| ++=Submit 3 Copies To Appropriate District Office | State of New Mexico Energy, Minerals and Natural Resources | | Form C-103 |
|---|---|---|---|
| <u>District I</u> | | | June 19, 2008 |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION | DIVISION | 30-015-43628 |
| District III | 1220 South St. Francis Dr. Santa Fe, NM 87505 | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Gas Lease No. |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Sumu i e, i thi e, | 000 | 0. State Off & Gas Lease NO. |
| 87505 | | ······ | |
| SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC | 7. Lease Name or Unit Agreement Name CHOAT DAVIS 14 STATE SWD | | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD | | | 8. Well Number #2 |
| 2. Name of Operator | | | 9. OGRID Number 277558 |
| LIME ROCK RESOURCES II-A 3. Address of Operator | shaff. | DISTRICT | 10. Pool name or Wildcat |
| c/o Mike Pippin LLC, 3104 N. Sulli | wan Farmington NM 874014AD | 6 2017 | SWD, Cisco (96099) |
| bio wike r ippin ELC, 5104 W. Sum | MAK 1 | 0 2017 | |
| 4. Well Location | | | |
| Unit Letter <u>E</u> : <u>1760</u> fee | et from the <u>NORTH</u> line and | EIVED feet fro | om the <u>WEST</u> line |
| Section 7 | Township 18-S R | ange 27-E N | MPM Eddy County |
| | 11. Elevation (Show whether DR, 3495' GL | | Harris Contract Parking |
| The second se | | | |
| 12. Check A | ppropriate Box to Indicate N | ature of Notice, | Report or Other Data |
| NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE | TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL | SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN | |
| OTHER: | П | OTHER: Spuc | l & Casings |
| 13. Describe proposed or compl | | pertinent details, and | d give pertinent dates, including estimated date tach wellbore diagram of proposed completion |
| Spud well on 3/5/17. Drilled 17-1/2" & 0.125# CF. Circ 84 sx cmt to surfa | | | Cmted w/350 sx (469 cf) "C" cmt w/2% Cacl2 -OK. |
| cmt w/0.125#/sx CF, 5% salt, 6% gel | l, 0.4# defoamer, 0.2% fluid loss, 3 % dispersant, & 0.125#/sx CF. Cir | # kol seal, & 0.1% | . Cmted lead w/320sx (608 cf) 35/65 poz "C" retarder. Tailed w/525 sx (761 cf) "C" cmt On 3/13/17, PT 9-5/8" csg to 1500 psi for 30 |

| Spud Date: | 3/5/17 | Drilling Rig Release Date: | | | |
|-----------------------|------------------------------|---|-------------|--|--|
| I hereby certify that | t the information above is t | true and complete to the best of my knowledge and belief. | | | |
| SIGNATURE | Pike Sipping | TITLE_Petroleum Engineer - AgentDATE3/ | 16/17 | | |
| Type or print name | | E-mail address: <u>mike@pippinllc.com</u> PHONE: <u>5</u> | 05-327-4573 | | |
| For State Use Only | | | | | |
| APPROVED BY | oval (if any): | TITLE STATE MARASE DATE 3 | -24-17 | | |