District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

NM OIL CONSERVATION ARTESIA DISTRICT MAR 2 4 2017

RECEIVED

1000 Rio Brazo	s Rd., Azt	ec, NM 8	410		20 South St					, _	T	
District IV 1220 S. St. Fran	ncis De S	Santa Ge N	IM: 87505		Santa Fe, N		١.			L	AMENDED REP	'ORT
1220 3. 31. 1110	I.						THC	RIZATIO	N T	O TRA	NSPORT	
¹ Operator n	30 1112222	311112 110		ORIZATION TO TRANSPORT 2 OGRID Number								
Davis Francis						61						
Devon Energy 333 West She	-			02		³ Reason for Filing Code NW					Effective Date / 12/25/16	
API Numb		⁶ Pool Code										
30-015-43551				Jennings; Bone Spring, West				_			97860	
7 Property C		8]	Property Na				Well Number					
	029 rface L				Big Sinks Drav	v 25 Fed Com					4H	
Ul or lot no.			ip Range	Lot Idn	Feet from the	North/South	line	Feet from the	e Ka	st/West	ine County	
H 25		255	1	200, 202	2440	North		660		East	Eddy	
	ttom H			<u> </u>								
UL or lot		Townsl		Lot Idn	Feet from the	North/South	line	Feet from the	e Ea	st/West	line County	
no. A	24	255	31E		240	North		654		East	Eddy	
12 Lse Code		cing Metho		onnection ate	15 C-129 Per	mit Number	16 (-129 Effective	Date	17	C-129 Expiration Dat	te
F		Code F	12/	25/16	<u> </u>							
III. Oil		s Trans	porters									
18 Transporter			19 Transporter Name								²⁰ O/G/W	
OGRID 020445		and Address									Oil	
		Plains Marketing									Oll	
46		P.O. Box 4648 Houston, TX 77210										
036785					DCP Mi	dstream					Gas	
		DCP Midstream P.O. Box 50020 Midland, TX 79710-0020										
051618		Enterprise Field Services, LLC								Gas		
P.O. Box 4324												
												
IV. Well			<u></u>									
21 Spud Date			²² Ready Date		TD V	Ale "PBTD		25 Perfor			²⁶ DHC, MC	İ
9/13/16		12/25/16		17,770		0		10,652' - 1	1,62			
Hole Size		28 Casing		& Tubing Size		29 Depth Set		et			30 Sacks Cement	
17-	ļ	13-3/8"			1018'			1085 sx CIC				

12-	-1/4"		·	9-5/8"		4	313'				1620 sx ClH	
	8-3/4"		5 1 /2"			4.0	1					
8-:	J/4	\longrightarrow		5-1/2"		10	,764					
8-1/2"					17				2120 sx ClH			
V. Well	Test Da	ta	Tuk	ing: 2-7/	B"	10	,130'					***************************************
31 Date New			ivery Date	33 7	est Date	³⁴ Test Length		h ³⁵ T	bg. Pressure		36 Csg. Pressure	è
12/28/16	; }	12/2	8/16	12	2/28/16	24 hrs		1	1485 psi		1117 psi	
37 Choke Siz	re l	36	Oil	39	Water	⁴⁰ Gas					41 Test Method	
ł		263 bbl		1594 bbl		570 mcf		1				
a I hereby cert	Division have			OIL CONSER	VAT	ON DIV	ISION					
been complied	with and	that the is	iformation gi	ven above								
complete to the Signature:	ļ	Approved by:										
		Swen Chara										
Printed name:		Title: Mac										
Title:		Amount Date										
	Regulato	ry Specia	list		ı	Approval Date: 3/24-17						
E-mail Address		da Good	@dvn.com									
Date:	LIN		wavn.com hone:									
Date:	6558							ı				