

5. Lease Serial No.
NMNM81586

28a. Production - Interval B								
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity Corr. API
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

ACCEPTED FOR RECORD
 (ORIG. SGD.) DAVID R. GLAS
 MAR 14 2017

**RECLAMATION DUE:
JUL 30 2017**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3105	3797	OIL, GAS, WATER	RUSTLER	244
CHERRY CANYON	3798	5208	OIL, GAS, WATER	SALADO	746
BRUSHY CANYON	5209	6782	OIL, GAS, WATER	CASTILE	1511
BONE SPRING	6783	7839	OIL, GAS, WATER	DELAWARE	3060
BONE SPRING 1ST	7840	8099	OIL, GAS, WATER	BELL CANYON	3105
BONE SPRING 2ND	9016	16282	OIL, GAS, WATER	CHERRY CANYON	3798
				BRUSHY CANYON	5209
				BONE SPRING	6783
				BONE SPRING 1ST	7840
				BONE SPRING 2ND	8100

32. Additional remarks (include plugging procedure):
FORMATION (LOG) MARKERS CONTD:

1ST BONE SPRING 7840' MD
2ND BONE SPRING 8100' MD

Logs were mailed 2/1/17.
Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #365629 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/10/2017 (17DW0014SE)

Name (please print) DAVID STEWARTTitle REGULATORY ADVISORSignature (Electronic Submission)Date 02/01/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

OXY USA Inc.
Cedar Canyon 23 Federal Com 3H
API No. 30-015-43290

14-3/4" hole @ 486'
10-3/4" csg @ 482'
w/ 382sx-TOC-Surf Circ

9-7/8" hole @ 8235'
7-5/8" csg @ 8221'
w/ 3238sx-TOC-Surf Circ

6-3/4" hole @ 16430'
5-1/2" x 4-1/2" csg @ 16419'
w/ 830sx-TOC-6400' CBL

Perfs @ 9016-16282'

TD- 16430' M 9010'V