Form 3160-5 (June 2015) DE	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE	ercar	lsbad F	ield 🕻)ffice FORM OMB I Expires:	1 APPRC NO. 1004 January	OVED 4-0137 31, 2018
SUNDRY Do not use thi	UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to dr II. Use form 3160-3 (APD)	IS ON WE	enter an	Artesi	 A. Lease Serial No. NMNM94651 6. If Indian, Allottee 	NM	121952
	TRIPLICATE - Other instru				7. If Unit or CA/Ag		Name and/or No.
1. Type of Well					CA PENDI 8. Well Name and N		
Oil Well Gas Well Oth	ner				MultipleSee At		
2. Name of Operator OXY USA INCORPORATED	Contact: TA E-Mail: TAYLOR_STI	ILLMAN@OX	Y.COM		9. API Well No. MultipleSee		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	E 110	8b. Phone No. Ph: 713-366	(include area code) 5-5945		10. Field and Pool o MultipleSee	r Explora Attache	atory Area ed
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish	1, State	
MultipleSee Attached					EDDY COUN	ΓY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OT	THER I	DATA
TYPE OF SUBMISSION			TYPE OF	FACTION			
	Acidize	Deep	en		ion (Start/Resume)	<u></u>	Water Shut-Off
Notice of Intent	☐ Alter Casing		aulic Fracturing	□ Reclam			Well Integrity
Subsequent Report	Casing Repair		Construction	Recomp	olete		Other
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	🗖 Tempor	arily Abandon	Su	face Commingling
	Convert to Injection	🗖 Plug	Back	🗖 Water D	Disposal		
determined that the site is ready for f Incoming wells will be routed t Canyon 28 Federal 4 SWD we with a gas orifice meter (S/N 1 water turbine meter (S/N 1204 Oxy proposes to allocate prod	to a 3phase production sepa ell pad at 32.186, -103.992. I 11324), oil turbine meter wi I 356918).	There will a th prover lo	also be a test se ops (S/N 12043	parator equ 563919) and	ipped d 자아이 이상	R.F.S.	jew 20
94651 and NMNM 121952, bo	oth with 12.5% royalty.					FEB (a s 2017
A gas orifice meter, located do tie-in (S/N 14948C), will serve purposes of royalty payment. 68841), located at 32.222, -10	as the custody transfer poir Gas production will then be	nt (Ėacility N	feasurement Po	pint) for the		O C REC	EMED
14. I hereby certify that the foregoing is	Electronic Submission #364	NCORPORA	ED, sent to the AN WHITLOCK o	Carlsbad on 01/25/2017	7 (17DW0009SE)		
Name (Printed/Typed) TAYLOR	STILLMAN		Title PRODU	ICTION ENG	GINEER		
Signature (Electronic S	Submission)		Date 01/25/20	017			
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE		
Approved By DW K	Horks]	Title TIPE	57			Date 27/17
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to condu- which would entitle the applicant to condu-	itable title to those rights in the su		Office (Fo	2			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cristatements or representations as to	me for any per any matter wit	son knowingly and hin its jurisdiction.	willfully to ma	ike to any department	or agency	of the United
Instructions on page 2) ** BLM REV	ISED ** BLM REVISED *	* BLM RE	VISED ** BLN) ** BLM REVIS	ED **	

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Additional data for EC transaction #364880 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM94651	Lease NMNM94651	Weil/Fac Name, Number API Number CEDAR CANYON 28 FEDERAL 7H30-015-43238-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 9H30-015-44016-00-X1
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 2180-015-43601-01-X1
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 6H30-015-43232-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 7H30-015-43233-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 6H30-015-43234-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL CC30-21-5-42992-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 3H30-015-42993-00-X1

Location Sec 28 T24S R29E NESE 1760FSL 240FEL 32.185804 N Lat, 103.981228 W Lon Sec 29 T24S R29E SENE 1990FNL 120FEL 32.190205 N Lat, 103.998466 W Lon Sec 29 T24S R29E SENE 1989FNL 150FEL 32.190086 N Lat, 103.998072 W Lon Sec 28 T24S R29E NESE 1850FSL 240FEL 32.186051 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1790FSL 240FEL 32.185887 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1820FSL 240FEL 32.185969 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1820FSL 240FEL 32.185969 N Lat, 103.981228 W Lon Sec 29 T24S R29E NENE 200FNL 319FEL 32.194454 N Lat, 103.998682 W Lon Sec 29 T24S R29E SENE 1990FNL 210FEL 32.190111 N Lat, 103.998072 W Lon

10. Field and Pool, continued

PIERCE CROSSING-BONE SPRING UNKNOWN

32. Additional remarks, continued

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

List
Well
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Cedar Canyon 28 Well List	in 28 W	ell List								
Lease Number	CA#	amen IlaW	API	Surface Location	Pool	0ii (bpdd)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 94651 No CA	No CA	Cedar Canyon 27 Federal 6H	30-015-43232	Sec 28, T 245, R 29E	30-015-43232 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	232	45.2	940	1280	238
NMNM 94651	No CA	Cedar Canyon 27 Federal 7H	30-015-43233	Sec 28, T 24S, R 29E	30-015-43233 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	222	45.2	1205	1280	227
NMNM 94651	No CA	Cedar Canyon 28 Federal 6H	30-015-43234	Sec 28, T 24S, R 29E	30-015-43234 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	308	45.2	1187	1280	345
NMNM 94651 No CA	No CA	Cedar Canyon 28 Federal 7H	30-015-43238	Sec 28, T 24S, R 29E	30-015-43238 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	281	45.2	1025	1280	312
NMNM 94651	No CA	Cedar Canyon 28 Fed 9H	30-015-44016	Sec 29, T 24S, R 29E	30-015-44016 Sec 29, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	631*	44.5*	1278*	1280	377*
NMNM 94651 NMNM 121952	Pending	Pending Cedar Canyon 29 Federal Com 2H 30-015-42992 Sec 29, T 245, R 29E	30-015-42992	Sec 29, T 24S, R 29E	PIERCE CROSSING;BONE SPRING	631 *	44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 3H	30-015-42993	30-015-42993 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651	No CA	Cedar Canyon 29 Federal 21H	30-015-43601	30-015-43601 Sec 29, T 245, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
* Doprocepte and	Jene doil	* Bonrocontransconte anilis estas for the first 12 means of an distribution								

* Represents average daily rates for the first 12 months of production

APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES & STORAGE Commingling proposal for Cedar Canyon 28 Central Tank Battery

OXY USA INC is requesting approval for the Pool Lease Commingle, and Off-Lease Measurement, Storage & sales for wells located on the attached spreadsheet.

Oil & Gas Metering

Incoming wells will be routed to a 3phase production separator at the facility located at the Cedar Canyon 28 Federal 4 SWD well pad at 32.186, -103.992. There will also be a test separator equipped with a gas orifice meter (S/N 111324), oil turbine meter with prover loops (S/N 12043563919) and water turbine meter (S/N 1204356918).

Oxy proposes to allocate production by well test. The wells are located on two federal leases NMNM 94651 and NMNM 121952, both with 12.5% royalty.

A gas orifice meter, located downstream of the production separator and test separator gas line tie-in (S/N 14948C), will serve as the custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production will then be routed to Enterprise sales meter (S/N 68841), located at NE/4 NW/4 Section 15 T24S R29E at 32.222, -103.974.

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Oxy has installed a closed loop recirculation system within the facility to recirculate tank bottoms. At no time will production from two different trains be routed through the heater treater at one time. For example, during typical operating conditions V1 and V1A will be open while V2, V2A, V3 and V3A are closed. If other tank bottoms need to be recirculated, then the appropriate valves will be open while all other valves will remain closed.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

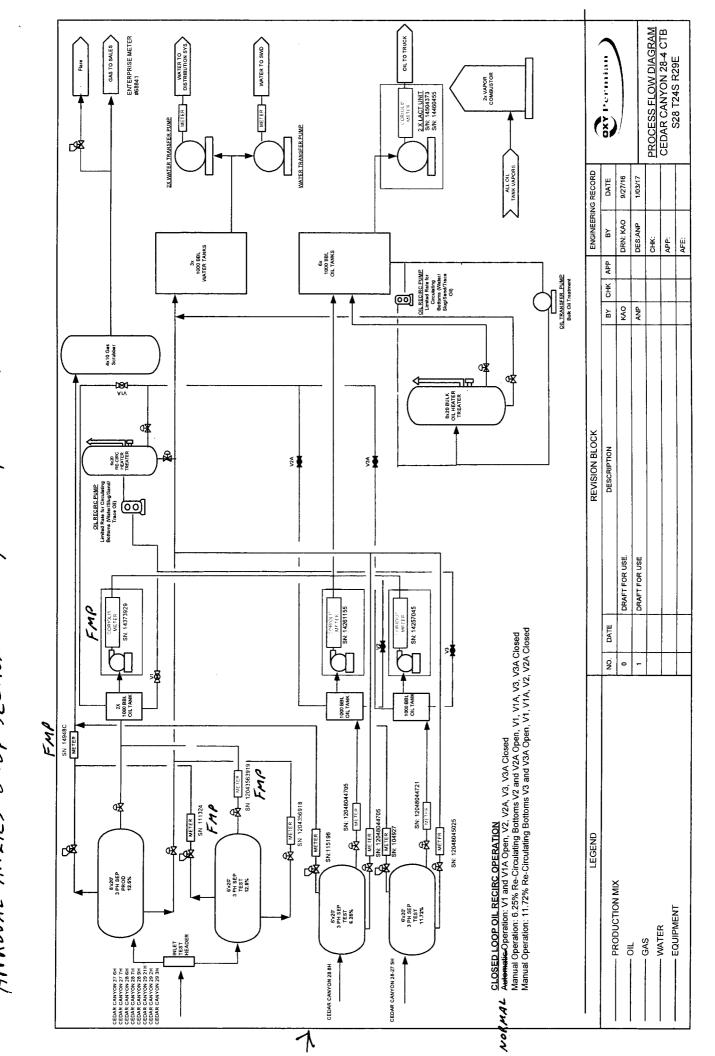
Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Working, royalty and overriding royalty interest owners are identical, therefore pursuant to NMAC 19.15.12.10 (B)(2), certification by a petroleum landman is enclosed and no notice is required.

Process and Flow Description

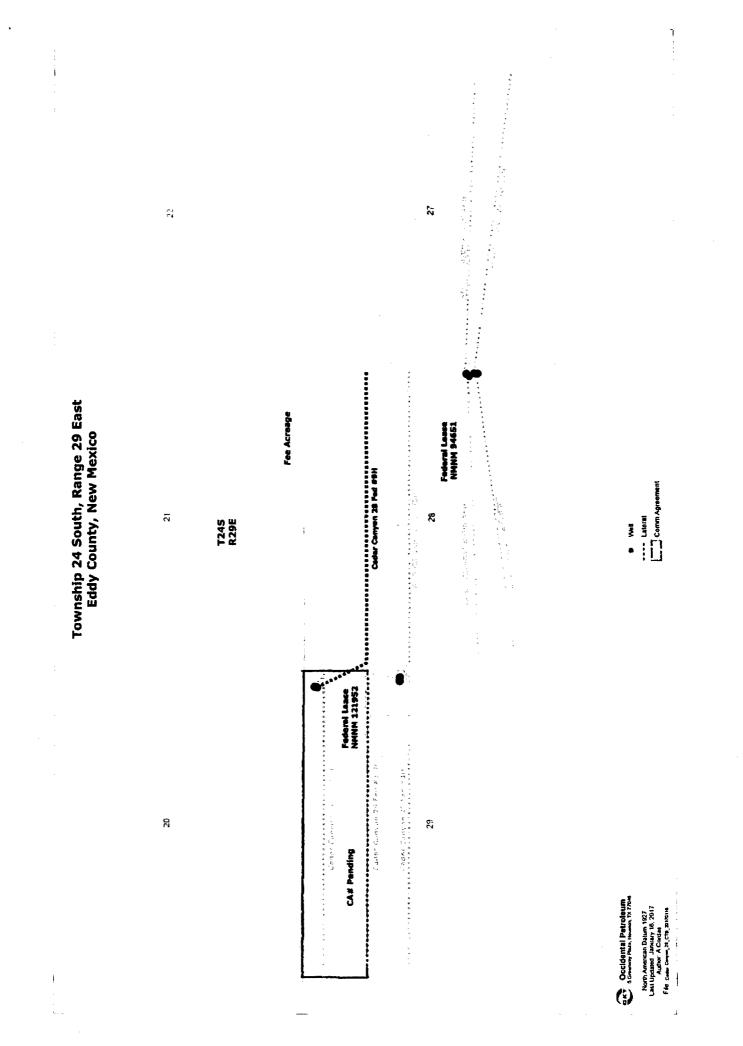
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint and overall emissions.

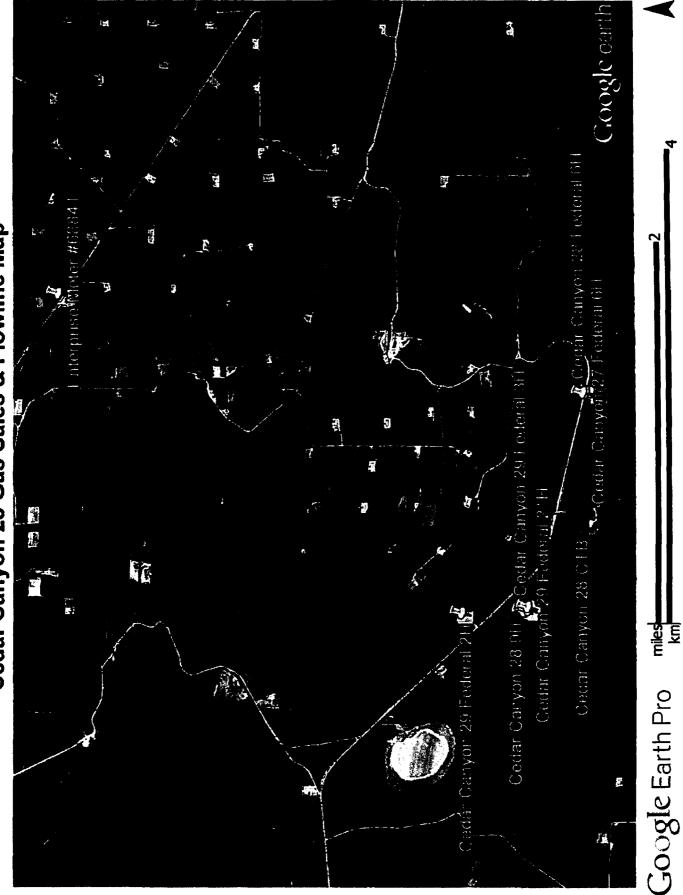
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.



APPROVAL APPLIES TO TOP SECTION OF Niagram Only

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Cedar Canyon 28 Gas Sales & Flowline Map

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OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL Land Negotiator Sr. Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Murphrey@oxy.com

January 17, 2017

RE: <u>Application for surface commingle:</u> Cedar Canyon 28 Central Tank Battery

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below:

Cedar Canyon 27 Fed #6H (API: 30-015-43232) Cedar Canyon 27 Fed #7H (API: 30-015-43233) Cedar Canyon 28 Fed #6H (API: 30-015-43234) Cedar Canyon 28 Fed #7H (API: 30-015-34912) Cedar Canyon 28 Fed #9H (API: 30-015-44016) Cedar Canyon 29 Fed Com #21H (API: 30-015-43601) Cedar Canyon 29 Federal #3H (API: 30-015-42993) Cedar Canyon 29 Fed Com #2H (API: 30-015-42992)

Best Regards

OXY USA Inc.

Jeremy Murphrey, CPL Land Negotiator Sr.

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

Run Time: 08:38 AM

Page 1 of 3

Run Date: 12/27/2016

Case Disposition: AUTHORIZED

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS

Serial Number: NMNM-- - 094651

			Series Inditin	CL' MINIMUM	94031	
Name & Address				int Re	1	% Interest
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	OPERAT	TING RIGHTS	0.000000000
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	LESSEE		100.000000000
OXY USA INC		5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERA	TING RIGHTS	0.000000000
PHILLIPS 66 NAT G/	4S	4001 PENBROOK #324	ODESSA TX 79762	OPERA	TING RIGHTS	0.000000000
PXP PRODUCING C	O LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERA	TING RIGHTS	0.000000000
RIVERHILL ENERGY	(CO	PO BOX 2726	MIDLAND TX 797022726	OPERA	TING RIGHTS	0.000000000
SIETE OIL & GAS CO	ORP	BOX 2523	ROSWELL NM 882022523	OPERA	TING RIGHTS	0.000000000
SM ENERGY CO		1775 SHERMAN ST STE 1200	DENVER CO 802031100	OPERA	TING RIGHTS	0.000000000
			Serial Numbe	er: NMNM 094	4651	
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Ag	gency
23 02405 0290E 017	ALIQ	S2SW,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 027	ALIQ	SWNE,52NW,52;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 028	ALIQ	S2NE.W2,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 029	ALIQ	SENE,W2NE,NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 029	ALIQ	SENE, W2NE, NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND M

Serial Number: NMNM--- 094651

Act Date	Code	Action	Action Remark	Pending Office
09/24/1972	387	CASE ESTABLISHED	SPAR54 ;	
09/25/1972	888	DRAWING HELD		
12/01/1972	496	FUND CODE	05;145003	
12/01/1972	530	RLTY RATE - 12 1/2%		
12/01/1972	868	EFFECTIVE DATE		
01/23/1995	553	CASE CREATED BY ASGN	OUT OF NMNM17224;	
01/23/1995	932	TRF OPER RGTS FILED	SIETE/POGO	
01/23/1995	974	AUTOMATED RECORD VERIF	BCO/JV	
02/08/1995	600	RECORDS NOTED		
02/23/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/19/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/19/1995	974	AUTOMATED RECORD VERIF	MV/MV	
09/20/1995	575	APD FILED		
10/03/1995	575	APD FILED		
10/19/1995	575	APD FILED		
11/13/1995	084	RENTAL RECEIVED BY ONRR	\$700.00;21/000000283	
11/13/1995	576	APD APPROVED	#1 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "27"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#3 CEDAR CANYON "28"	
11/29/1995	576	APD APPROVED	1 FEDERAL 17	
12/29/1995	650	HELD BY PROD - ACTUAL	/1/	
03/06/1996	576	APD APPROVED	3-CEDAR CANYON 27 FED	
03/07/1996	576	APD APPROVED	1-CEDAR CANYON 29 FED	
05/13/1996	643	PRODUCTION DETERMINATION	/1/	
05/13/1996	658	MEMO OF 1ST PROD-ACTUAL	/1/1;	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Total Acres

Serial Number 1,400.000 NMNM---- 094651

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION** (MASS) Serial Register Page

Run Date: 12/27/2016

Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS **Case Disposition: AUTHORIZED**

Serial Number: NMNM-- - 121952 Int Rel % Interest Name & Address OXY USA INC HOUSTON TX 772277570 LESSEE 80.000000000 PO BOX 27570 **OXY Y-1 COMPANY** PO BOX 27570 HOUSTON TX 772277570 LESSEE 20.000000000 Serial Number: NMNM-- - 121952 STVD SNr Suff Subdivision District/Field Office Mer Two Rng Sec County Mgmt Agency

mer mp mig see		2141 2011 20001113:011		county	migne opening
23 02405 0290E 029	ALIQ	NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 121952

Total Acres

40.000

Act Date	Code	Action	Action Remark	Pending Office
12/04/2008	387	CASE ESTABLISHED	200901036;	
01/06/2009	299	PROTEST FILED	Wild Earth Guardians	
01/21/2009	191	SALE HELD		
01/21/2009	267	BID RECEIVED	\$112000.00;	
04/09/2009	298	PROTEST DISMISSED		
04/27/2009	237	LEASE ISSUED		
04/27/2009	974	AUTOMATED RECORD VERIF	BTM	
05/01/2009	496	FUND CODE	05;145003	
05/01/2009	530	RLTY RATE - 12 1/2%		
05/01/2009	868	EFFECTIVE DATE		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
12/23/2015	140	ASGN FILED	YATES PETRO/OXY USA;1	
01/15/2016	139	ASGN APPROVED	EFF 01/01/16;	
01/20/2016	974	AUTOMATED RECORD VERIF	JA	
08/22/2016	791	TERMINAT'N NOTICE ISSUED	CLASS II;	
08/22/2016	974	AUTOMATED RECORD VERIF	LBO	
08/24/2016	792	TERMINATION VACATED	CLASS II;	
04/30/2019	763	EXPIRES		

Line Nr	Remarks	Serial Number: NMNM 121952
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA	
0005	SENM-S-19 PLAYAS AND ALKALI LAKES	
0006	01/15/2016 - RENTAL PAID 05/01/2015 - 04/30/2016;	

Run Time: 08:39 AM

Serial Number

NMNM-- - 121952

Page 1 of 1

01 12-22-1987;101STAT1330;30USC181 ET SE

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 1 8 2015

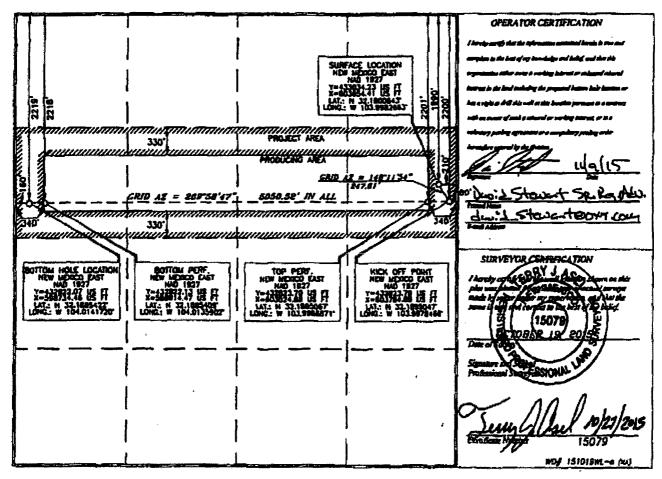
忠 in, NM 2014 In: (128) 20-412 **HTR** 10,(SE210 Par, 1720 744,4728 Anna Xie 27419 m é BIY. . Annala Co., Lanzi Fo, NU 17333 13 176-3440 Apr. (1953) 176-3440

State of New Mexico Form C-102 Energy, Minerals & Natural Resources DepartmentRECEIVED Revised August 1, 2011 OIL CONSERVATION DIVISION Submit one copy to appropriate OIL CONSERVATION DIVISION District Office 1220 South St. Francis Dr. Santa Fe, NM 87505

M AMENDED REPORT

			M	VELL	LOCA	TIC	N ANI	ACK	EAGE D	EDICATIO	NPLAT				
	AP	Manha	r		A	bol C	Dode		Pool Nape						
30-0	5-2	429	193		_ 50	137	11								
Property Code								hopery	Neter				т I	Vel?Naber	
314				CED	AR	CAN	<u>'ON</u> '	"29" FEL	DERAL			l	3H		
OGRID Na.								Operate	Name					Deveties	
16	e					OXY	' USI	I INC.			_	2	948.5'		
	Surface Location														
LfL or lot po.	Section	To	atriyà		Rang	C				North/South line	Fast Data de	Ess/W	at her	County	
H	29	24	South	28	EAST,	N.I	LP.M.		1990'	NORTH	210'	EAS	T	EDDY	
	· · ·	<u></u>		Bo	ttom H	iole	Locati	on If I	Different F	From Surfac	æ				
UL or ket no.	Section	To	enskip	1	lay	1		Latide	Feet Som the	North/South Anc	Feet from the	Kest W	est bor	County	
E	29	24	South	29	EAST,	N.X	И.Р.Ш.		2219'	NORTH	180'	WES	7	EDDY	
Dedicated	Acres	Join	or haffill	Coundi	intice Code	-	Order No.	-			······				
160	D	1	3				•								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

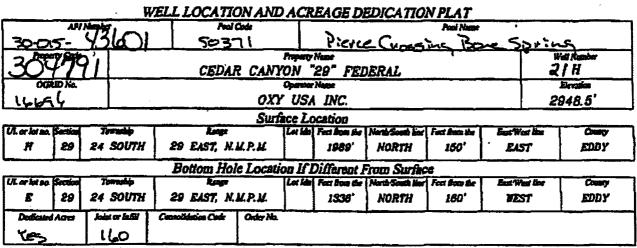


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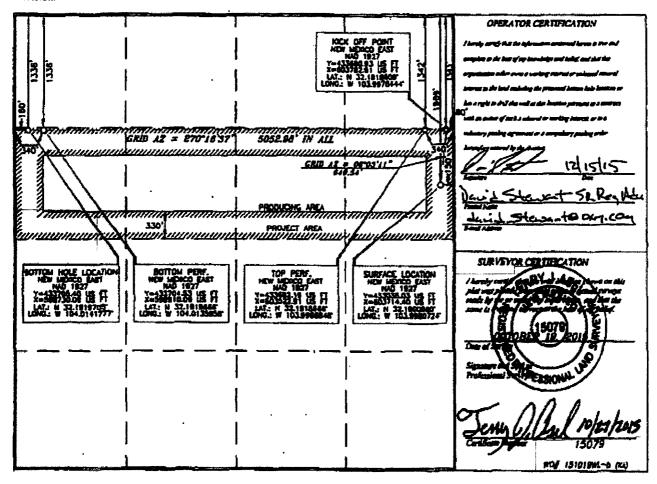
NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 2 5 2016 State of New Mexico Form C-102 1995 (Jr., Male, 104 (1994) 19 1954 (A) 705 (178 (1794) Revised August 1, 2011 Energy, Minerals & Natural Resources Department RECEIVED OIL CONSERVATION DIVISION **District** Office 1220 South St. Francis Dr. 1997 June, Anna, 184 57418 1344/73 Par: (1945)244473 Santa Fe, NM 87505 1999, J.Z. 28 S. S. Panais Dr., Sunt Pr., 1997 (1 1996, 1999, 1997, 1997, 1999, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 19 AMENDED REPORT



No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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NM OIL CONSERVATION

<u>Partie I.</u> 1471 K. Francis Der, Habba, Kål SELee Theme (272) SET-6111 Parc (772) 373-6720 <u>Partie J.</u> 1115 Franc (772) 346-720 Parc (772) 348-9720 (Partig B. 1470 K. Barrow Jane J. Anne, Kål 51410 Partie (282) 314-6171 Foc (782) 346-8110 <u>Partie (282) 314-6171</u> Foc (782) 346-8110 <u>Partie (282) 314-6171</u> Foc (782) 345-8110 <u>Partie (282) 314-6171</u> Foc (782) 355-8110 1239 Å & Francis Der, Same Fe, Kål 57232 France (282) 783-340

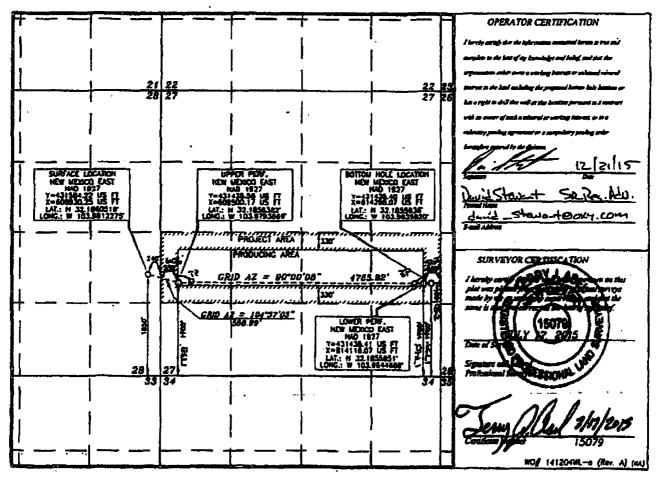
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

A AMENDED REPORT As Drilled

		·	VELL LOCATIC	ON AND	ACR	EAGE DI	EDICATIO	N PLAT	• -	•
		Number	Pool :					Pool Name		
30-01	5	13232	9647	5		Pierce	Cross:-	15 Bare	. Spalac	Est-
	ny Code			7	hopeny	Name				Well Manber
315	036	5	CED.	R CAN	YON	"27" FE	DERAL			6H
	ID No.			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Operator	Name		······································		Elevation
166	1669.4 OXY USA INC. 2925.0'								2925.0'	
				Surfa	ce La	ocation				
UL or lot as.	Section	Township	Range	Į	Lot Ide	Feet from the	North South Line	Fees from the	East West L	ier County
1	28	24 South	29 EAST, N.	V.P.M.		1850'	SOUTH	240'	EAST	EDDY
			Bottom Hol	e Locatio	n If I	Different F	rom Surfac	e		
UL or lot pa.	Sation	Township	Range		Lot Ida	Fort from the	Nanh South line	Feet from the	East West L	ine County
I	27	24 SOUTH	29 EAST, N.			1785	SOUTH	255	EAST	EDDY
Dedicated	Aares	Joint or leftil	Consolidation Code	Onder Ma 1	op P	ent 17	38 FSL	606 Fu)L (L)	-27
160	<u>.</u>	N		E	Sotter	A Part 174	io fsl	502 FE		- 27.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico Consolitation Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED Form C-102 Diarts I 1435 N. Armes Dr., Bobbs, ISA 88346 Phone: (173) 193-4141 Paz: (173) 310-4720 Revised August 1, 2011 1989 - 1999 - 19 Submit one copy to appropriate District Office 200 - Diente IV 1220 S. & Fauncis Dr., Sama Pe, Nad \$2505 Paunet (205) 476-3460 Par; (205) 476-3462 AMENDED REPORT As Drived WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number 96473 30-015-43233 East l'iera. nesin nn 200 Property Code Well Number Property Name 315038 7HCEDAR CANYON "27" FEDERAL OGRED No. Operator Name Elevation 16696 OXY USA INC. 2924.3' Surface Location East/West line North/South line | Feet from the County Renec Lot Ida Feet from the UL or lot so. Section Township EDDY 28 24 SOUTH 29 EAST. N.M.P.M. 1790' SOUTH 240' EAST 1 Bottom Hole Location If Different From Surface Township Ruge Lot Ida Feet from the North/South line Feet from the East/West line County UL or lot no. Section 940 955 P 27 24 SOUTH 29 EAST. N.M.P.M. SOUTH EAST EDDY 190 955 Dedicated Acre Consolidation Code Order No. 249 FEL Joint or Infill TD FSL 949 933 BP FS 160 AJ 590 FWL P FSI No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION 22 28 27 27 116 SURFACE LOCATION NEW MEXICO EAST NAD 1927 Mendia X=13133:33 13 A 1022.00 LAT .: N 32.1858870 ONG.: W 103.9012283 aoxy, com GRID 80110W HOLE LOCATION NEW MEDICO EAST NAD 1927 Ym43067543 US FT X=814260.50 US FT UPPER PERF. NEW MEDICO EAST NAO 1927 SURVEYOR CERTIFICATION X-130573-79 US FT AT.: N 32.1835 LAT .: N 32.183504 1330 Ŕ GRID AZ = 90'00'07 4760.76 PRODUCING AREA 330. PROJECT AREA 26 28 FESSIONN 9. 33 54 LOWER PERF. NEW MEDICO ELST NAO 1927 Y=430675.44 US FT X=614110.50 US FT LAT.: N 32.1815067 DMG.: W 103.9844933 WO\$ 141204₩L-6 (Rev. A) (KA)

NM OIL CONSERVATION ARTESIA DISTRICT DEC 3 0 2015 State of New Mexico Form C-102 Definit 1 1625 N. Frank Dr., Habba, NGA 803-41 Phane: (\$75) 383-6161 Fas: (\$75) 783-8720 Energy, Minerals & Natural Resources Department Revised August 1, 2011 RECEIVED both one copy to appropriate OIL CONSERVATION DIVISION District Office Print 111 1007 Rive Disame Rand, Asser, ND4 87410 Parent: (905) 334-6178 Fax: (905) 334-6170 1220 South St. Francis Dr. Santa Fe, NM 87505 Dathie (V 1239 S. S. Panecis Dr., Susta Pr. N.V 87503 Phare: (305) 475-3440 Fac: (305) 476-3442 MAMENDED REPORT As Drilled WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-43234 96473 East ierce Property Code Property Name Well Number CEDAR CANYON "28" FEDERAL 6H 301790 OGRED No. Operator Name Elevation 16694 OXY USA INC. 2924.8' Surface Location UL or lot po. Section Township Range Lot Ida Feet from the East/West line Comty North/South line Fort from the 28 24 SOUTH 29 EAST, N.M.P.M. I 1820 SOUTH 240' EAST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County 28 24 SOUTH 29 EAST, N.M.P.M. EDDY L SOUTH WEST 100 169 Dedicated Acres Joint or Infill Consolidation Code Order No. TOP ILTS PSL Perf -TOT FEL Ś 160 Botton Pert - 1693 FSL 359 FW No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divisioa. OPERATOR CERTIFICATION وسألبث ماور جهاد بالا 00TTOM HOLE LOCATION NEW MENCO CAST NAO 1927 Y-431408-31 US FT X-604048 18 US FT LAT: N 32,1856114 LONG.: W 103,9970099 LOWER PERF. NEW MEDICO EAST NAD 1927 Y=431409.12 US ET X=604198.17 US FT UPPER PERF. NEW MEXICO EAST NAD 1927 Y=431433.84 US FT X=608840.18 US FT SURFACE LOCATION NEW MEDICO EAST NAO 1927 Y=431354 22 US FT X=606930.24 US FT LAT.: N 32.1858122 LONG.: W 103.9965250 LAT .: N JZ.1856393 ONG .: W 103.5815203 LAT .: N 32.1859695 LONG .: W 103.9812279 519.100 hane 77///20171//77771//7 PROJECT AREA 330 SURVEYO CRETITICATION PRODUCING AREA m /////// CRRY J <u>(= 216*47'51</u> 150.54 ġ GRID AZ GRID AZ = 289 41 42" 4792.10 15079 330' Oute of Sip ESSIONN m famines 1 C 1820 1981 8 ŝ Ŕ 11-15 WOF 141204WL-C (Rev. A) (KA)

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NM OIL CONSERVATION ARTESIA DISTRICT

Particle J. 1427 K. Francis Dr., Heddin, Niel Exclust Phane: (172) 143-4147 Parc (172) 153-4720 District II. 1713, Film D., Armin, Niel Exclust 1723, Film D., Armin, Niel Exclust Phane: (172) 744-1321 Fac: (172) Net-4723 <u>District II.</u> 1640 Hills Densen Eand, Aster, Niel 67140 Phane: (182) 124-139 Fac: (182) 314-4170 <u>Phane: (182) 124-300</u> Fac: (182) 41-3442 MAY 0.3 2016 State of New Mexico // Energy, Minerals & Natural Resources DegreeverVED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

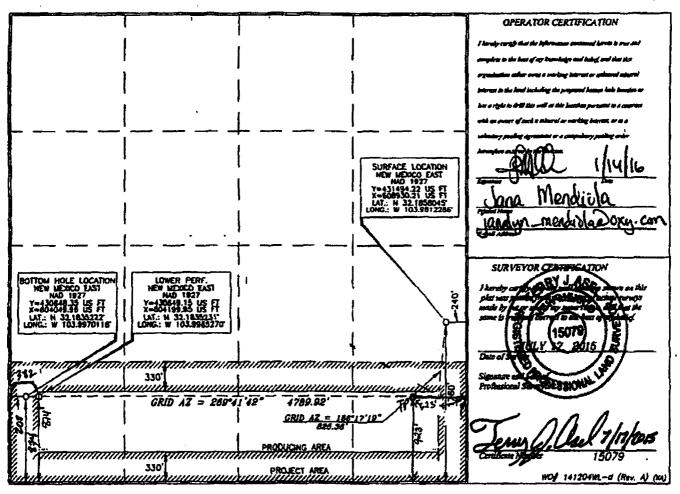
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT (As Onilled)

1

			WELL LOCATION AND	ACK	EAGE D.	EDICATIO	N PLAT		
30-0		Number 43238	96473	·	Pierce	Crossing	Bine	Gring	, East '
3047	ny Code 190	/	CEDAR CANY	Property ON		DERAL	/		Well Number 7H
	UD No.		· · · · · · · · · · · · · · · · · · ·	Орегию	Name				Elevation
(lde	96		OXY	' US/	I INC.				2924.5'
	•		Surf	ace L	ocation				
UL, or lot no.	Section	Township	Keng:	Lot ide	Feet from the	North/South line	Feet from the	East/West	line County
I	28	24 SOUI	H 29 EAST, N.M.P.M.		1760'	SOUTH	240'	EAST	EDDY
	L		Bottom Hole Locatio	on If I	Different 1	From Surfac	æ	<u></u>	
UL or lot eo.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East West	line County
M	28	24 SOUT	H 29 EAST, N.M.P.M.		8791	SOUTH	288	WEST	EDDY
Dedicated		Joint or Infi N	Consolidation Code Onter-No.	TD BF TP	- 894 8	SL 208 P FSL 382 1 FSL 623			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Durrist 1 1423 N. Francis Dr., Hobba, NM, 18240 Phone: (577) 1934161 Fus: (575) 193-0720 Durrest II 111 S. Fair Sci, Arwin, NM 82210 Phone: (575) 748-1221 Fus: (575) 748-9720 Durrest II 1000 Rus Braster Road, Astron, NM 87410 Phone: (580) 314-6178 Fus: (585) 374-6170 Durrist IV 1203 S. S. Francis Dr., Stats Fu, NM 87505 Fusor: (502) 476-3460 Fus: (585) 476-3463

Dedicated Acres

Joint or Infill

Consolidation Code

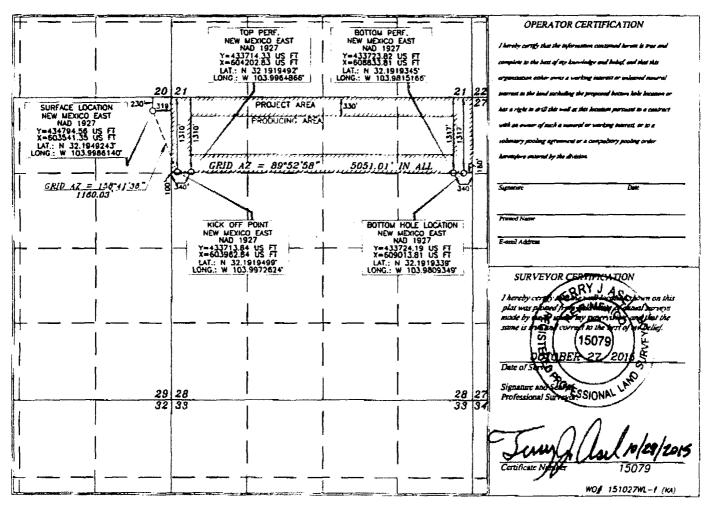
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			W	ELL I	LOCA	TION ANI	ACR	LEAGE D	EDICA TIO	NPLAT			
API Number			Pool Code				Pool Name						
Property Code				Property Name CEDAR CANYON "28" FEDERAL								Well Number 9H	
OGRID No.			Operator Name									Elevation	
			OXY USA INC.								2949.3'		
						Surf	ace Lo	ocation					
UL or lot po.	or lot po. Section		Township		Range		Lot lda	Feet from the	North/South line	Feet from the	East/We	st lune	County
A	29	24	SOUTH	29	EAST,	N. M. P. M .		230'	NORTH	319'	EAS	Ť	EDDY
	d <u>a:</u>			Bo	ottom .	Hole Locati	on If I	Different I	From Surfac	e			
UL or lot no.	Secoo	Ťċ	wnship		Rat	ıge	Lot Ida	Feet from the	North/South Inc	Feet from the	East/W	est line	County
Å	28	24	SOUTH	29	EAST.	N.M.P.M.		1317'	NORTH	160'	EAS	T I	EDDY

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



INSIN P 1425 N. Presch Dr., Haben, NAI 82340 Phone: (575) 393-4161 Per: (575) 393-0720 Tanin (175) 245-1261 Fat. (775) 248-9720 Pinnin () 11 S. Hat Sz., Annala, NA 82210 Plant: (775) 245-1261 Fat. (575) 248-9720 <u>District III.</u> 1900 Ale Branco Rand, Astor, NA 87410 Plenne, (303) 334-6178 Pass: (303) 334-6170 <u>Plenket IV.</u> 1238 S. R. Francis De., Sann Fa, NA 87505 Plana: (303) 476-3469 Pass: (303) 476-3462 Cilenic III 1000 Rie B

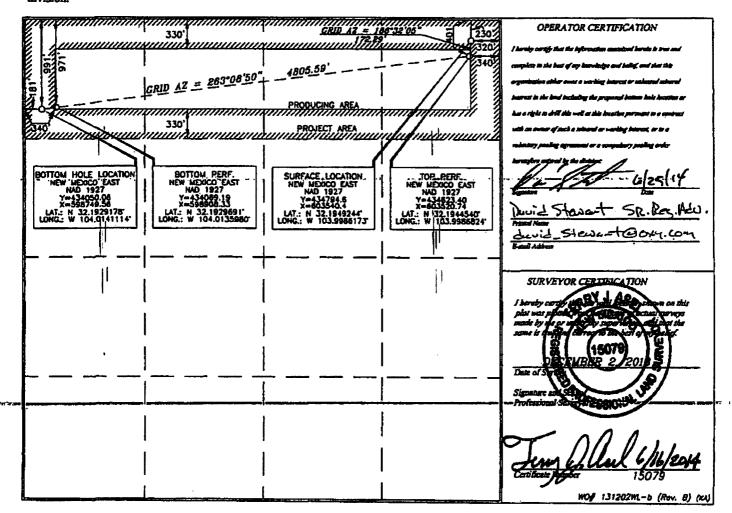
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	•	Number	Pool Co	Pool Name Dience Chossing Dave Spring						
30-015-42992			5637	l		ve Sprin	5			
314329			CEDAR	roperty DN *	Name 29″FEL		Well Number 2H			
OGJ	LID No.		Operator Name							
16696			OXY USA INC.							
				Surfa	ce La	cation				
UL or lot no.	Section	Township	Range	T	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Â	29	24 SOUTH	29 EAST, N.M	.P.M.		230'	NORTH	320'	EAST	EDDY
	L		Bottom Hole	Locatio	n If I	Different F	From Surfac	c .		
IL or lot no. Section		Township	Range	Range		Feet from the	North/South Line	Feet from the	East/West line	County
D	29	24 SOUTH	29 EAST, N.M	(.P.M.		991'	NORTH	181'	WEST	EDDY
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.						
160		N								



Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cedar Canyon 27 Fed 6H, 7H – 3001543232, 3001543233 Cedar Canyon 28 Fed 6H, 7H, 9H – 3001543234, 3001543238, 3001544016 Cedar Canyon 29 Fed 3H, 21H – 3001542993, 3001543601 Cedar Canyon 29 Fed Com 2H – 3001542992 CA pending Leases NMNM94651 & NMNM121952 & Pending CA for Cedar Canyon 29 Fed Com 2H

Oxy USA WTP LP January 27, 2017 Condition of Approval

Commingling of lease/CA production and Off lease Storage, Measurement, & Sales of production

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.