<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

District IV 1220 South St. Francis Dr.													5 Copies			
1220 S. St. Fran							•	M 87505						AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number														SPORT		
St. Mary La			154903				ider									
580 Westlak Houston, TX			³ Reason for Fil					ode/ Eff	fective Date							
⁴ API Numb			Pool	Name			NW 6 Pool Code									
30 - 015-34408 Parkway Delaware Unit 19265													49625			
7 Property Code 8 Property Name Parkway Delaware Unit												1	⁹ Well Number 706			
II. 10 Su	rface l	Location		way Delay	vare Unit											
Ul or lot no.			Township Range			Lot.Idn Feet from				Feet from the		the		County		
Н	35	19S 29		29E	_	1980		North Line		430		East line		Eddy		
			ocation			In						T				
UL or lot	L or lot Section To no. 35 19		ship	Range 29E	Lot Idn Fee			North	line		Feet from the 430		t line	County Eddy		
H										<u> </u>		· .				
¹² Lse Code	12 Lse Code 13 Producing M Code		ethod ¹⁴ Gas Connection Date			¹⁵ C-	129 Pern	nit Number 16 (C-129 Effective Da		Date	17 C·	129 Expiration Date		
			ansporters													
18 Transpor	19	¹⁹ Transporter Name and Address					OD	/G	²² POD ULSTR Location and Description							
OGRID		Navajo Refining Company							1			Fract 1 Battery (UL:J) Lact				
015694		501 E. Main					280	7260	,		Tract 1					
		P O Box 159 Artesia, NM 88211-0159						1								
The second secon																
36785		Duke Energy 10 Desta Drive Suite 400 West						7255	;	Tract 1 Battery (UL:J)			tery (UL:J)			
		Midland, TX 79705														
												REC	EIV	<u>፡</u> ם		
IV. Pro	duced	Water						MAR 0 8 2006						ne		
23 POD 24 POD ULSTR Location and Descrip								ion					IOD-AMTESIA			
												~				
V. Well 25 Spud Da	²⁷ TD		28 PB	FD.	29 1	Perforati	070	1	³⁰ DHC, MC							
01-02-06		²⁶ Ready Date				4600'			4544'		4193-4196 4206-		· · · · · · · · · · · · · · · · · · ·			
	Ì										8-4252	•				
31 He		32 Casing & Tubing Size					33 Depth Set			4258-426 	94	³⁴ Sa	cks Cement			
											Pumped 350 sx					
17			:	13 3/8"	3 3/8"		411'			·		Topped 400 sx 13 sx circ to surface				
10		0.777					15051			480 sx						
12		9 5/8"					1525'				171 sx circ to pit					
8 3/4			7"					3178'			}	265 sx stage 1 195 sx stage 2				
							J176					41 sx circ to surface				
6 1/4			4 1/2"					4595'			300 sx					
L									40 s	circ to pit						
VI. Well Test Data 35 Date New Oil 36 G		Data 36 Gas E	elive	ry Date	37 7	³⁷ Test Date		38 Test Lengt		th	39 Th	g. Press	ure	40 Csg. Pressure		
2-11-06		2-11-06				3-1-06		24 hr			'	5, 7, 60%		0060 1 1 000 01 0		
41 Choke Size		⁴² Oil			43	⁴³ Water		⁴⁴ Gas			4	⁵ AOF		46 Test Method		
		45				223		60						1 000 1120010		
⁴⁷ I hereby cer	Divisio	n have	m		OII C	 DNSERV	ATION	DIVIC	ion.							
been complied								OV								
complete to th			Approved by	A	الاستناد عا	(2)	L	Le.	ao J							
Signature: Marcie St. Germani								spproved by						0		
Printed name:	_						7	Title:		eet.	1		jelo	view		
Marcie St. Ge Title:			Approval Date:													
Production Te			Approval Date:													
E-mail Addres							77	14. 59 g. A.	2000							
mstgermain@stmaryland.com Date: Phone:																
3-6-06 281-677-2772																