Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERCATISHAD FIELD DEPARTMENT OF THE INTERCATISHAD FIELD DEPARTMENT OF THE INTERCATISHAD FIELD OFFICE OMB NO. 1004-0137 Expires: January 31, 2018 Lease Serial No. (1998)

Lease Serial No. /

SUNDRY Do not use thi	NOTICES AND REPO is form for proposals to	RTS ON WEL	LSCD E	71 resi			
abandoned wel	II. Use form 3160-3 (AP	D) for such pro	oposals.		6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN 1	TRIPLICATE - Other ins	tructions on p	age 2		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Oth	ner				8. Well Name and No. MultipleSee Atta	ched	
Name of Operator OXY USA INCORPORATED		TAYLOR STIL STILLMAN@OX			9. API Well No. MultipleSee At	tached	
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	110	3b. Phone No. (Ph: 713-366	include area code) -5945		10. Field and Pool or E MultipleSee At	Exploratory Area tached	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description))			11. County or Parish,	State	
MultipleSee Attached					EDDY COUNTY	, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepe	en	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New (Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Tempor	arily Abandon	Surface Commingli	ng
	☐ Convert to Injection	☐ Plug I	Back	☐ Water D	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface lo the Bond No. on i sults in a multiple led only after all re	ocations and measu file with BLM/BIA completion or reco quirements, includ	red and true ve Required sub empletion in a r ing reclamation	rtical depths of all pertin sequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
Incoming wells will be routed to Canyon 28 Federal 4 SWD we with a gas orifice meter (S/N 1 water turbine meter (S/N 1204	ell pad at 32.186, -103.99 11324), oil turbine meter 356918).	There will a with prover loc	lso be a test se pps (S/N 12043	parator equi 563919) and	ipped d \$\frac{\frac{1}{2}}{2} \frac{1}{2}.	TEST STREET	
Oxy proposes to allocate prod 94651 and NMNM 121952, bo	uction by well test. The w th with 12.5% royalty.	ells are located	d on two federa	l leases NM	ועוניין	EB 06 2017	
A gas orifice meter, located do tie-in (S/N 14948C), will serve purposes of royalty payment. 68841), located at 32.222, -10	as the custody transfer p Gas production will then t	oint (Éacility M	easurement Po	oint) for the		RECEIVED	
14. I hereby certify that the foregoing is	true and correct.						
	Electronic Submission # For OXY USA	\INCORPOR <i>A</i> IT	ED, sent to the	Carlsbad			
	nitted to AFMSS for proces	· i			•		
Name (Printed/Typed) TAYLOR S	STILLMAN		Title PRODU	ICTION ENG	SINEER		
Signature (Electronic S	ubmission)	1	Date 01/25/20	017			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	SE		
Approved By Approved By	Hocks		Title TIPE	-7		Date 27/1	フ
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office (Fo	?		,	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pers	on knowingly and	willfully to ma	ke to any department or	agency of the United	

Additional data for EC transaction #364880 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM94651	Lease NMNM94651	Well/Fac Name, Number API Number CEDAR CANYON 28 FEDERAL 7H30-015-43238-00-S1	Location Sec 28 T24S R29E NESE 1760FSL 240FEL
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 9H30-015-44016-00-X1	32.185804 N Lat, 103.981228 W Lon Sec 29 T24S R29E SENE 1990FNL 120FEL 32.190205 N Lat. 103.998466 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 2180-015-43601-01-X1	Sec 29 T24S R29E SENE 1989FNL 150FEL 32.190086 N Lat, 103.998072 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 6H30-015-43232-00-S1	Sec 28 T24S R29E NESE 1850FSL 240FEL 32.186051 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 7H30-015-43233-00-S1	Sec 28 T24S R29E NESE 1790FSL 240FEL 32.185887 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 6H30-015-43234-00-S1	Sec 28 T24S R29E NESE 1820FSL 240FEL 32.185969 N Lat, 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL COMPLETE-42992-00-S1	Sec 29 T24S R29E NENE 200FNL 319FEL 32.194454 N Lat, 103.998682 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 3H30-015-42993-00-X1	Sec 29 T24S R29E SENE 1990FNL 210FEL 32 190111 N Lat 103 998072 W Lon

10. Field and Pool, continued

PIERCE CROSSING-BONE SPRING UNKNOWN

32. Additional remarks, continued

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Cedar Canyon 28 Well List

Lease Number	CA#	Well Name	API	Surface Location	Pool	(pdq)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 94651 No CA	No CA	Cedar Canyon 27 Federal 6H	30-015-43232	Sec 28, T 245, R 29E	15-43232 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	232	45.2	940	1280	238
NMNM 94651	No CA	Cedar Canyon 27 Federal 7H	30-015-43233	30-015-43233 Sec 28, T 245, R 29E	PIERCE CROSSING; BONE SPRING, EAST	222	45.2	1205	1280	227
NMNM 94651	No CA	Cedar Canyon 28 Federal 6H	30-015-43234	Sec 28, T 24S, R 29E	15-43234 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	308	45.2	1187	1280	345
NMNM 94651 No CA	No CA	Cedar Canyon 28 Federal 7H	30-015-43238	Sec 28, T 245, R 29E	30-015-43238 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	281	45.2	1025	1280	312
NMNM 94651 No CA	No CA	Cedar Canyon 28 Fed 9H	30-015-44016	Sec 29, T 24S, R 29E	15-44016 Sec 29, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	631*	44.5*	1278*	1280	377*
NMNM 94651 NMNM 121952		Pending Cedar Canyon 29 Federal Com 2H 30-01	30-015-42992	15-42992 Sec 29, T 245, R 29E	PIERCE CROSSING;BONE SPRING	631*	631* 44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 3H	30-015-42993	30-015-42993 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 21H	30-015-43601	30-015-43601 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
* Represents ave	erage dail	* Represents average daily rates for the first 12 months of productio	duction				i			

APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES & STORAGE Commingling proposal for Cedar Canyon 28 Central Tank Battery

OXY USA INC is requesting approval for the Pool Lease Commingle, and Off-Lease Measurement, Storage & sales for wells located on the attached spreadsheet.

Oil & Gas Metering

Incoming wells will be routed to a 3phase production separator at the facility located at the Cedar Canyon 28 Federal 4 SWD well pad at 32.186, -103.992. There will also be a test separator equipped with a gas orifice meter (S/N 111324), oil turbine meter with prover loops (S/N 12043563919) and water turbine meter (S/N 1204356918).

Oxy proposes to allocate production by well test. The wells are located on two federal leases NMNM 94651 and NMNM 121952, both with 12.5% royalty.

A gas orifice meter, located downstream of the production separator and test separator gas line tie-in (S/N 14948C), will serve as the custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production will then be routed to Enterprise sales meter (S/N 68841), located at NE/4 NW/4 Section 15 T24S R29E at 32.222, -103.974.

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Oxy has installed a closed loop recirculation system within the facility to recirculate tank bottoms. At no time will production from two different trains be routed through the heater treater at one time. For example, during typical operating conditions V1 and V1A will be open while V2, V2A, V3 and V3A are closed. If other tank bottoms need to be recirculated, then the appropriate valves will be open while all other valves will remain closed.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

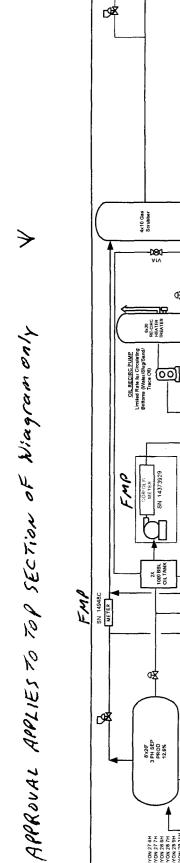
Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

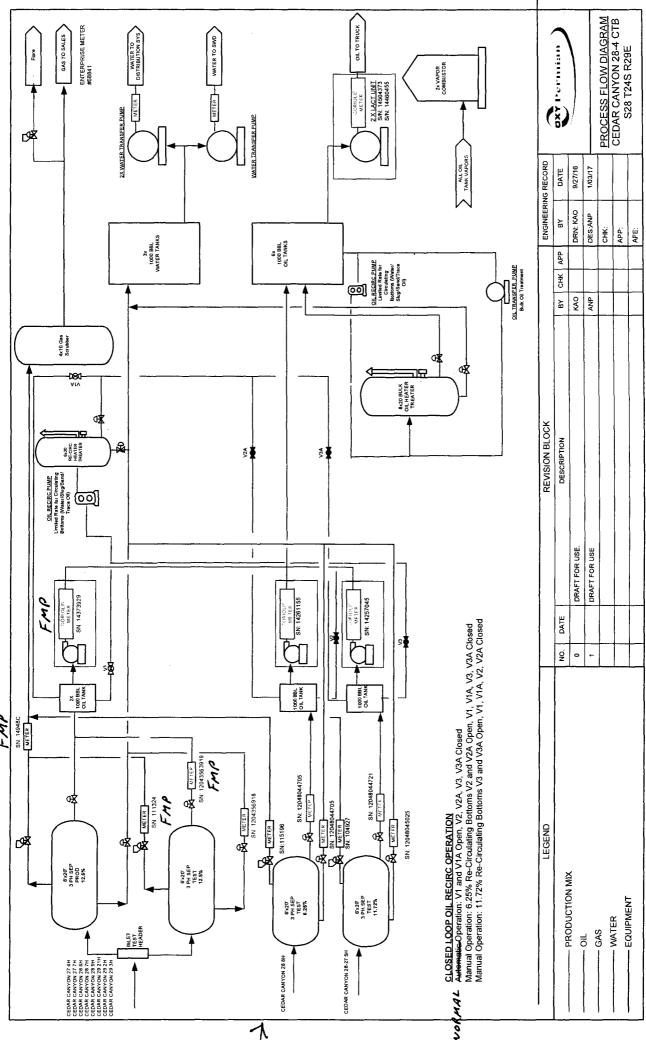
Working, royalty and overriding royalty interest owners are identical, therefore pursuant to NMAC 19.15.12.10 (B)(2), certification by a petroleum landman is enclosed and no notice is required.

Process and Flow Description

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint and overall emissions.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.





Township 24 South, Range 29 East Eddy County, New Mexico

Ñ

8

£3

T24S R29E

Fee Acresge

Coortions Control of the Control of the Control of the Control of the Coortion of the Control of Faderal Least NMNM 94651 And the second of the second o Federal Lasce NAMM 121952

. The state of th

CA# Pending

53

Ñ

Comm Agreement ₽ Well

Screensy Pezz, Heuner, TX 77045

North American Datum 1927 Last Updated January 16, 2017 Author: A Cordas File Cete Cerye, 25, CTB, 2017018



OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL Land Negotiator Sr. Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Murphrey@oxy.com

January 17, 2017

RE:

Application for surface commingle: Cedar Canyon 28 Central Tank Battery

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below:

Cedar Canyon 27 Fed #6H (API: 30-015-43232)
Cedar Canyon 27 Fed #7H (API: 30-015-43233)
Cedar Canyon 28 Fed #6H (API: 30-015-43234)
Cedar Canyon 28 Fed #7H (API: 30-015-34912)
Cedar Canyon 28 Fed #9H (API: 30-015-44016)
Cedar Canyon 29 Fed Com #21H (API: 30-015-43601)
Cedar Canyon 29 Federal #3H (API: 30-015-42993)
Cedar Canyon 29 Fed Com #2H (API: 30-015-42992)

Best Regards

OXY USA Inc.

Jeremy Murphrey, CPL Land Negotiator Sr.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

Page 1 of 3

08:38 AM

Run Date:

12/27/2016

01 02-25-1920;041STAT0437;30USC181ETSEQ

(MASS) Serial Register Page

Total Acres

Serial Number

Run Time:

Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS

1,400.000

NMNM-- - 094651

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 094651

Name & Address			int Rel	% Interest
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.00000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000
PHILLIPS 66 NAT GAS	4001 PENBROOK #324	ODESSA TX 79762	OPERATING RIGHTS	0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.000000000
RIVERHILL ENERGY CO	PO BOX 2726	MIDLAND TX 797022726	OPERATING RIGHTS	0.000000000
SIETE OIL & GAS CORP	BOX 2523	ROSWELL NM 882022523	OPERATING RIGHTS	0.000000000
SM ENERGY CO	1775 SHERMAN ST STE 1200	DENVER CO 802031100	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- - 094651

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0240S 0290E 017	ALIQ	S2SW,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 027	ALIQ	SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 028	ALIQ	\$2NE,W2,\$E;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 029	ALIQ	SENE, W2NE, NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094651

Act Date	Code	Action	Action Remark	Pending Office
09/24/1972	387	CASE ESTABLISHED	SPAR54;	
09/25/1972	888	DRAWING HELD		
12/01/1972	496	FUND CODE	05 ;145003	
12/01/1972	530	RLTY RATE - 12 1/2%		
12/01/1972	868	EFFECTIVE DATE		
01/23/1995	553	CASE CREATED BY ASGN	OUT OF NMNM17224;	
01/23/1995	932	TRF OPER RGTS FILED	SIETE/POGO	
01/23/1995	974	AUTOMATED RECORD VERIF	BCO/JV	
02/08/1995	600	RECORDS NOTED		
02/23/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/19/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/19/1995	974	AUTOMATED RECORD VERIF	MV/MV	
09/20/1995	575	APD FILED		
10/03/1995	575	APD FILED		
10/19/1995	575	APD FILED		
11/13/1995	084	RENTAL RECEIVED BY ONRR	\$700.00;21/0000000283	
11/13/1995	576	APD APPROVED	#1 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "27"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#3 CEDAR CANYON "28"	
11/29/1995	576	APD APPROVED	1 FEDERAL 17	
12/29/1995	650	HELD BY PROD - ACTUAL	/1/	
03/06/1996	576	APD APPROVED	3-CEDAR CANYON 27 FED	
03/07/1996	576	APD APPROVED	1-CEDAR CANYON 29 FED	
05/13/1996	643	PRODUCTION DETERMINATION	/1/	
05/13/1996	658	MEMO OF 1ST PROD-ACTUAL	/1/1;	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

Page 1 of 1

08:39 AM

Run Date:

Commodity 459:

12/27/2016

(MASS) Serial Register Page

01 12-22-1987:101STAT1330:30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

OIL & GAS Case Disposition: AUTHORIZED

Total Acres

Serial Number

Run Time:

40.000

NMNM-- - 121952

Serial Number: NMNM-- - 121952

Int Rei % Interest Name & Address OXY USA INC PO BOX 27570 **HOUSTON TX 772277570** LESSEE 00000000000 **OXY Y-1 COMPANY** PO BOX 27570 **HOUSTON TX 772277570** LESSEE 20.000000000

Serial Number: NMNM-- - 121952

Mer Twp Rng Sec STyp SNr Suff Subdivision District/Field Office County Mgmt Agency 23 0240S 0290E 029 NENE: CARLSBAD FIELD OFFICE BUREAU OF LAND MGMT ALIQ EDDY

Serial Number: NMNM-- - 121952

Act Date	Code	Action	Action Remark	Pending Office
12/04/2008	387	CASE ESTABLISHED	200901036;	
01/06/2009	299	PROTEST FILED	Wild Earth Guardians	
01/21/2009	191	SALE HELD		
01/21/2009	267	BID RECEIVED	\$112000.GO;	
04/09/2009	298	PROTEST DISMISSED		
04/27/2009	237	LEASE ISSUED		
04/27/2009	974	AUTOMATED RECORD VERIF	BTM	
05/01/2009	496	FUND CODE	05;145003	
05/01/2009	530	RLTY RATE - 12 1/2%		
05/01/2009	868	EFFECTIVE DATE		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
12/23/2015	140	ASGN FILED	YATES PETRO/OXY USA;1	
01/15/2016	139	ASGN APPROVED	EFF 01/01/16;	
01/20/2016	974	AUTOMATED RECORD VERIF	JA	
08/22/2016	791	TERMINAT'N NOTICE ISSUED	CLASS II;	
08/22/2016	974	AUTOMATED RECORD VERIF	LBO	
08/24/2016	792	TERMINATION VACATED	CLASS II;	
04/30/2019	763	EXPIRES		
Line Nr	Rema	rks	Serial Number	er: NMNM 121952

Line Nr	Remarks	Senai Number: NMNM 121952	
0002	STIPULATIONS ATTACHED TO LEASE:		
0003	NM-11-LN SPECIAL CULTURAL RESOURCE		
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA		
0805	SENM-S-19 PLAYAS AND ALKALI LAKES		
0006	01/15/2016 - RENTAL PAID 05/01/2015 - 04/30/	2016:	

1

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 1 8 2015

Direct S.

1873 N. Francis Dr., Hobba, PAJ 187040
Phones (172) 367-5111 Parc (1727) 367-6120
Phones (172) 369-5111 Parc (1727) 367-6120
Phones (1727) 369-5120 Parc, 1722) 348-7220
Phones (1727) 369-5120 Parc, 1722) 348-7220
Phones (1720) 349-6120 Parc, 1722) 348-6120
Phones (1720) 349-6120 Parc, 1722) 349-6120
Phones (1720) 349-6120 Parc, 1722) 349-6120
Phones (1720) 349-6120, Santo Fa, PAJ 57220
Phones (1720) 349-6120, Santo Fa, PAJ 57220

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department ECEIVED Revised August 1, 2011
OIL CONSERVATION DIVISION Submit one copy to appropriate
1220 South St. Francis Dr. District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

MENDED REPORT

7	(100)		AL PA	471-74	Ď							Œ	AMEN	NDEO REPURI
					¥	VELL LOCA	TION AN	D ACRE	AGE D	EDICATION	ON PLAT	r		
			AMA	ماصا			Pool Code				Pool No	*		
تــا		-0(29	93_		2371		Pi	erce Cr	ossias	Bues	50014	5
}		432		1		CRI	DAR CAN	Property New 1777 N 1777		DERAL			' '	veirhanter 9H
\vdash		TO LED		-			MI UNI	Operator Na		JEILAL				Deveties
<u> </u>	\	66	٩(م				OX	Y USA I	INC.				2	948.5"
							Sur	face Loca						
UL.		375. Sec			redip cotors	Rea On Flaces	-		_	North/South Ha	- 1 - T	. [es her	County
<u> </u>	H	بلـ	29	Z4 .	SOUTH	29 EAST,		1	1990'	NORTH	510,	EA	37 ———	EDDY
(FW)		ne Se		¥	mship	Bottom I	Hole Local	ion If Dif.				a la seconda	fest hear	County
""	e E	- 1	20		SOUTH	29 EAST,	-	1 1	2219'	NORTH	180	1972		EDDY
├-	la fire	and Ac			or laftii	Consolidation Co.								
]	_	60	_					•						
ـــــــــــــــــــــــــــــــــــــ			النو		باسسست	this completion	n until all int	erests have	haan co-	enlidated or	I non-dard	end twit hee	hene ere	unved by the
	isio				a-Bi-						- HALF 3-66	a is select the	ocus opp	AUTCE by LEC
7	-	_		ger-in-a e	,	بيعارب برجيه	7	برجديد	-		7-7-7			
	1								Ī		[[[OPERATOR	CERTIFIC	CATTON .
	I]			*****	1		//			ad levin is revent
					!		i	Su	MEACE LOCAL MAINTENANCE LOCAL	CATION			=	alig and she file To selected relevant
	-				1			J.	NAO 192 13381 37	1成17 ().		-		
	2 2	<u> </u>			1		i	LONG.	N 39 10	HETSORT -	20 4	physical distribution and the	وحضيها بغاداه	remail of a strang
L			******	~~~	 ************		 			7 7	1 I A	هاجد و المصداق حصمت		Same PAS
60 ATTTTTTTT					1 330		4			1.1			/ <i>///</i>	A harpet mar.
	1	<u>ww</u>					ACCOUNTING		unna	mump			7_	سامارح
8	3						1	58.00	AZ = 19	PLUZEL	道是			24-51(-)
过	1				GRID AL	= 269'58'47	5050.5	E' IN ALL	247.81		Jan V	0:25to	west.	Se Rapher
	7 6	ine.	m	mn	•	zanamana.	mmmm.	manni	ramu	myhy			المودد	ייטאין נטען
	v. V.LL	with	NO N	ww	330		sumum		druun	luhunun		Address		-
			•	1			1		Jan Jan			the State of		
5	TTO.	HOLE	LOCA	TON	90	HENCO CAST HAD 1937	TOP	PERT.	KI	CK OFF POINT		URVEYOR C		NAME OF THE PARTY
	MEN Y=43	NAD 11	יינו 17 על		Y=43	建铁沙路 日	NEW MC	1927 1927 170 US FT	ME	CK OFF POINT W MEXICO EAST NAO 1827	بيام سام			Control on the
Ĭ I.	Xe.	別ない	6 (5 4854)	7	No.50	M 32.1805409T N 32.1805409T W 104.01.35902T	LI LATE M 3	78 VS F	141	的特別性。	And	174	253	TO THE
[1	- 141,613,702	TOWN: W	01,996671*	LONE	.: W 103.997841			15079)	18
							<u> </u>		1		Date		2 19/ 2	0135
					1		T -				7 5-			\$/
					ľ		l		ł	•	Profe	mine I have	SSIONA	
					1	•			J.		ě	_ `	1.0	Λ
					l				1		0	_ /		mpolare
									1		<i>'</i>	emy	Mul	ישונים
					, 1		•				2650	name ryperyte		15079
			-					·	1				_WOF 15	\$1019WL-e (%)

ARTESIA DISTRICT

Daniel I 1821 K. Franch Dr., Male, 1941 182445 France (172) 1954400 France (172) 1934720 Laniel III. 1913 France, Annals, 1941 182149 1972 1984400 France (172) 1924/170

State of New Mexico

JAN 2 5 2016

Form C-102 Revised August 1, 201!

MON 151019WL-0 (KI)

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

RECEIVED Submit one copy to appropriete

District Office

Santa Fe, NM 87505 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Prof Code 50371 21 H CEDAR CANYON "29" FEDERAL Operator Name OXY USA INC. 2948.5 Surface Location Lat lab Feet Boar the UL or lot me. Frank Wood Bloom 29 EAST, N. W.P. M. NORTH EDDY 29 24 SOUTH 1989' 150' EAST Bottom Hole Location If Different From Surface Let like Feet from the 29 24 SOUTH 20 EAST, N.M.P.M. 1336 NORTH 180 WEST EDDY Carpolidation Code Order No. 140 ح No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the OPERATOR CERTIFICATION NOCK OFF POINT MEN INDICOS EXST NAO 1927 (~4037828) LES FT LAT: N 32.1816406* NO: W 103.9978444* 25 <u>1</u>8 GRED AZ = 870 16 37 5052.00 IN ALL annon moramana a mana a ma GRID AZ = OF 03'11" santo oxy, con 330 1330' PROJECT MEA SURVEYOR CHRITISICATION HEW MEDICO BUST TO THE STATE OF BOTTOM PERF. MON MEDICO EAST NAD 1677 YOUNG TO THE PERFORMANCE OF T TOP PERF.
HEW MEDICO EAST
MAD TREET
TO SEE THE SURFACE LOCATION
HEW MENTOD EAST
HAND 1827
THE STATE OF T LAT.: N 37.1819705 LAT: N 32.1819465 LONG: W 104.6135656 LAR: M 32 1910445 LAT. N 32 1000000

ARTESIA DISTRICT

Devict | | 600 N. Proced Dr., Hohn, NAI 503-0 | Proced Ed., 1904-101 Proc (711) 271-4710 | Devict Ed. | 111 E. Proc St., Americ, NAI 68216 | Proces (715) 741-1282 Proc (711) 743-4716

Energy, Minerals & Natural Resources Department
OIL CONSERVATION PROCESSION OIL CONSERVATION DIVISION RECEIVED 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

As Dilled

MO# 141204WL-0 (Rev. A) (KA)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015-43237 9647 চ্ন্ডা Property Code Well Marsh Property Name 315038 CEDAR CANYON "27" FEDERAL 6H OGRID No. Operator Name Figuries OXY USA INC. 16694 2925.0 Surface Location UL ar lat as. Sectio Range East West line 28 24 SOUTH 29 EAST. N.M.P.M. 1850 SOUTH 240 EAST EDDY Bottom Hole Location If Different From Surface UL or lot pa. Tonnelie East West Line County 27 24 SOUTH 29 EAST, N.M.P.M. SOUTH EAST EDDY Joint or lafill Consolidation Code and Ma Top Penf 1734 FSL 606 FWL (L) -27 Botton Part 1740 FSL 502 FEL (I) - 27. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the OPERATOR CERTIFICATION [21/15] NEW MESSES EAST NAO 1827 SUPPLE LOCATION
HEW MEDICO EAST
HAD 1827
Y-431544-32 US 17
Y-6008-10-33 US 17 UPPER PER. HEN WENCO EAST WAR 1927 Y-431478-36 US 17 K-609500.17 US 17 活动激烈 堰 吊 stour 100ky.com PROJECT ANEA PRODUCING ARE GRID AZ = 104°97'05° LONGR MOS. NEW MEDICO EAST NAO 1977 7-431436.41 U.S. FT 2-814116.07 U.S. FT LAT.: N 32.1858851" ONG.: W 101.6844880" 28

Diegie IV 1220 L St. Francij Dr., Samo Pa, KM 62503 Panez (103) 474,3460 Per. (103) 474,3462

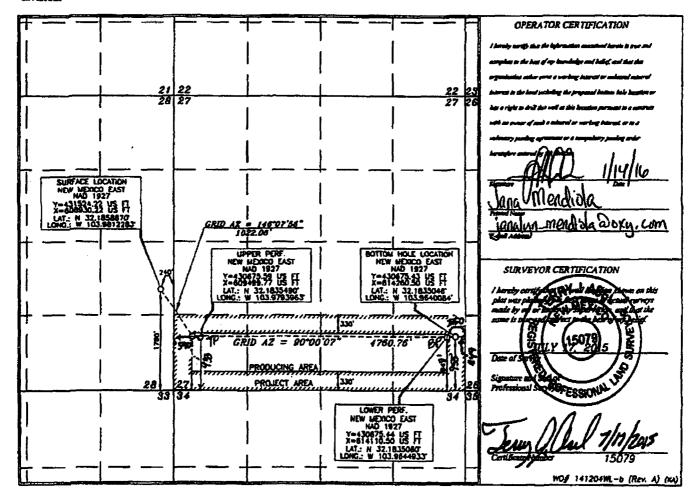
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	4.07		VELL LOCATION AND	7107	EAUE D	EDICA IIO				
30-01	5-4	Number 13233	96473		Pierce C	nossina B	Pool Name	ning,	East	
3150°	117 Code		CEDAR CAN	wobath	NEDE	-	-	-3-	Well Number 7H	
OGR	UD No.			Operator	Name				Elevation	
166	6696 OXY USA INC.									
			Surfa	ce L	ocation					
UL or lot no.	Section	Township				North/South line	Feet from the	East/West	line County	
I	28	24 SOUTH	29 EAST, N.M.P.M.		1790'	SOUTH	240'	EAST	EDDY	
			Bottom Hole Location	n If I	Different I	rom Surfac	e .			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line County	
P	27	24 SOUTH	29 EAST, N.W.P.W.		9955	SOUTH	-100° 249	EAST	EDDY	
Dedicated [GO		Joint or Infill	Coasolidation Code Order No.	Parp	- 955 F	SL 249 FSL 350 FSL 570	FEL FEL :			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ARTESIA DISTRICT

Form C-102

[Auries I. [23] N. French Dr., Habes, No. 823/41 Parts: (317) 393-4161 Par. (375) 953-9720 District II. 311.5 Fort Sr., Armin, No. 821/6 Parts: (321) 743-1221 Par. (773) 743-9720 District III. 1000 Rev Strame Ecod, Armin, No. 87410 Parts: (795) 334-4178 Fort: (505) 334-4170 Daving IV. 1293.5 St. Francis Dr., Supta Pr., No. 87505 Parts: (797) 775, 1647 Rev. (799) 78, 1647

DEC 3 0 2015 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised August 1, 2011 RECEIVE Phmit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

MENDED REPORT

(105)	75-5460 Fac: (54	9 474 3447								Δ.	s Unil	المحا
			W	ELL LOCA		ACREA	GE DI	EDICATIO.	N PLAT			
30	,pr. 2-1015-	Number 132	34	خراور	1001 Code 173	3:5	こいとや	Cupssi	Pool Name	<u>_</u> SD^\	ive.	East
	operty Code			COL	140 CAN	Property Nam	-		100		87	ell Number 6H
	1790 XBRID No.			CEL	AR CAN	ON "28 Operator Nam		ERAL				Elevation
16	,694				OXY	'USA I	NC.				29	924.8'
	- G					ace Local						
UL CE IOI	on Section	Town 24 Si		Ring 29 EAST,		Lot Idn Feet	820°	North/South line SOUTH	Fort from the 240'	Ess/We EAS		County EDDY
								rom Surfac				
UL or lot	no. Section	Town	nship	Rang		Lot Idn Fee		North/South line		East/We	st line	County
L	28	24 S	OUTH	29 EAST,	N. M. P. M.		1700' 1512	SOUTH	#80°	WES	τ	EDDY
	ited Acres	Joint o		Consolidation Code	1 _	TOP PE	~£ -	1675 FS		rel (Ŧ)	
-	.0	1 N				Hon Pe		1693 FS		FUL	(h)]
No alio		i be ass	igned to	this completion	until all inte	rests bave b	cen con	solidated or a	non-standard	l unit has b	еса вррг	roved by the
		·			<u> </u>					200.000	20220	
]			l		1		ł	PERATOR (
		1							j	1507 SAME NO SEPARA 1807 SAME OF SEPARA		i komi is superii Kanti karika
		ı			1		1		1			
		1			1		1			و پولساجه است. د	بعار استعمارها	core had because or
!		i			1		ı		America		-	Promi is a sport of
<u> </u>		!			! -				minutes A	er of such a miner principal supremove of	a t chelegal.	
					l		١	_	-	man ne gra	٠	1
BOLLOR	HOLE LOC	ATION ST	NEW	WER PERF.	UPPER NEW MEX	ICO EAST I	SUR	FACE LOCATION W MEDICO EAST NAO 1927		12		12/22/15
Y=4	NAD 1927 31408.33 US 34048.18 US	អ្ន 📙	Y=431	WD 1927 1409.12 US [] 1198.17 US FI	Y=431433 X=508840	1 计数键	Y=4		Secure	اء ا	- <	D. A.L.
LONG.	N 32.18561 W 103.997	0098.	LONG.:	N 32.1856127 W 103.9963250	LONG.: W I	77.8812507.	LONG	N 32.1859695 W 103,9512279	WO Z	Jiewa J		E. FELL.
		//	/		1	(_	E-001/400		a-tec	×4.001
gum	numuj	hyfa	330'		PROJE	TITILITITI	NOW.	zanumun	<i>m</i>			
	umlur	huus	minis	minimini	PRODUCI	NG AREA	<u>umb</u>	Apanin	21	VEYOR CE	ATTRICATION OF THE PARTY OF THE	ION
		1				GRID AZ =	1		2.3/1 pds/was	HORSE PORT	TES.	Gystenim an thir
			CP	ID AZ = 289°4	 	750 792.10°	1	P	mode by	resident comp	TI NO LINE	and the state of
897	annani.	minn	min		innininininininininininininininininini		ATTITUTE OF	minn	4	9 (1	5079	3
	<i></i>	nuud	3 30 °		r Karingan) num	munning	Date of	A CONTRACTOR	<u> 2018</u>	5/3/
22									Signatur Professi	1-4-1	SSIONAL	ya T
100							1	.900:				
	: n	1			1		ļ	7	by			molante -
8	3				J			۲	Conide	my C/	Jed .	1/17/2015
. i → i												15079

ARTESIA DISTRICT

MAY 03 2016

Pieriel ...
1420 K. Premis Dr., Heide, Nie mirel
1420 K. Premis Dr., Heide, Nie mirel
1421 K. Premis Dr., Heide, Nie mirel
1431 K. Premis J., Armin, Nie Mirel
1431 K. Premis J., Armin, Nie Mirel
1431 K. Premis J., Armin, Nie Mirel
1444 K. Premis J., Armin Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis Dr., Marte Pa, 154 K. Premis J.
1445 K. Premis J. Premis J. Premis J.
1445 K. Premis J.
144

State of New Mexico (2) Energy, Minerals & Natural Resources Department ED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

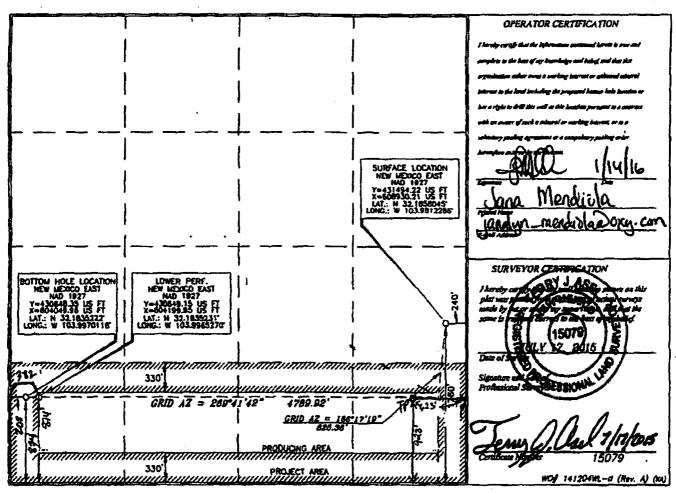
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pierce Crossina 96473 Bone 30-015- 43238 Property Code Property Name 304790 CEDAR CANYON "28" FEDERAL 7H OCINID No. Operator Name Elevation 16696 2924.5 OXY USA INC. Surface Location

UL or lot no. Section Township Renge Lot Ida Feet from the Count 24 SOUTH 28 29 EAST, N.M.P.M. 1760 SOUTH 240 EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot on Section Township Lot lan Feet from the North/South line Feet from the East West line County И 28 24 SOUTH 29 EAST, N.M.P.M. EDDY SOUTH WEST Jaint or Infill Convolidation Code 208 pur 70 382 FWL 623 FEL BP-W 160 TP -

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Damier J.
1625 M. Franch Dr., Holeta, NM 18240
Phote: (371) 1914 141 Paz: (573) 391-0720
Debring II.
211 S. Ferri St., Armia, NM 18210
Phote: (373) 748-1212 Faz: (575) 748-9720
Dating III.
1008 Rev Braune Road, Arize, NM 87410
Phote: (393) 134-6178 Faz: (505) 334-6170
Dating IV.
1220 S. St. Francis Dr., State Fe, NM 87905
Phote: (503) 476-3460 Faz: (305) 476-3462

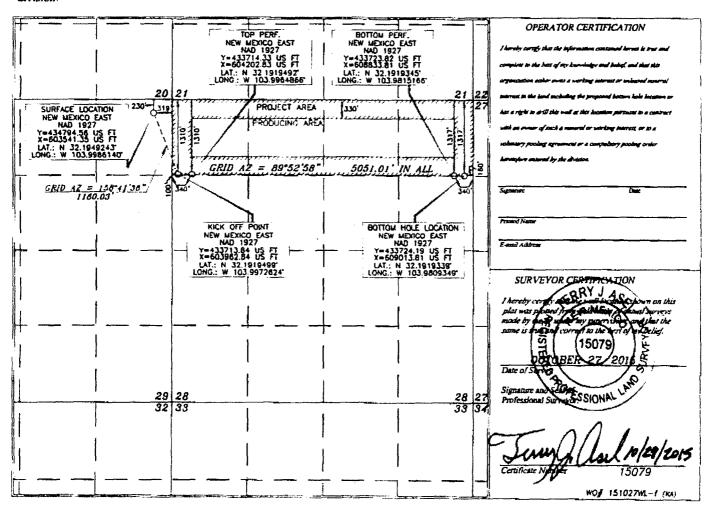
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	API	Number		Pool Code				Pool Name			
Prope	rty Code			EDAR CA	Property VYON		EDERAL	***		Well?	Vumber H
OGR	ID No.			02	Operator Y US	Name SA INC.				Eles 294	ntion 93'
						ocation					
TL or lot no.	Section	Township	Raz		7.7		North/South line	Feet from the	East/West	line	County
Á	29	24 SOUTH	29 EAST,	N. M. P. M.		230'	NORTH	319'	EAST		EDDY
,			Bottom .	Hole Locat	on If	Different I	rom Surfac	e			
L or lot no.	Section	Township	Rat	ge	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line	County
A	28	24 SOUTH	29 EAST,	N. M. P. M.		1317'	NORTH	160'	EAST	1	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Co.	de Order No.	. 	<u> </u>	J				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Plancks I (42) N. Franch Dr., Bishin, PAS \$2340 Plance (173) \$93-4161 Paz: (373) \$93-4750 Plance (173) \$93-4161 Paz: (373) \$94-9720 Plance (1773) 748-1261 Paz: (373) 748-9720 Plance (1773) 344-972 Plance (1773) 748-9720 Plance (1773) 344-972 Paz: (373) 346-972 Plance (1783) 344-972 Paz: (373) 346-972 Plance (1783) 376-3460 Paz: (393) 476-3462 Plance (1783) 776-3460 Paz: (393) 476-3462

160

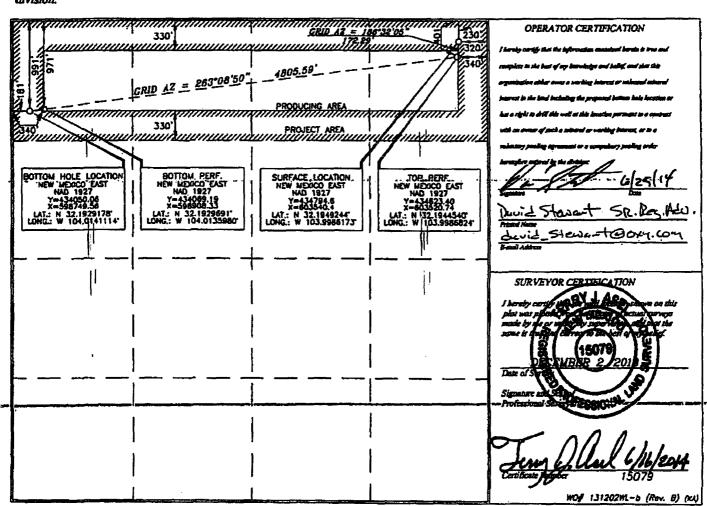
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number - 42992 56371 30-65-Well Number Property Name CEDAR CANYON "29" FEDERAL Com. 2H OGRID No. Operator Name Elevation 16696 OXY USA INC. 2948.8' Surface Location Lot Ida Feet from the UL or lot no. Section Township Runge North/South line Feet from the East/West line County 29 24 SOUTH 29 EAST, N.M.P.M. 230 **EDDY** NORTH 320 EAST Bottom Hole Location If Different From Surface UL or lot zo. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 29 24 SOUTH 29 EAST, N.M.P.M. 991' **EDDY** NORTH 181 WEST Dedicated Acres Joint or Infill Consulidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cedar Canyon 27 Fed 6H, 7H – 3001543232, 3001543233 Cedar Canyon 28 Fed 6H, 7H, 9H – 3001543234, 3001543238, 3001544016 Cedar Canyon 29 Fed 3H, 21H – 3001542993, 3001543601 Cedar Canyon 29 Fed Com 2H – 3001542992 CA pending Leases NMNM94651 & NMNM121952 & Pending CA for Cedar Canyon 29 Fed Com 2H

Oxy USA WTP LP January 27, 2017

Condition of Approval

Commingling of lease/CA production and Off lease Storage, Measurement, & Sales of production

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.