ed only after all	locations and m n file with BLM le completion or requirements, in	easured /BIA. It recomp acluding	l and true vertical depths of all per Required subsequent reports must pletion in a new interval, a Form 3 g reclamation, have been complete	rtinent m be filed 3160-4 m	narkers and zones. within 30 days nust be filed once
APACHE TEMP FLARE PAD	12 PRODUCTION 05/24/	/2016 - 09/24	1/16 FOR TH	E BEL	OW LISTED WELLS		
CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA	640H 30-015-42900 (NFE 641H 30-015-42901 (NFE 642H 30-015-42902 (NFE	E FEDERAL # E FEDERAL #	‡41H) ‡42H)				ISERVATIO:.
METER # T339					М	AR O	6 2017
						S ECE	TVED
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) EMILY FO	# Electronic Submission For APACH itted to AFMSS for process	E CORPORAT	ON, sent to t RAH MCKINN	he Car EY on	nformation System risbad 11/08/2016 (17DLM0195SE) FORY ANALYST		
, constant to			,	,,,,,			
Signature (Electronic S	Submission)		Date 11/	AG(EPTED FOR RECO	ORD	
	THIS SPACE FO	OR FEDERA	L OR STA	TE O	FFICE USE		
Approved By ACCEPT	Takes prompt		MUST TitlePETR	AFA H DLEU	IAQUE () 2 17 M ENGINEER		Date 02/28/2017
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the appl	itable title to those rights in the		Office Carls	BU sbad	REAU OF LAND MANAGEME CARLSBAD FIELD OFFICE	NT	
			100	-			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #357124 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number	Location
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 640H 30-015-42900-00-S1	Sec 6 T17S R31E NESE 2000FSL 200FEL
NINANINA COOC	NIMI COCOMOED	OFDAD LAKE PEDEDAL OA 2441130 045 40004 00 04	32.861654 N Lat, 103.900653 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 641H 30-015-42901-00-S1	Sec 6 T17S R31E NESE 2025FSL 200FEL 32.861723 N Lat. 103.900653 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 642H30-015-42902-00-S1	Sec 6 T17S R31E NESE 2065FSL 200FEL
1414114141134000	MINICOZS433D	CEDAR LARE FEDERAL CA 042H 30-0 13-42902-00-3 1	32.861833 N Lat. 103.900653 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 643H 30-015-42903-00-S1	Sec 6 T17S R31E NESE 2090FSL 200FEL
141411414110-000	14101207330	GEDAIN LAIRE I EDEIVAE OA 0401130-013-42003-00-01	32.861902 N Lat. 103.900653 W Lon

32. Additional remarks, continued

COA'S: TEMP FLARE PAD 12 PRODUCTION FOR 05/24/16- 09/24/16 ATTACHED

							· ·
Form 3160-5 (August 2007)		UNITED STATES PARTMENT OF THE IN	NTERIOR	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
		JREAU OF LAND MANA(NOTICES AND REPOR		5 Lease Serial No. NMLC029435B			
а	Do not use thi	s form for proposals to ii. Use form 3160-3 (APL	drill or to re-	enter an		6 If Indian, Allottee or Tribe Name	
S	SUBMIT IN TRII	PLICATE - Other instruc	tions on rev	erse side.		7 If Unit or CA/Agree NMNM134086	ment, Name and/or No
l Type of Well ☑ Oil Well □	Gas Well 🔲 Oth	icr				8. Well Name and No. Multiple-See Attack	ched
2. Name of Operator APACHE COR		Contact E-Mail: Emily.Follis	EMILY FOLL @apachecorp	IS .com	•	9. API Well No Multiple-See At	lached
3a. Address 303 VETERAN MIDLAND, TX		NE SUITE 3000	3b Phone No Ph: 432-81	(include area co 8-1801	de)	10. Field and Pool, or I CEDAR LAKE-G	Exploratory SLORIETA-YESO
4 Location of Well	(Footage, Sec., T	R., M., or Survey Description)				11 County or Parish, a	nd State
Multiple-See A	Attached					EDDY COUNTY	, NM
12.	CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, R	L EPORT, OR OTHEF	RDATA
TYPE OF SUE	BMISSION			ТҮРЕ	OF ACTION		
Notice of Inte	eni	☐ Acidize	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
				cture Treat		ation	■ Well Integrity
☐ Subsequent R	cport			v Construction		plete	Other Venting and/or Flari
☐ Final Abando	nment Notice	☐ Change Plans				rarily Abandon	ng
		☐ Convert to Injection	tion Plug Back Water			Disposal	
If the proposal is t Attach the Bond u following complet testing has been co	to deepen directions under which the wo- tion of the involved	cration (clearly state all pertine ally or recomplete horizontally, rk will be performed or provide l operations if the operation re- bandonment Notices shall be fil- inal inspection)	give subsurface the Bond No o sults in a multip	locations and me n file with BLM/ le completion or	easured and true v BIA. Required su recompletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones filed within 30 days 0-4 shall be filed once
06/24/2016 TC	esting a Tempo 09/24/2016 DI RIOR TO FLAR	orary Flare with an estima JE TO FRONTIER HIGH RING.	ited 2.725 Mi NITROGEN.	mcf PER DAY GAS WILL B	FOR 90 DAYS	SFOR	
CEDAR LAKE	FEDERAL CA	PAD 12 FLARE(2)					
CEDAR LAKE CEDAR LAKE	FEDERAL CA FEDERAL CA	640H 30-015-42900 (NFE 641H 30-015-42901 (NFE 642H 30-015-42902 (NFE 643H 30-015-42903 (NFE	E FEDERAL : E FEDERAL :	#41H) #42H)			
14 1 hereby certify t	hat the foregoins :	true and correct					
17 Thereby tending t		Electronic Submission #	E CORPORAT	10N, sent to t	he Carlsbad	_	
Name (Printed Ty	ped) EMILY FO	•	and are	1 .	SULATORY AN		
Signature	(Electronic S	Submission)		Date 06/1	6/2016		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Cartsbad

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

AM OIL CONSERVATION
ARTESIA DISTRICT

Date 06/16/2016

MAR 0 6 2017

RECEIVED

Additional data for EC transaction #342176 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM134086	Lease NMLC029435B	Well/Fac Name, Number API Number CEDAR LAKE FEDERAL CA 640H 30-015-42900-00-S1	Location Sec 6 T17S R31E NESE 2000FSL 200FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 641H30-015-42901-00-S1	32.861654 N Lat. 103 900653 W Lon Sec 6 T17S R31E NESE 2025FSL 200FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 642H30-015-42902-00-S1	32.861723 N Lat, 103 900653 W Lon Sec 6 T17S R31E NESE 2065FSL 200FEL 32.861833 N Lat, 103 900653 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 643H30-015-42903-00-S1	Sec 6 T17S R31E NESE 2090FSL 200FEL 32.861902 N Lat, 103 900653 W Lon

32. Additional remarks, continued

- 1. METER # T339 2. VOLUMES ARE BEING REPORTED TO THE BLM

NOTE-Facility diagram with Flare location has already been submitted prior.

Ferm 3160-5 (August 2007)	5	FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010					
SUNDRY	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						
Do not use th abandoned we	6	6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7	7 If Unit or CA/Agreement, Name and/or No NMNM134086					
I Type of Well S Oil Well □ Gas Well □ Ot	ner		8	Well Name and No Multiple—See Atta	ched		
2 Name of Operator APACHE CORPORATION	Contact E-Mail; Emily.Folli	EMILY FOLLIS s@apachecorp.com	9	API Well No Multiple—See At	tached		
3a Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3b Phone No (include area code) Ph: 432-818-1801) 1	0 Field and Pool, or CEDAR LAKE-0	Exploratory BLORIETA-YESO		
4 Location of Well (Footage Sec. 7	R. M. or Survey Description	i)	1	1 County or Parish, a	and State		
Multiple—See Attached				EDDY COUNTY	, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REP	ORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE O	F ACTION				
Notice of Intent	☐ Acidize	□ Acidize □ Deepen □ Produ		n (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamati	on	□ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomple	te	☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporar	ily Abandon	ng		
	☐ Convert to Injection	☐ Plug Back	☐ Water Dis	posal			
following completion of the involver testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally it will be performed or provide d operations If the operation re bandonment Notices shall be fi final inspection) orary Flare with an estima	. give subsurface locations and meass ethe Bond No on file with BLM/BI/stults in a multiple completion or recled only after all requirements, includated 3072 MMCF PER DAY F	ured and true verti A Required subse ompletion in a nev ding reclamation, l	eal depths of all pertin equent reports shall be w interval, a Form 316 have been completed.	ent markers and zones. filed within 30 days		
MEASURED PRIOR TO FLA	RING.						
CEDAR LAKE FEDERAL CA							
CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA	641H 30-015-42901 (NF 642H 30-015-42902 (NF	E FEDERAL #41H) E FEDERAL #42H)					
1. METER # T339							
14 I hereby certify that the foregoing i	s Inje and correct	<u> </u>					
	Electronic Submission # For APACH	#340054 verified by the BLM We IE CORPORATION, sent to the sessing by PRISCILLA PEREZ of	ili information S Carlsbad on 05/24/2016 (1	System (6PP1216SE)			

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title REGULATORY ANALYST

TallePETROLEUM ENGINEER

Date 05/24/2016

Office Carlsbad

Name (Printed/Typed) EMILY FOLLIS

_Approved_By_JENNIFER_MASON __ _ _

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

HM OIL CONSERVATION

Date 06/21/2016

ARTESIA DISTRICT

MAR 0 6 2017

Additional data for EC transaction #340054 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM134086	Lease NMLC029435B	Weil/Fac Name, Number API Number CEDAR LAKE FEDERAL CA 640H 30-015-42900-00-S1	Location Sec 6 T17S R31E NESE 2000FSL 200FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 641H30-015-42901-00-S1	32 861654 N Let, 103 900653 W Lon Sec 6 T17S R31E NESE 2025FSL 200FEL 32 861723 N Let, 103 900653 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 642H30-015-42902-00-S1	Sec 6 T17S R31E NESE 2065FSL 200FEL 32 861833 N Lat. 103 900653 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 643H 30-015-42903-00-S1	Sec 6 T17S R31E NESE 2090FSL 200FEL

32. Additional remarks, continued

- 2. ATTACHED DIAGRAMWITH FLARE LOCATION 3. VOLUMES ARE BEING REPORTED TO THE BLM

Revisions to Operator-Submitted EC Data for Sundry Notice #340054

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

FLARE SR

Lease:

NMLC029435B

Agreement:

NMLC029435B

NMNM134086

NMNM134086 (NMNM134086)

Operator:

APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 78705 Ph: 432-518-1801

APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.618.1000

Admin Contact:

EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com

EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com

Ph: 432-818-1801

Ph: 432-818-1801

Tech Contact:

EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com

EMILY FOLLIS
REGULATORY ANALYST
E-Mail: Emily.Follis@apachecorp.com

Ph: 432-818-1801

Ph: 432-818-1801

Location: State: County:

NM EDDY CO

NM EDDY

Field/Pool:

CEDAR LAKE:GLORIETA-YESO

CEDAR LAKE-GLORIETA-YESO

Well/Facility:

CEDAR LAKE FEDERAL CA 640H Sec 6 T17S R31E NESE 2000FSL 200FEL

CEDAR LAKE FEDERAL CA 640H
Sec 6 T17S R31E NESE 2000FSL 200FEL
32 861654 N LaI, 103 900653 W Lon
CEDAR LAKE FEDERAL CA 641H
Sec 6 T17S R31E NESE 2025FSL 200FEL
32.861723 N LaI, 103.900653 W Lon
CEDAR LAKE FEDERAL CA 642H
Sec 6 T17S R31E NESE 2085FSL 200FEL
32.861833 N LaI, 103.900653 W Lon
CEDAR LAKE FEDERAL CA 643H
Sec 6 T17S R31E NESE 2090FSL 200FEL
32.861902 N LaI, 103.900653 W Lon

Monthly Totals By Completion

11/2/2016 4:17:18 PM

Report Period: May 1, 2016 to October 1, 2016

CEDAR LK FED 642H CEDAR LK FED 641H CEDAR LK FED 640H 57928-1 57927-1 .LC: NMNM134086; 02032501 (315935 (LC: 315935; 02032510 NMNM134086 LC: NMNM134086; 02032510 :315935 LC: NMNM134086; 02032501 315935 .NMNM134086; 02032501 .315935 NMNM134086; 02032501 315935 LC: 315935; 02032501 NMNM134086 LC: NMNM134086; 02032501 315935 NMNM134086; 02032510 315935 LC: 315935; 02032501 NMNM134086 NMNM134086; 02032501 315935 LC: 315935; 02032501 . NMNM134086 02032501 NMNM134086; 315935 07/2016 08/2016 09/2016 07/2016 Prod Prod Date Days 05/2016 31 07/2016 06/2016 08/2016 06/2016 08/2016 05/2016 31 09/2016 09/2016 API: 30015429020000 Prop #: 02032510 Status: Producing Oil • Production • Esp API: 30015429010000 Prop #: 02032501 Status: Producing Oil - Production - Esp Totals: Totals: မွ မ္မ ယ္ 8 ယ္ 29 20 မ 29 7 မွ Skim Oil (Gas Prod.) Gas Sales 0.0 00 9 0.0 0.0 0.00 0,00 900 99 0.00 0.00 0.00 000 90.0 0.00 00 163,242.59 26,349.47 95,665.86 29,003.67 61,679.03 14,012.05 20,700.23 17,056.37 14,789.41 55,630.69 13,691.21 18,706.57 13,331.96 16,770.38 3,237.99 94,232.24 54,576.05 12,962.88 2,926.29 18,357.16 14,012.05 17,056.37 14,268.64 60,526.95 16,457.13 3,161.01 13,272.37 2,849.50 4,938.66 3,237,99 122,368.66 71,288.61 21,344.01 23,808.26 22,548.32 17,213.56 78,500.21 18,523.76 18,505.79 16,812.28 3,767.01 6,405.18 4,178.82 4,280.59 3,868.51 0.00 90 0.00 0.00 0.00 0.00 0.0 9.00 0.00 90 90 90,0 0.00 00 0.00 Gas Fuel 1,641.07 3,443.48 1,152.08 1,405.50 349.41 804.83 522.99 313.25 885.90 0.00 8 0.00 0.00 0.00 9.00 39,448.74 12,581.76 10,482.46 65,566.87 11,628.40 40,952.82 10,764.92 15,238.58 13,849.13 0.00 0.00 0.00 0.00 0.00 8 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 9 9.0 0.00 0.00 0.00 0.00 0.00 0.00 9.0 0.00 0.00 00 00 0.00 90 0.00 0.00 **9.**00 0.00 90 9.0 9.0 8 0.0 0.00 0.00 0.00 0.00 0.00

Monthly Totals By Completion

Report Period: May 1, 2016 to October 1, 2016

						57930-1	CEDAR LK FED 643H				CEDAR LK FED 642H	Completion SAP-ID
		LC: NMNM1 02032511 315935	LC: NMNM1 02032511 315935	02032511	02032511	02032511			02032510	LC: NMNM1 02032510 315935		Prop.#
		LC: NMNM134086; 315935	LC: NMNM134086; 315935	LC: 315935; 02032511 NMNM134086	LC: NMNW134086; 02032511 :315935	LC: 315935; 02032511 NMNM134086			LC: 315935; 02032510 NMNM134086	LC: NMNM134086; 315935		Lease Cd / Permit #
Report Totals:		05/2016	06/2016	07/2016	08/2016	09/2016	API: 300 Oli - Pro		05/2016	06/2016	API: 300 Oil - Pro	Prod Dalle
Totals:	Totals:	ដ	30	ភ	ភ	30	API: 30015429030000 Prop #: 02032511 Status: Producing Oil - Production - Esp	Totals:	38	30	API: 30015429020000 Prop #: 02032510 Status: Producing Oil - Production - Esp	Prod Prod Date Days Skim Oil Gas Prod Gas Sales
0.00	0.00	0.00	0.00	0.00	0.00	0.00	rop #: 020:	0.00	0.00	0.00	rop #: 020:	n G
440,178.61	88,178.92	19,264.88	15,256.13	15,700.63	20,268.32	17,688.96	32511 Status:	93,091.24	25,466.29	21,574.37	32510 Status:	Gas Prod
254,276.39	52,573.78	9,477.55	3,639.81	15,407.36	20,268.32	3,780.74	Producing	52,894.32	12,528 39	5,147.22	Producing	
331,468.43	68,787.69	12,291.96	4,720.64	19,982.52	26,794.47	4,998.10		69,023.47	16,248.77	6,675.67		Gas Energy
0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0,00	0.00		Gas Buy Back
8,024.02	1,267.14	588.43	385.44	293.27	0.00	0.00		1,672.33	777.85	545.07		Gas Fuel
8,024.02 177,878.19	34,337.99	9,198.90	11,230.68	0.00	0.00	13,908.21		38,524.59	12,160.05	15,882.08		Gas Flare Ga
0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		s Veni∌G
0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		as Cath
0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		Gas Shrink