

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM62195, NMNM 0100708

6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM62195

8. Well Name and No.
McClellan Fed Com 1

2. Name of Operator
Primero Operating, Inc.

9. API Well No.
30-005-63076

3a. Address
PO Box 1433, Roswell, NM 88202-1433

3b. Phone No. (include area code)
575-626-7660

10. Field and Pool or Exploratory Area
King Camp, Devonian West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
182 FNL & 507' FWL, Section 26, T13S, R29E

11. County or Parish, State
Chaves

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Operator Change</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please be advised that Primero Operating, Inc. is the new operator of this lease. The old operator was Thornton Operating Corp. The effective date of the change was August 1, 2014. The NMOCD Change of Operator form is attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 22 2017

RECEIVED

RECEIVED
 2017 MAR 16 P 1:36
 BUREAU OF LAND MGMT.
 ROSWELL OFFICE

Primero Operating Inc. Accepts All Applicable Terms, Conditions, Stipulations, And Restrictions Concerning Operations Conducted On The Leased Land Or Portion Thereof Under BLM S/W BLM Bond No. NM2677 For Federal Wells In The State Of New Mexico.

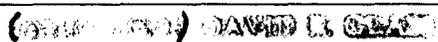
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Phelps White

Title President

Signature 

Date 03/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **PETROLEUM ENGINEER** Date **MAR 17 2017**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 743-1283 Fax: (575) 743-0720

District III
 1000 Rio Brazos Rd., Aztec, NM 87413
 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit: 188463

CHANGEOP COMMENTS

| | |
|--|--------------------------|
| Operator: THORNTON OPERATING CORPORATION P. O. Box 33525 Fort Worth, TX 76162 | OGRID: 23003 |
| | Permit Number: 188463 |
| | Permit Type: ChangeOp |

Comments

| Created By | Comment | Comment Date |
|---------------------------------------|---------|--------------|
| There are no Comments for this Permit | | |

**BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
575-627-0272**

**Primero Operating Inc.
Change of Operator
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. If there have been changes in the water disposal method, submit for approval of water disposal.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days.
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.
12. A Designation of Successor Operator for Communitization Agreement NM-100708 must be submitted within 30 days to the BLM Roswell Field Office, 2909 West Second Street, Roswell, NM 88201-1287. All interest owners should be notified of this change of operator.