В	UNITED STATES EPARTMENT OF THE I	NTERIOR NMOCI) OMB N Expires: 1	APPROVED NO. 1004-0137 January 31, 2018	
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	GEMENT RTS ON WELLS drill or to re-enter an	5. Lease Serial No. NMNM94651		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an D) for such proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. CEDAR CANYON 28 FEDERAL 9H	
2. Name of Operator OXY USA INC		JANA MENDIOLA	9. API Well No. 30-015-44016-	9. API Well No. 30-015-44016-00-X1	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
MIDLAND, TX 79710	1	Ph: 432-685-5936	E PIERCE CR	OSSING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,)	11. County or Parish,	11. County or Parish, State	
Sec 29 T24S R29E SENE 1990FNL 120FEL 32.190205 N Lat, 103.998466 W Lon			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	🗖 Deepen	Production (Start/Resume)	U Water Shut-	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integri	
☐ Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Drilling Opera	
	Convert to Injection	Plug Back	U Water Disposal		
following completion of the involved	d operations. If the operation re- bandonment Notices must be fil final inspection.	sults in a multiple completion or reco ed only after all requirements, includ	. Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed	60-4 must be filed on	
ACP @ 2076' numn 208EW/		1/0 Z9./#LOULSULW/90U.D	VI (U) 2900.		
yield followed by 160sx (47bb of dyed spacer at surface, op Pump 2nd stage w/ 20BFW s yield followed by 190sx (45bb pressure up & close DVT, circ	ol) PPC w/ additives 13.2p en DVT w/ 750#, circ thru pacer w/ dye then cmt w/ ol) PPC w/ additives 14.8p c 55sx (30bbl) cmt to surfa ' ND BOP, install well hea	1040sx (568bbl) PPC w/ addi pg 1.65 yield, no cmt to surfac	tives 10.2ppg 3.07 re, had trace I) cmt to surface. res 12.9ppg 1.87 n plug, st to 5000#	CONSERVIN Norther 1 5 2012	
yield followed by 160sx (47bb of dyed spacer at surface, op Pump 2nd stage w/ 20BFW s yield followed by 190sx (45bb pressure up & close DVT, circ for 15 min, good test. 1/22/17 Cedar Canyon 28-27 Federal	ol) PPC w/ additives 13.2p en DVT w/ 750#, circ thru pacer w/ dye then cmt w/ ol) PPC w/ additives 14.8p c 55sx (30bbl) cmt to surfa 'ND BOP, install well head Com 5H.	1040sx (568bbl) PPC w/ addi pg 1.65 yield, <u>no cmt to surfac</u> DVT, observed 302sx (165bb 750sx'(250bbl) PPC w/ additiv pg 1,33 yield, drop cancellatio ace, WOC. Install pack-off, te	tives 10.2ppg 3.07 re, had trace I) cmt to surface. res 12.9ppg 1.87 n plug, st to 5000#	ST- COMMENTER	
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