Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (COMPL	ETION C	R R	ECO	MPLE	TION R	EPORI	AND L	.og ಾ೯೮	EIVEL	5. L	ease Serial I	No. 36	
la. Type of	Well 🛛	Oil Well	☐ Gas	Well	I 🔲		Other		•			6. If	Indian, All	ottee o	r Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other											7. Unit or CA Agreement Name and No.				
2. Name of OXY U	Operator SA INCORF	ORATE) E	-Mail:	janaly		: JANA M liola@oxy		A				ease Name EDAR CA		ell No. N 23 FEDERAL COM 3
3. Address	5 GREEN HOUSTO			110				. Phone N	lo. (include 85-5936	e area cod	e)	9. A	PI Well No		15-43290-00-S1
4. Location	of Well (Re	port locati	on clearly ar	ıd in ac	cordar	nce with						10. 1	ield and Po	ool, or	Exploratory
At surfa	Sec 22 ce NESE	2 124S R: 2540FSL	29E Mer NI . 200FEL 3:	2.2025	03 N	Lat, 103	.963914	W Lon				<u> — </u>			ING-BONÉ SPRING, E Block and Survey
At surface NESE 2540FSL 200FEL 32.202503 N Lat, 103.963914 W Lon Sec 23 T24S R29E Mer NMP At top prod interval reported below SWNW 2124FNL 359FEL 32.203926 N Lat, 103.962183 W Lon											0	r Area Se	c 22 T	24S R29E Mer NMP	
Sec 24 T24S R29E Mer NMP At total depth NESW 2151FNL 2468FWL 32.203922 N Lat, 103.938162 W Lon												County or P	arish	13. State NM	
14. Date Spudded 10/26/2016 15. Date T.D. Reached 11/22/2016 16. Date Completed □ D & A ☑ Ready to Prod. 01/30/2017										Prod.	17. Elevations (DF, KB, RT, GL)* 2957 GL				
18. Total D	epth:	16430 9010					MD TVD	4D 16368 20. De			Ppth Bridge Plug Set: MD TVD				
21. Type E CBL	lectric & Oth	er Mechar	nical Logs R	un (Sul	bmit co	opy of ea	ch)			Was	s well core s DST run? ectional Su		⊠ No ∣	🔲 Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in	well)										
Hole Size	Size/G		Wt. (#/ft.)		op ID)	Botto (MD)]	Cemente Depth		of Sks. & of Cement	ment (BE		Cement Top*		Amount Pulled
14.750			40.5			_	482	3083	,	38		91 1185			
9.875 6.750	1		29.7 20.0	0			962 962	3003	3083		238 118		5 0 6400		
6.750			13.5				419			83	30	240		8962	
24. Tubing	Record			<u> </u>					L						<u> </u>
	Depth Set (M	(D) Pa	cker Depth	(MD)	Si	ze [Depth Set (MD)	Packer De	oth (MD)	Size	De	pth Set (MI	D)	Packer Depth (MD)
										_					
25. Produci	ormation							ration Rec		Т		т,			D 60
		Top 9016		Bottom 16282		Perforated Interval 9016 TO		16282	Size 0.4	No. Holes 420 900 AC		ACT	Perf. Status CTIVE		
A) BONE SPRING 2ND B)															
C)										.		_			
D) 27 Acid Fr	racture, Treat	ment Cen	ent Squeeze	Etc										<u> </u>	
	Depth Interva	<u> </u>	icht Squeez	, Lic.				A	mount and	1 Type of	Material				
	901	6 TO 162	82 9575538	3G SLIC	CK WA	TER + 73	3962G 15%	6 HCL ACI	D W/ 9579	700# SAN	ID				
			_												<u></u>
	*****		-												
28. Product	ion - Interval	A													
Date First Produced			Test Production	Oil BBL		Gas MCF	Water BBL	Oil C Corr.	iravity API			Product	ction Method		
01/30/2017	02/01/2017	2017 24 716.0 1603.0		1331				FLOWS FRO		OM WELL					
Choke Size	re Fiwg. Press.		24 Hr. Rate	Rate BBL		Gas MCF	Water BBL	Gas:Oil Ratio		Well	Well Status				1 .
29/64	SI Interve	1060.0		71	6	1603	133	11	2239		POW				
Date First	tion - Interva	Hours	Test	Oil	T ₁	Gas	Water	Oil G	ravity	G▲	CCER	Pome	oj Merkod m	DE	CORD IN
Produced	Date	Tested	Production	BBL		MCF	BBL	Согт.		L					CORD VIV
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:0 Ratio		Well	Status		DAVIE 1 4 20		
	SI	l		l	f		ı					.,		•	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #365629 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

RECLAMATION DUE: JUL 30 2017

28b. Proc	duction - Interv	aic												
Date First Produced	Test Date			Oil BBL			Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	•				
28c. Proc	luction - Interv	al D			'									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size					Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
29. Dispo	osition of Gas(. D	Sold, used	for fuel, vent	ed, etc.)		. .	_		- <u></u>					
30. Sumr	nary of Porous	Zones (Ir	iclude Aquife	rs):					31. F	ormation (Log) Mar	kers			
tests,	all important including dept ecoveries.	zones of p h interval	orosity and c tested, cushic	ontents there on used, time	eof: Cored e tool open	intervals and flowing an	d all drill-stem Id shut-in press	sures						
	Formation		Тор	Bottom		Descript	ions, Contents,	, etc.		Name		Top Meas. Depth		
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND			3105 3798 5209 6783 7840 9016	3797 5208 6782 7839 8099 16282	011 011 011	OIL, GAS, WATER			RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND			244 746 1511 3060 3105 3798 5209 6783 7840 8100		
FOR 1ST	tional remarks MATION (LO BONE SPRIN	Ğ) MARÎ IG 78	(EŘS ČÓNT 40' MD	edure): D:	•									
2ND	BONE SPRI	NG 81	00' MD							•				
Logs Log l	were mailed Header, Direc	2/1/17. tional Su	rvey, As-Dri	lled Amend	ed C-102	plat & WB	D are attache	ed.						
	e enclosed atta													
- · · · · · · · · · · · · · · · · · · ·							ic Report			. DST Report 4. Directional Survey				
5. Sı	indry Notice fo	r plugging	g and cement	verification		6. Core Ar	nalysis		7 Other:					
34. I here	eby certify that	the forego	ū			•	orrect as deterr			ole records (see attac	hed instructio	ns):		
		C		For O	XY USA I	NCORPO	RAŤED, sent	to the Ca	arlsbad	(17DW0014SE)				
Name	e (please print)				<u>.</u>				LATORY A	•				
Signature (Electronic Submission)								Date 02/01/2017						

OXY USA Inc. Cedar Canyon 23 Federal Com 3H API No. 30-015-43290

