Name of Operator         Contact: MIKE         PIPPIN         E. Acase. Name and Well No. EAGLE 27 OF EDERAL 2           3. Addres 111 HaGR 37 STREET SUITE 4000         3a. Phone No. (include area code) Ph: 505-327-4573         9. API with No. EAGLE 27 OF EDERAL 2           4. Location of Well Report Decidence learly and in accordance with Federal requirements)* See 27 117S R27E Mer NMP At unite SWES 330FSL 2160FEL         10. Field and Pool or Explorators See 27 117S R27E Mer NMP At using SWES 330FSL 2160FEL         10. Field and Pool or Explorators See 27 117S R27E Mer NMP At total depth SWES 330FSL 2160FEL         11. Sec, T, R, N, Mo Block and S. N, MD Biolog SUE 100 FEL           14. Daws Epuded 09/03/2016         15. Date T.D. Reached 09/03/2016         16. Date Completed 09/03/2016         17. Elevations (DF, KR, RT, GL)* 3510 GL           17. Type Electric & Other Mechanical Logs Kun (Submit copy of each) NBUCTONDECHS1         20. Depth End ge Plug Set: MD TYD         20. Depth Set (MD)         20. Ve (Submit and NMD           21. Type Electric & Other Mechanical Logs Kun (Submit copy of each)         22. Was well coread?         20. No         Ye (Submit and NMD           23. Cassing and Liner Record         Kep or all strings set in well?         Type of Cament (BBL)         Coment Top* Coment Top* Size         No         Ye (Subm	Form 3160-4 (August 2007)			DEPAR BUREA	UNIT TMEN U OF L	ED ST T OF T AND N	TATES THE INT MANAG	ERIOR EMENT	, ,	Artesi	AR 27	2017	ĩ	FORI OMB Expire	No. 10	ROVED 04-0137 31, 2010
HOUSION, 1X /7002         [Ph: 50-327.4573         30.015-327.4573           4. Location of WR1 (Report backing clarify and in accordance with Federal requirements)* Sec 27 117S R27E Mer NMP At surface         10. Field and Pool, of Explorators WR5 2307SL 2160FEL           A to pp pool interval reported below Sec 27 117S R27E Mer NMP At total depth         Soc 27 117S R27E Mer NMP At back and depth         10. Field and Pool, of Explorators NM           10. Direct and Pool 2003/2016         15. Date TD. Reached 00/32/016         16. Date Completed Date A		WELL	COMPL	ETION C	OR RE	сом	PLETIC	ON REI	PORT	AND LO	OGREC	EIVE	5. Le N	ase Serial N MNM05573		
HOUSION, 1X /7002         [Ph: 50-327.4573         30.015-327.4573           4. Location of WR1 (Report backing clarify and in accordance with Federal requirements)* Sec 27 117S R27E Mer NMP At surface         10. Field and Pool, of Explorators WR5 2307SL 2160FEL           A to pp pool interval reported below Sec 27 117S R27E Mer NMP At total depth         Soc 27 117S R27E Mer NMP At back and depth         10. Field and Pool, of Explorators NM           10. Direct and Pool 2003/2016         15. Date TD. Reached 00/32/016         16. Date Completed Date A	1a. Type of	Well	Oil Well	Gas Gas	Well	Dry		Other			<b>- D</b> '00 <b>D</b>		6. If	Indian, Allo	ttee or	Tribe Name
HOUS ION, 1X / 7/02         [Ph: 50-327.4573         30.015-3136-00           4. Location of WRG Report bacing clearly and in accordance with Federal requirements)* See 27 117S R27E Mer NMP At surface SWRE 3307SL 2160FEL         10. Field and Pool, 0 Explorators END SWRE 3307SL 2160FEL         10. Field and Pool, 0 Explorators END SWRE 3307SL 2160FEL           A to po not interval reported below See 27 117S R27E Mer NMP At total deph         15. Date T.D. Reached 00432016         16. Date Completed Date A	b. Type of	Completion	n 🛛 N Othe	ew Well	U Wor	k Over		eepen	🗖 Piug	g Back	Diff. Ro	esvr.	7. Un	it or CA Ag	reeme	nt Name and
HOUSION, 1X /7002         [Ph: 50-327.4573         30.015-327.4573           4. Location of WR1 (Report backing clarify and in accordance with Federal requirements)* Sec 27 117S R27E Mer NMP At surface         10. Field and Pool, of Explorators WR5 2307SL 2160FEL           A to pp pool interval reported below Sec 27 117S R27E Mer NMP At total depth         Soc 27 117S R27E Mer NMP At back and depth         10. Field and Pool, of Explorators NM           10. Direct and Pool 2003/2016         15. Date TD. Reached 00/32/016         16. Date Completed Date A	2. Name of LIME R	Operator OCK RES	OURCES	IIALP E	-Mail: N	C IIKE@	ontact: M	IKE PIP	PIN				8. Le E	ase Name an		
4. Locals of Well (Report location clearly and in accordance with Federal requirements)* A starface         10. Field and Pool or Explanatory RED LARC CONFERT YESS           At top pool interset: 271 T/S R27E Mer NMP         11. Start           At top pool interset: 271 T/S R27E Mer NMP         11. Start           At top appointerset         16. Field and Pool or Explanatory RED LARC CONFERT YESS           14. Date Spuidled         15. Date 7.D. Reached 08/03/2016         16. Date Completed 0.07(8)/2016         17. Elevations (DF, KR, RT, GL)*           17. Type Elevit: & Other Mechanical Logs Run (Submit copy of each)         10. Date Completed 0.07(8)/2016         17. Elevations (DF, KR, RT, GL)*           10. Type Elevit: & Other Mechanical Logs Run (Submit copy of each)         12. Compt Perints         17. Elevations (DF, KR, RT, GL)*           11. Type Elevit: & Other Mechanical Logs Run (Submit copy of each)         12. Compt Perints         17. Elevations (DF, KR, RT, GL)*           11. Dool & 6.025 J-55         24.0         0         365         300         72         0           7.875         5.50 J-55         17.0         4333         10000         268         0           3.500         3150         0.0         3655         300         72         0           7.875         5.50 J-55         17.0         0         4333         10000         268         0	3. Address	1111 BAG	GBY STR	EET SUITE	4600			3a. F Ph:	hone No 505-327	o. (include 7-4573	area code)		9. AF	YI Well No.		
At top prod interval reported below Sec 27 117S R27E Mer NMP At total deph Sec 27 117S R27E Mer NMP At total deph At total deph Sec 27 117S R27E Mer NMP At total deph Sec 27 117S R27E Mer NMP At total deph At total deph Sec 27 117S R27E Mer NMP At total deph At total deph Sec 27 117S R27E Mer NMP At total deph At total deph A	4. Location	of Well (Re	port locati	on clearly a		ordance	e with Fed							ield and Poo	l, or E	xploratory
At total depth       Size 27 TT 75 1027E Mer MMP       11. See Mer MMP         14. Data Specified       15. Date 7.D. Reached       16. Date Completed       17. Elevations (DF, KB, RT, GL)*         14. Data Specified       15. Date 7.D. Reached       16. Date Completed       17. Elevations (DF, KB, RT, GL)*         18. Total Depth:       MD       4835       19. Plug Back T.D.:       MD       4792       20. Depth Bridge Plug Set:       MD         21. Type Elevice & Other Mechanical Logs Run (Submit copy of each)       12. Wu stell cored?       No.       Yes (Submit and Directional Survey?)       No.       Yes (Submit and Direction Survey?)       No.       N												f				
OB/03/2016         OB/10/2016         OB/10/2016 <tho 10="" 2016<="" th="">         OB/10/2016         OB/10/201</tho>		Se	c 27 T17S	6 R27E Mer								F	12. C	ounty or Par		13. State
18. Total Depth:       MD       4835       19. Plug Back T.D.:       MD       4792       20. Depth Bridge Plug Set:       MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       TVD       4792       20. Depth Bridge Plug Set:       MD         23. Cassing and Liner Record       (Report all strings set in well)       22. Was well cored?       80. No       Ves (Submit anal Ves (Submit ana	14. Date St	udded					d		🗖 D &	A 🛛 🔀 F	i Ready to Pr	od.		levations (D		<u> </u>
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cord? Was DET num?       20. No       Yes (Submit and Directional Survey?         23. Casing and Liner Record (Report all strings set in well)       22. Was well cord? Was DET num?       No       Yes (Submit and Directional Survey?         33. Casing and Liner Record (Report all strings set in well)       Top (MD)       Bottom (MD)       Stage Cementer Depth       No. of Sks. & Starry Vol.       Starry Vol. (BBL)       Cement Top*       Amount P         11.000       8.625 J-55       24.0       0       365       300       72       0         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Holes       Perf. Status         25. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         21. Top, Licrative Status       26. Perforation Record       Size       No. Holes       Perf. Status         26. Depth Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Depth Interval       Size       No. Holes       Size       No. Holes       Size       No. Holes       Size       Perf. Status         23	18. Total D	epth:				19. Pl	ug Back T	.D.:	MD	479		20. Dept	h Brid	lge Plug Set		
23. Casing and Liner Record         (Report all strings set in well)           Hole Size         Size/Grade         Wi. (#/ft.)         Top         Bottom         Depth         Type of Cementer         (BBL)         Cement Top*         Amount P           11.000         8.625 J-55         24.0         0         365         300         72         0           7.875         5.500 J-55         17.0         0         4833         1000         268         0           24.         Tubing Record			her Mecha		un (Subr	nit cop	y of each)				22. Was w	vell cored	?	X No	] Yes (	Submit anal
Hole Size         Size/Grade         WL (#ft.)         Top (MD)         Bottom (MD)         Stage Cemente Depth         No. of Sks. & Type of Cement         Stury Vol. (BBL)         Cement Top*         Amount P           11.0000         8.625 J-55         24.0         0         3655         3000         72         0           7.875         5.500 J-55         17.0         0         4833         10000         288         0           24.         Tubing Record         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth Set				ort all strings	set in w	ell)					Direct	ional Surv	/ey?	No S		
11.000         8.625 J-55         24.0         0         365         300         72         0           7.875         5.500 J-55         17.0         0         4833         1000         268         0           24. Tubing Record					Top	,		1 -		1				Cement To	op*	Amount P
24. Tubing Record         Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size         25. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         A)       GLORIETA YESO       3100       4750       3100 TO 3335       0.420       25 OPEN         B)       25. Producing Intervals       26. Perforated Interval       Size       No. Holes       Perf. Status         A)       GLORIETA YESO       3100       4750       3100 TO 3335       0.420       25 OPEN         B)       324 TO 4190       0.420       27 OPEN       27 OPEN         D)       4350 TO 4750       0.420       38 OPEN         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       3100 TO 3325       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,700# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3490 TO 3320       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,700# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3490 TO 3320       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,700# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3490 TO 3320       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,700# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3490 TO 3450       1500 GAL 15% HCL & FRACED W/30,000# 100	11.000	8	625 J-55	24.0	<u>+`</u>		<u> </u>		pin	I ype of		(BBL	<u> </u>		0	
Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Packer Depth           3.500         3152         25. Producing Intervals         26. Perforation Record         Size         No. Holes         Perf. Status           A)         GLORIETA YESO         3100         4750         3100 TO 3335         0.420         25 OPEN           B)         3490 TO 3820         0.420         27 OPEN         21 OPEN         22 OPEN           C)         3924 TO 4190         0.420         27 OPEN         21 OPEN           D)         4350 TO 4750         0.420         38 OPEN         23 OPEN           27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Amount and Type of Material         3100 TO 33321 1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 230,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER           3490 TO 3820         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         324 TO 4190         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER           328. Production - Interval         350         To 4750         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 369,320# 40/70 PREMIUM PLUS SAND IN SLICK WATER           28. Production - Interval A         BBL         MCF         BBL         Oil Gravity	7.875	5.	500 J-55	17.0		0	4833	3			1000		268		0	
Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Packer Depth           3.500         3152         25. Producing Intervals         26. Perforation Record         52.				· · ·				<u>†                                    </u>								
Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Packer Depth           3.500         3152         25. Producing Intervals         26. Perforation Record         Size         No. Holes         Perf. Status           A)         GLORIETA YESO         3100         4750         3100 TO 3335         0.420         25 OPEN           B)         3490 TO 3820         0.420         27 OPEN         3924 TO 4190         0.420         27 OPEN           D)         4350 TO 4750         0.420         38 OPEN         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Mount and Type of Material           3100 TO 3335         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 232,940# 40/70 PREMIUM PLUS SAND IN SLICK WATER           3490 TO 3820         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER           3490 TO 3820         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER           324 TO 4190         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER           324 TO 4190         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER           324 TO 4190         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 3230,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER				·				+						<u></u> .		<u></u>
3.500       3152         25. Producing Intervals       26. Perforation Record         Formation         Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       GLORIETA YESO       3100       4750       3100 TO 3335       0.420       25 OPEN         B)       3490 TO 3820       0.420       34 OPEN       27       OPEN         C)       3924 TO 4190       0.420       27       OPEN         D)       4350 TO 4750       0.420       38       OPEN         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       3100 TO 3335       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 232,940# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3100 TO 3335       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 230,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         28. Production - Interval B       BeL       Gas       Water       Gas OH       Gas OH       Production Method <td>24. Tubing</td> <td>Record</td> <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>·</td> <td></td> <td></td> <td>ł</td> <td></td> <td> </td> <td></td>	24. Tubing	Record		·						·			ł		 	
25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       GLORIETA YESO       3100       4750       3100 TO 3335       0.420       25       OPEN         B)       3490 TO 3820       0.420       34       OPEN       3400 TO 3335       0.420       27       OPEN         C)       3924 TO 4190       0.420       27       OPEN       38       OPEN         D)       4350 TO 4750       0.420       38       OPEN       38       OPEN         Z7. Acid, Fracture, Treatment, Cement Squeeze, Etc.				acker Depth	(MD)	Size	Dept	th Set (M	D) P	acker Dept	h (MD)	Size	Der	oth Set (MD	) <u>P</u>	acker Depth
A)         GLORIETA YESO         3100         4750         3100 TO 3335         0.420         25         OPEN           B)         3490 TO 3820         0.420         34         OPEN           C)         3924 TO 4190         0.420         27         OPEN           D)         4350 TO 4750         0.420         27         OPEN           D)         4350 TO 4750         0.420         27         OPEN           D)         4350 TO 4750         0.420         27         OPEN           Depth Interval         Amount and Type of Material           3100 TO 3335         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 320,940# 40/70 PREMIUM PLUS SAND IN SLICK WATER           3490 TO 3820         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER           3924 TO 4190         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER           4350 TO 4750         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,950# 40/70 PREMIUM PLUS SAND IN SLICK WATER           28. Production - Interval A         MCF         BBL         Oil Gravity         Gas         Production Hot Production Method           O9/18/2016         100/06/2016         24         Production         Issue         BBL         Water         Bas         Cort							26.	. Perforat	ion Reco	ord			· · · · · · · · · · · · · · · · · · ·			
B)         3490 TO 3820         0.420         34         OPEN           C)         3924 TO 4190         0.420         27         OPEN           D)         4350 TO 4750         0.420         27         OPEN           27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			VESO	Тор	3100			Per	rforated		3335		_			Perf. Status
C)       3924 TO 4190       0.420       27       OPEN         D)       4350 TO 4750       0.420       38       OPEN         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       38       OPEN         3100 TO 3335       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 232,940# 40/70 PREMIUM PLUS SAND IN SLICK WATER       3490 TO 3820       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         4350 TO 4750       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 369,320# 40/70 PREMIUM PLUS SAND IN SLICK WATER         4350 TO 4750       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 369,320# 40/70 PREMIUM PLUS SAND IN SLICK WATER         28. Production - Interval A       Test       Production       Ifest       Production       OIl Gravity       Gas       OIl Gravity       OTHER         09/18/2016       10/06/2016       24       Test       Oil       BBL       MCF       BBL       Gas coil       Well Status       Production Method         Si					5100		47.50	·								
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval         Amount and Type of Material         3100 TO 3335         State Production         3490 TO 3325         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 232,940# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3490 TO 3820         3924 TO 4190         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         4350 TO 4750         1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 369,320# 40/70 PREMIUM PLUS SAND IN SLICK WATER         28. Production - Interval A         Date First         Test         Production       Oil         Oil Gravity         Choke       Tbg. Press.         Size       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       Well Status       Production Method         Other Size         Size       Tbg. Press.       Csg.       Pithr       Oil       Gas       Water       Gas																
Depth Interval       Amount and Type of Material         3100 TO 3335       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 232,940# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3490 TO 3820       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 230,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER         4350 TO 4750       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 369,320# 40/70 PREMIUM PLUS SAND IN SLICK WATER         28. Production - Interval A       Date         Date First       Test         Produced       152.0         80.0       1405.0         Choke       Thess.         St       Csg.         Production       Interval B         Date First       Test         Production       Test         BL       Gas         MCF       BBL         BBL       01 Gravity         Cas: Oil       Well Status         St       Press.         Production       Interval B         Date First       Test         Production       Test         Oil BBL       Gas         MCF       BBL         Oil Gravity       Gas ACCEProduceDer RECORD		acture. Trea	tment. Cer	nent Squeez	e. Etc.			<u> </u>		4350 TC	4750	0.42	0	38 (	OPEN	
3490 TO 3820       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 304,450# 40/70 PREMIUM PLUS SAND IN SLICK WATER         3924 TO 4190       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 230,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER         4350 TO 4750       1500 GAL 15% HCL & FRACED W/30,000# 100 MESH & 230,780# 40/70 PREMIUM PLUS SAND IN SLICK WATER         28. Production - Interval A         Date First Produced       Test Oil BBL       Oil Gas       Water BBL       Oil Gravity Corr. API         OIL OF Production Production       Production Production Production       Production Production       Production Production       Production Production       Production Production Method         OIL Gas       Water       Gas: Oil Gravity       Gas Or API         OIL First Production Press.       Csg.       24 Hr.       OIL BBL       OIL Gravity       Gas: Oil Gas: Water       Gas: Oil Gas: Oil Gravity         Date First Production - Interval B       Date First Tested       Production Production Production Production       BBL       Oil Gravity       Gas ACCE Production OP Coulds Debio OR RECORD																

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	luction - Inter-				La			- 1		T		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	<b>L</b>		
28c. Prod	luction - Interv	/al D	_					········			·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF				s avity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	1		
29. Dispo SOLI	osition of Gas( D	Sold, usea	for fuel, ven	ted, etc.)								
Show tests,	nary of Porous all important including dep ecoveries.	zones of p	orosity and c	ontents ther	eof: Corec e tool ope	l intervals an n, flowing an	d all drill-stem d shut-in pressu	res	31. For	mation (Log) Marke	ers	
	Formation		Тор	Bottom		Descript	ions, Contents, e	tc.		Name		Top Meas. Depth
GLORIET YESO TUBB 32. Addit THIS	ional remarks IS FOR A N	(include p EW YES	2923 3037 4400 Jugging proc O OIL WELL	3037 4400 4835 edure):	Ó	IL & GAS IL & GAS IL & GAS			GR SA			879 1345 1590 2923 3037 4400
33. Circle	e enclosed atta	chments:				······	·			<u></u>		<u></u>
	ectrical/Mecha ndry Notice fo			•		<ol> <li>Geologi</li> <li>Core Ar</li> </ol>	-		<ol> <li>DST Rep</li> <li>Other:</li> </ol>	port 4	4. Directional Survey	
	by certify that	C	Elect	ronic Subm For LIM	ission #35 E ROCK	54032 Verifie RESOURC	ed by the BLM <sup>v</sup> ES II A LP, ser CAN WHITLO	Well Infor 1t to the C CK on 03/	mation System Carlsbad	7DW0012SE)	d instruction	s):
Signa	ture	(Electror	nic Submiss	ion)			Date	10/10/201	16			<u> </u>
Title 18 U of the Un	J.S.C. Section ited States and	1001 and false, fic	Title 43 U.S.	C. Section 1 lulent statem	212, make	e it a crime for presentations	or any person kno as to any matter	owingly an within its	d willfully	to make to any depa	rtment or ag	ency

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\*\* REVISED \*\*