<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

ARTESIA DISTRICT MAR 1 7 2017

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

1220 S. St. Fran	cis Dr., Santa	a Fe, NM 87505	i	Sa	ınta Fe	, NM 875	05	KLCL	IVLD				
Release Notification and Corrective Action													
NAB17	0793	33339		OPERATOR			Initia	al Report	\boxtimes	Final Report			
Name of Co	ompany D	evon Energy		ion Company 🗸	137	Contact W	esley Ryan, Pro	duction	Foreman	1			
Address 6488 Seven Rivers Hwy Artesia, NM 88210 Telephone No. 575-390-5436													
Facility Name Lone Tree Draw 13 State Com 2H							Facility Type Oil						
Surface Ov	vner State		State API No 30-015-40372										
				•			TACE		122 2 1 (<u> </u>	<u></u>		
Unit Letter	Section	Township	Range	Feet from the		NOF REI	Feet from the	Fact/W	est Line	County			
D 13 21S 27E 150					[North 750			West Eddy				
Latitude: 32.4871712 Longitude: -104.1494293													
NATURE OF RELEASE													
Type of Release Natural Gas-Air Release							1000			ume Recovered 0 mcf			
Source of Release							Date and Hour of Occurrence 3/11/2017 @ 12:45pm			Date and Hour of Discovery 3/11/2017 @ 12:45pm			
Casing valve Was Immediate Notice Given?							If YES, To Whom?			@ 12.45pm			
Yes No Not Required													
By Whom? Brett Fulks - EHS Professional						Date and Hour							
				OCD-3/11/2017 @5:42pm (via e-mail)									
						Ì							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse							
Yes No								, 0220					
If a Waterco	ourse was I	mpacted, Des	cribe Ful	ly.*									
Describe Cause of Problem and Remedial Action Taken.* The facility was undergoing maintenance and the flowlines were locked out. A casing valve on a well was left open causing pressure to rise in the flow line resulting in the line rupturing and releasing 1600 mcf of gas. The gas flowline was isolated and the valves on both sides of the flowline were closed to prevent any further release.													
Describe Area Affected and Cleanup Action Taken.* N/A													
regulations a public health should their or or the enviro	Il operators or the envi operations h nment. In a	are required tronment. The nave failed to	o report and acceptant adequately acceptant by acceptant	nd/or file certain incee of a C-141 report investigate and inceeding the contract of the contr	release no ort by the remediate	otifications a e NMOCD m e contaminat	knowledge and und perform correctarked as "Final R on that pose a three the operator of	ctive action Report" do reat to gro	ons for rel ses not rel ound wate	eases which ieve the ope r, surface w	n may e erator o ater, hu	ndanger f liability ıman health	
Signature: Sarah Gallegos-Troublefield						OIL CONSERVATION DIVISION							
Printed Name: Sarah Gallegos-Troublefield						Approved by Environmental Specialis							
Title: Field Admin Support						Approval Date: 3/20/17 Expiration Date: N/A							
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com						Conditions of Approval: Attached							
Date: 3/17/2	.017	Phone	1	For record									

* Attach Additional Sheets If Necessary

ARD-4148