Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC067849

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned we	6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			8. Well Name and No.	8. Well Name and No. EAGLE 34 K FEDERAL 77	
☑ Oil Well ☐ Gas Well ☐ Oth		DEPAL //			
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II A LP E-Mail: MIKE@PIPPINLLC.COM			9. API Well No. 30-015-43886-0	9. API Well No. 30-015-43886-00-X1	
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	3b. Ph:	Phone No. (include area code) 505-327-4573	10. Field and Pool or RED LAKE	10. Field and Pool or Exploratory Area RED LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	State	
Sec 34 T17S R27E NESW 2405FNL 2440FWL			EDDY COUNTY	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	N TYPE OF ACTION				
D.Nti Clatent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Well Spud	
•	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for f THIS IS THE SPUD & CASIN Spudded well on 2/5/17. Drille (402 cf) cf "C" cmt w/2% Cacif pressure tested 8-5/8" csg to Drilled 7-7/8" hole to TD4855' Cmted lead w/300 sx (570 cf) 0.125#/sx cello flake/PF29, 0. Tailed w/700 sx (1015 cf) cl "C retarder/PF13 & 0.125#/sx cello	operations. If the operation results in pandonment Notices must be filed only inal inspection. G REPORT FOR A NEW OIL 12. dd 11" hole to 435'. Set 8-5/8" 2.2, & 0.125#/sx cello flakes. Circle 1500 psi for 30 min-OK. on 2/12/17. On 2/12/17, set 5-35/65 poz cl "C" w/6% gel/PF2 4#/sx antifoamer/PF45, 0.1% rC" cmt w/0.2% fluid loss/PF606 llophane/PF29. Circ. 174 sx cn 5-1/2" csg during completion of	n a multiple completion or recordy after all requirements, including well. WELL: 24# J-55 csg @ 430'. Cmfc. 146 sx cmt to surface. 0 1/2" 17# J-55 production 20, 5% salt/PF44, 0.2% fluctarder/PF13 & 3#/sx kols, 0.2% dispersant/PF65, 0.10 country for the plt. Released drilling the same country from the	On 2/6/17, NM OIL C ARTES csg @ 4843'. uid loss/PF606, seal/PF42.	0-4 must be filed once	
, , , , ,	Electronic Submission #36686 For LIME ROCK RES itted to AFMSS for processing b	OURCES II À LP, sent to the py DEBORAH MCKINNEY of Title PETROL	ne Carlsbad n 02/14/2017 (17DLM0817SE) ELIM ENGINEER		
			ACCEPTED FOR RE	CORD	
Signature (Electronic S	Submission)	Date 02/13/20	ACCEPTED FOR RE	7 / /	
	THIS SPACE FOR F	EDERAL OR STATE (/6: 0017	11.6	
Approved By		Title	MAH		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the subje		BUREAU OF LAND MANAGE CARLSBAD FIELD OFFI	CE	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to any department or	agency of the United	