Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resourc	es Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISIO	20 015 28422
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	COTTON DRAW UNIT
PROPOSALS.)		8. Well Number 160H
1. Type of Well: Oil Well 2. Name of Operator	fas Well Other	9. OGRID Number
DEVON ENERGY PRODUC	TION CO LP	6137
3. Address of Operator PO BOX 250, ARTESIA, NM	88211	10. Pool name or Wildcat COTTON DRAW, DELAWARE SOUTH
4. Well Location		
Unit Letter <u>C</u> : <u>200</u> feet from the <u>NORTH</u> line and <u>2160</u> feet from the <u>WEST</u> line		
Section <u>2</u> Township <u>25S</u> Range <u>31E</u> NMPM <u>County EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3463.10' GL; 3489.3' KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON	
		CE DRILLING OPNS.
PULL OR ALTER CASING	MULTIPLE COMPL	EMENT JOB
OTHER:		on is ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
FERMANENILI STAMF	ED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
when all work has been completed, re	turn this form to the appropriate District office	e to schedule an inspection.
SIGNATURE X Jenuse M	moud	LD SUPPORT
TYPE OR PRINT NAME Denise M For State Use Only	Ienoud E-MAIL: <u>_denise.menoud@dvn.cc</u>	om _ PHONE:575-746-5544
APPROVED BY; hebit 1 br	I	OFFICER DATE //17/17
O THE CAST I COUNT		

Conditions of Approval (if any):