

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-10314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name State 647 AC 721
8. Well Number 201
9. OGRID Number 370080
10. Pool name or Wildcat: Artesia; Queen-Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Breitbart Operating LP

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, Texas 77002

4. Well Location
 Unit Letter **O** **660** feet from the **South** line and **2310** feet from the **East** line
 Section **33** Township **18S** Range **28E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. P AND A <input checked="" type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 03/13/2017: MIRUPU Providence Well Service. Unhang well, move pumping unit back, unseat pump, POOH and LD rods, and pump. Rig down. MIRU Basic Plugging Rig. Close well in and SION.
- 03/14/2017: NU BOP POOH w/ 2 3/8" tbg. RIH w/ gauge ring to 2760', POOH and RIH w/WL, and 4.5" CIBP, set CIBP @ 2700'. POOH and RDWL. RIH w/tbg. Tag CIBP @ 2700'. Close BOP. Attempt to fill hole w/mud, pump 70 bbls, (hole capacity 42 bbls) No circulation. Found hole in surface casing valve, Let pressure bleed off. Replace nipple and valve, close well in and SION.
- 03/15/2017: Pump 18 bbls. brine mud, no circulation, mix and spot 40 sks. "C" 2% CACL cement from 2700'. WOC 4 hrs. RIH and tag TOC @ 2353'. Tagged low, called NMOCD and Bob Byrd advised to pump 20 sks @ 2353'. Mix and spot 20 sks "C" 2% CACL from 2353'. Estimate TOC @ 2059'. Pull tubing up and wait on cement until morning, tag first AM, shut down, TTY.
- 03/16/2017: RIH and tag TOC @ 2069', OK'd by NMOCD. Load casing with pressure test to 450#, release pressure, POOH, LD all tbg, RUWL and perforate @ 473', RDWL, RIH w/ 4 1/2" AD-1 packer and tubing to 227', and set packer. Estimate injection rate of 2 bpm @ 0#. Mix and squeeze 30 sks "C" 2% CACL cement into squeeze holes @ 473' to 396'. Had circulation through surface. Close well in. WOC until morning, SD, TTY.
- 03/17/2017: Tag TOC, no tag. Called NMOCD, OK'd to circulate cement all the way around, pull tbg up, leave packer and 1 jnt in the hole, break circulation w/mud, set packer @ 30', pump 5 bbls fluid and got circulation out of surface, injection rate is 2 bpm @ 0#. Unset packer and LD tubing and packer, ND BOP, NU pump in flange, mix and pump 134 sks "C" cement all the way around 4.5" casing and out the surface casing, SD and cement is static, no fall back, WOC. Remove top flange and fill 10' inside 4.5", cellar is still full of cement. Will cut off wellhead and install dry hole marker, cut off anchors and clean up location. SD, Release rig.

Spud date: **05/06/1964**

Rig release date:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 Subsequent Report of Well Plugging
 which may be found at OGD Web Page under
 Events, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Shelly Doescher*

TITLE: *Agent* DATE: 03/20/2017

Type or print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

FOR STATE USE ONLY APPROVED BY: *Haret L Byrd* TITLE COMPLIANCE OFFICER DATE 3/21/2017