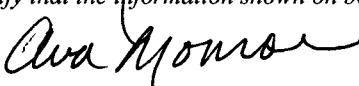


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; transform: rotate(-45deg); font-weight: bold;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0; transform: rotate(-45deg); font-weight: bold;">MAR 03 2017</div>	<b>Form C-105</b> Revised August 1, 2011								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-015-43147								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name TOM WALTERS 12 23S 27E RB 6. Well Number: 203H								
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937								
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		11. Pool name or Wildcat Purple Sage - Wolfcamp Gas Pool (98220)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	11	23S	27E		2081	S	385	E	EDDY
BH:	I	12	23S	27E		2245	S	206	E	EDDY
13. Date Spudded 11/4/16	14. Date T.D. Reached 11/20/16	15. Date Rig Released 11/23/16			16. Date Completed (Ready to Produce) 01/10/17			17. Elevations (DF and RKB, RT, GR, etc.) 3089' GR		
18. Total Measured Depth of Well TVD: 9370' MD: 14316'			19. Plug Back Measured Depth 14290'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9550 - 14145' ; Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
(See attached)										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					---	---	---			
26. Perforation record (interval, size, and number) 9550 - 14145'; 24 stages, 6 clusters per, 6 holes per @0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9550 - 14145'		14,100,800 lbs sand (frac)		
<b>28. PRODUCTION</b>										
Date First Production 1/10/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 01/18/17	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 1145	Gas - MCF 2454	Water - Bbl. 3345	Gas - Oil Ratio 2143			
Flow Tubing Press. ---	Casing Pressure 1889	Calculated 24-Hour Rate	Oil - Bbl. 1145	Gas - MCF 2454	Water - Bbl. 3345	Oil Gravity - API - (Corr.) 47.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Carlos Meza			
31. List Attachments Gyro, DS and certifications; logs (CD), casing & cement record										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Ava Monroe			Title Sr. Engineering Technician			Date 2/28/17	
E-mail Address amonroe@matadorresources.com										



completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2400' MD	T. Morrison	
T. Drinkard	T. Bone Springs 5779' MD	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp TVD: 9128'	T.	T. Wingate	
T. Penn MD: 9249	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet  
No. 2, from.....to.....feet  
No. 3, from.....to.....feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Tom Walters 12 23S 27E RB										203H	30-015-43147	Spud: 11/4/2016	HRS;MIN						
DATE	STRING	FLUID TYPE	HOLE SZ	CSG SZ	WT LB/FT	GRADE	EST TOP CSG	DEPTH SET	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS	PRESS HELD	WAIT ON CMT	TOP OF CMT	SX TO SURFACE	
11/4/2017	SURF	FRESH WTR	17 1/2	13 3/8	54.50	J-55	0	439	84	1.79	352	1.38	436	H/C	756	36.0	0	90	30 BBLS
11/7/2017	INT 1	BRINE	12 1/4	9 5/8	40.00	J-55	0	2396	550	1.98	252	1.38	802	C	1150	11.5	0	200	70 BBLS
11/12/2017	INT 2	CUT BRINE	8 3/4	7 5/8	29.70	P-110	0	8537	400	2.31	281	1.38	681	C	1600	47.5	0	0	
11/12/2017	INT 2	CUT BRINE	8 3/4	7	29.00	P-110	0	9535	-	-	-	-	-	-	-	-	-	-	
11/22/2017	PROD	OBM	6 1/8	5 1/2	20.00	P-110	0	8501	-	-	533	1.17	533	H	4760	-	8500	0	
11/22/2017	PROD	OBM	6 1/8	4 1/2	13.50	P-110	0	14290	-	-	-	-	-	-	-	-	-	0	