

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other       |  | 5. Lease Serial No.<br><b>NMNM063472</b>                                 |
| 2. Name of Operator<br><b>EOG Resources, Inc.</b>  |  | 6. If Indian, Allottee or Tribe Name                                     |
| 3a. Address<br><b>P.O. Box 2267 Midland, TX 79702</b>  | 3b. Phone No. (include area code)<br><b>432-686-3689</b> | 7. If Unit or CA/Agreement, Name and/or No.                              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>700' FSL &amp; 2350' FEL, SWSE<br/>Sec 17, T18S, R30E</b> |  | 8. Well Name and No.<br><b>Sand Tank 17 Fed Com 5H</b>                   |
|  |  | 9. API Well No.<br><b>30-015-39671</b>                                   |
|  |  | 10. Field and Pool, or Exploratory Area<br><b>Sand Tank; Bone Spring</b> |
|  |  | 11. County or Parish, State<br><b>Eddy NM</b>                            |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Request for</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Off-Lse Measurement</u>                                   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
- EOG Resources requests permission for Off-Lease Measurement of gas from our Sand Tank 17 Fed Com 5H. The well is located on Federal lease NMNM063472 while the gas meter is located at a central gathering facility located on Federal Lease NMLC063621.

Facility cost savings to mineral owners of a central gathering facility is the basis for the request. Off-Lease measurement will have no impact on royalties paid to the federal government.

Gas Sales Meter located in SWSE, Sec 8, T18S, R30E.  
Meter ID # 61681048.

SEE ATTACHED FOR  
NM OIL CONSERVATION CONDITIONS OF APPROVAL  
ARTESIA DISTRICT

MAR 20 2017

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| 14. I hereby certify that the foregoing is true and correct: Name (Printed/Typed)<br><b>Stan Wagner</b>  |  | Title<br><b>Regulatory Analyst</b>                                   |
| Signature<br><i>Stan Wagner</i>  |  | Date<br><b>5/12/2014</b>   |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE   |  |  |
| Approved by<br><i>[Signature]</i>  |  | Title<br><b>MAR 2 2017</b>   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                    |  | Date<br><b>5/12/2014</b>   |
| Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |  | Office<br><b>BUREAU OF LAND MANAGEMENT<br/>CARLSBAD FIELD OFFICE</b> |

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**EOG Resources, Inc.  
Sand Tank 17 Fed Com 5H  
30-015-39671  
NM063472  
CA NMNM-130268**

### **Off-Lease Measurement and Sales Conditions of Approval**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. Production measurement must comply with all Federal Regulations, API, and AGA standards.