Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I – (575) 393-6161	OL CONSERVATION AND THE NAME OF THE PROPERTY O			ised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-43496	
811 S. First St., Artesia, NM 88210 AR 11 DID CONSERVATION DIVISION			5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.				EE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 <b>ECEIVED</b> Santa Fe, NM 87505			6. State Oil & Gas Lease N	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agr	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Loving Townsite 21 W2PA Fee	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number 1H	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other				
2. Name of Operator			9. OGRID Number 147	44
Mewbourne Oil Company				
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88241			Culebra Bluff; Wolfcamp, South (GAS)	
4. Well Location				
Unit Letter A : 220	feet from theNorthli	ne and 210	feet from the East lir	ie
Section 28	Township 23S Rai	nge 28E	NMPM Eddy Cou	inty
11.	Elevation (Show whether DR,			
303	36' GL			
12. Check Appre	opriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTEN	ITION TO	OUD	OF OUT DEDOOT	<b>&gt;</b> F
			SEQUENT REPORT (	
<del></del>				IG CASING □ □
<u> </u>				
DOWNHOLE COMMINGLE	ETH LE GOIM E	CASINO/OLIVILIA	1 305	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
02/28/17 MI & spud 17 1/2" hole	. TD @ 345'. Ran 335' of 13	3/8" 54.5# J55 ST&C	C csg. Cmt w/350 sks Class C	w/2% CaCl2.
Mixed @ 14.8#/g w/1.34 yd. Plug down @ 1:45 A.M. 03/01/17. Circ 105 sks of cmt to the pit. Tested BOPE to 5000# &				
Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. FIT test to 10.0 PPG EMW. At 1:15 A.M. 03/02/17,				
tested csg to 1500# for 30 minute	es, held OK. Drilled out with	12 ¼" bit.		
			MK.	OIL CONSERVATION
				ARTESIA DISTRICT
Spud Date: 02/28/17	Rig Release	e Date:		MAR 08 2017
				WAR U 6 2017
I hereby certify that the information above	e is true and complete to the be	est of my knowledge	e and belief.	RECEIVED
SIGNATURE ACTO	athan TITLE_Regu	latory D	ATE 02/06/2017	
SIGNATURE	THE REGU		ATE05/00/2017	
Type or print name Jackie Lathan	E-mail address: ilathan@	@mewbourne.com	PHONE: 575-393-5905	)
For State Use Only				
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APPROVED BY:	TITLE STA	AH MANA	ser DATE 3	-14-17
Conditions of Approval (if any):	<del>-</del>		-	