Form 160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires: January 31, 2
5.	Lease Serial No.
	NMNM114350

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

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6.	If Indian,	Allottee	or Tri	be Name	

abandoned we	ii. Ose form 5100-5 (Ar		торозать.					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	her				8. Well Name and No. KLEIN 33 FEDER	AL COM 7H		
Name of Operator CIMAREX ENERGY COMPA	Contact: NY E-Mail: aeasterling	ARICKA EAS @cimarex.com			9. API Well No. 30-015-42180			
3a. Address 202 S. CHEYENNE AVE, SU TULSA, OK 74103	ITE 1000	3b. Phone No Ph: 918-56	(include area code) 0-7060		10. Field and Pool or Exploratory Area BONE SPRING			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, S	State		
Sec 33 T26S R27E SWSE 29	0FSL 2560FEL				EDDY COUNTY	, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection	🗖 Plug	Back	☐ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling operations: 9/27/16 Spud well. TD 17-1/2" hole @ 400. RIH w/ 13-3/8" 48# J55 STC csg & set @ 400'. 9/28/16 Mix & pump tail 500 sx class c 14.8 ppg, 1.33 yld. Circ 55 bbls to surf. WOC 8+ hrs. 9/29/16 test csg to 1500 psi for 30 min. OK. TD 12-1/4" hole @ 1937'. RIH w/ 9-5/8" J55, 36# LTC csg & set @ 1937'. 10/1/16 Mix & pump lead: 475 sx Class C, 13.5 ppg, 1.81 yld, Tail: 325 sx Class C, 14.8 ppg, 1.33 yld. Circulated 239 sx to surface. WOC 18+ hrs. 10/2/16 Test csg to 1500 psi for 30 min. OK 10/5/16 TD 8-3/4" vertical hole @ 6864'. RIH w/ curve assembly, TIH w/ lateral assembly. KO Lateral 10/12/16 TD 8-1/2" hole @ 14097'.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #363500 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 ()								
Name (Printed/Typed) ARICKA	EASTERLING		Title REGUL	ATORY AN	ALYSI			
Signature (Electronic	Submission)		Date 01/11/20	017		<i>:</i>		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
ACCEPTED FOR RECORD								
Approved BRIG. SGDJ DAY	ID & CLASS	Title			Date			
Conditions of approval, if in the attached certify that the applicant holds legal or equivalent would entitle the applicant to cond	In Approval of this notice does intable title to those rights in the uct operations thereon.		Office					
Fitle 18 U.S.C. Section 100) and Title 4448S section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false Teaching a fauthyear statements or representations as to any matter within its jurisdiction.								

Additional data for EC transaction #363500 that would not fit on the form

32. Additional remarks, continued

10/14/16 POOH & LDDP. RIH w/ 5-1/2 17# L-80 BTC/LTC csg & set @ 14097'. Mix & pump lead 875 sx, 11 ppg, 2.79 yld, Tail 1900 sx, Class H, 14.5 ppg, 1.2 yld. TOC @ 1752' 10/15/16 RD & Release Rig.