WELL COMPLETION OR RECOMPLETION REPORT AND LOG-X 9. Laces Number 1123 1a. Type of Well © OI Well	Form 3160-4 (August 2007)				TMENT		INTERIC	DR A	vio NOCI rtesià	5 ^{STA DI} NAR 2	7 2017 ETVET		FC ON · Exp	4B No. 1 pires: Jul	PROVED 004-0137 y 31, 2010
Ja. Type of Well © JGL Well □ Ga Well □ Dry □ Other b. Type of Completion G. Kir Malan, Allattee or Tritle Name and No Other Other Conter 6. It Hadan, Allattee or Tritle Name and No Tritle Exoto POPARTED 6. It Hadan, Allattee or Tritle Name and No Contact: PATRICIA DONALD 2. Name of Operating December MCORPORATED E-Mala Patricia, Donald Bachamergy, com 8. Lease Name and Well No Contact: PATRICIA DONALD 8. Lease Name and Well No Contact: PATRICIA DONALD 3. Adverse Stop WILLING/ES STREET SUITE 100 A surface SEES 1905 L 470PUL 02 22 226 282E Mer NMP At top prod interval report interval y and in accorduance with Federal requirements)* 9. API Well No See 6 7258 728E Mer NMP At top prod interval reported blow WICS 248 FEB UFFEW. 10. Field and Pool or Exploratory WILLOW ARK-EDONE SPRINK, At top and appt. NWSW 248 FEB UFFEW. 11. See, T. R. M. or Bibles end Sure or Area See 17258 728E Mer NMP At top prod interval reported blow WICS 248 FEB UFFEW. 12. County or Parist 13. State 2007 11. See 71 205 7187 12. Elevations OFF K, R. C. OL* 2007 RE 18. Total appt. NWSW 248 FEB UFFEW. 10. Date Completed 0. 24. A get Rest/ 0 Port. 17. Elevations OFF K, R. C. OL* 2007 RE 12. Elevations OFF K, R. C. OL* 2007 RE 19. Type Elevate & Other Mechanical Legs Run (Submat corp of each) 10. Date Completed 19. A field and Pool or Display field and point 17. Spot 13. 373 5-55 38.0 0 27781 20. Depth Bridge Puing See TVD 17. Do 16168 20. Depth Bridge Puing See TVD 17. Do 16168 20. Depth Set (MD) 20. Depth Set (MD) 20. Depth Set (MD)		WELL	COMPL	ETION C	R REC	OMPLE	TION F	REPOR	T AND	LOG	E. t.	5. 1	Lease Serial		
Other 7. Unit or CA Agreement Name and No 2. Name of Operator Contact: PATRICIA DONALD Contact: PATRICIA DONALD CORRAL CANYON FEDERAL CORRANCE PERFAULT 3. Address Stop WILLINGS STREET SUITE Stop Patricia Donald@dadmengy.com Stop Patricia Stop Patricia Stop Patricia Donald@dadmengy.com Stop Patricia Sto		f Well 🛛 🕅	Oil Well	🗖 Gas	Well C] Dry	Other						f Indian, Al	lottee o	r Tribe Name
XTO ENERGY INCORPORATED E-Mail: Patricia_Donald@xtoenergy.com CORRAL CANYON FEDERAL C 3. Address S00 WILLINGES TREET SUITE 100 ba. Phore No (include area code) 9. API Well No. 30.0156.4328.20.51 4. Location of WULLINGES TREET SUITE 100 ba. Phore No (include area code) 9. API Well No. 30.0156.4328.20.51 4. Location of WULLINGES TREET SUITE 100 ba. Phore No (include area code) 9. API Well No. 30.0156.4328.20.51 At up provi interval reports below NWW 2348FSL \$F/FWL 10. Field ad Pool 0.0100 Field at 20.0107 10. Field ad Pool 0.0100 Field at 20.0107 14. Date Spudded 15. Date 1D. Reached 05.0122016 10. Date Completed 11. Sec. 7. K. M. M. D. TVD 20.02pH Bridge PUB Set: MD NM 14. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12.0000 PV Field 12. Elevation (Bryene at in well) 10. Field ad Pool 0.0100 PV Field Set: MD D. TVD 12. Elevation (Bryene at in well) 14. Location of WULLINGES STREET SUTT Set in well) 10. Field ad Pool 0.0100 PV Field Set: MD D. TVD 12. Elevation (Bryene at in well) 16. Size Size/Crade WL (K.T.) MD	U. Type U	a Completion						ייט	ug back		. Kesvi.	7. 1	Unit or CA	Agreem	ent Name and No.
3. Address 500 WILLING: STREET SUITE 100 Is. Priore No (include area code) 9. API Well No. 4. Location of Will (Report leation clearly and n accordance with Federal requirements)* 10. Friender Street Str			CORPOR	ATED E	-Mail: Pat										
4. Location of Well (Roport lexition edarly and in accordance with Federal requirements)* 10. Field and Pool or Exploration: 4. Location of Well (Roport lexition edarly and in accordance with Federal requirements)* 10. Field and Pool or Exploration: At surface SESE 100FSL 470FEL Ses 37 124S R29E Mer NMP At opp rod interset request block with Store SPEINSQ. Ses 37 124S R29E Mer NMP At obid dept NWSW 2346FSL 976FWL Ses 37 124S R29E Mer NMP 14. Date Spudded 15. Parte T.D. Reached In Date A.G. @Ready to Prod. 13. Total Depth: MD1 16185 10. Date A.G. @Ready to Prod. 14. Date Spudded 19. Plag Back T.D.: MD 20. Depth Bridge Plag Set: MD 21. Type Electric & Other Mechanical Logs Run (Submir copy of each) 21. Was well cored? NO Yes (Submit analysis Commit analysis Commit and Submit analysis Commit and Submit analysis Commit analy		500 W ILI	LINOIS S	TREET SU			3	a. Phone	No. (includ	le area co	ie)	_		D .	
At surface SESE 1097SL 470FEL See 32 T24S R29E Mer NMP At top rod interval negrepatible Server MSW 2346FSL 976FWL 11. Sec. T. R. M. or block and Surver or Area. See 07 225 R25E Mer NMP At top and performed by MSW 2346FSL 976FWL 15. Date: T. D. Raached 16. Date: A Gampardia Merced M	4. Location	n of Well (Re	port locati	on clearly ar	id in accord	lance with						10.	Field and P	ool, or	Exploratory
At total topp for mitting Sec. 32 TAS ROBE Mare MMP 12. County or Parish 13. State At total toph NWSW 334F3L 976FVL 16. Date State Stat		ace SESE	190FSL /	470FEL Sec	32 T24S	R29E Me	r NMP					11.	Sec., T., R.	, M., or	Block and Survey
14 Date Spunded 08/24/2016 15 Date T.D. Reached 08/24/2016 16 Date Completed 12/15/2016 17. Elevations (DF, KB, RT, GL)* 2937 KB 18. Total Depth: MD TVD 16185 19. Plug Back T.D.: TVD MD TVD 20. Depth Bridge Plag Set: MD TVD MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit corput of each) 22. Was to Tturff Was DS Turffy 20. Depth Bridge Plag Set: MD TVD MD TVD 20. Start Turffy 20. Depth Bridge Plag Set: MD TVD MD TVD 23. Casing and Liner Record (Report all strings set in well) Top Max DS Turffy No. of Sts. & Start Type of Cement Type of Cement (BL) No. of Sts. & (BL) Start Type 'G (BL) Cement Top* (BL) Amount Pulle 17. 500 13.375.455 44.0 0 270 26.3 2275 0 0 275 8. Yo 9.655.9.0 P.110 17.0 0 16185 2630 2275 0 0 275 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) <		Sec	c 32 T24S	R29E Mer	NMP	SL 976F	WL					12.	County or I		13. State
08/24/2016 D & A D & A D & A D & A TUD D & A D & A	14. Date S	pudded	/SW 2348	15. D	ite T.D. Re	ached		16. Da	te Comple	ted			Elevations	(DF, KI	
TVD 8495 TVD TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well coved? 28. Was well coved? 80.0 27. Well Submit analysis 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer Type of Cement (BEL) Cement Top* Amount Pulle 17.500 13.375 J-55 48.0 0 270 315 0 22.75 12.250 9.625 J-55 36.0 0 2781 995 0 22.75 24. Tubing Record True 17.0 161825 2630 22.275 23.5 26.0 22.75 25. 26.0 22.75 27. 27. 27. 24. Tubing Record 27. Top 26. Perforation Record 27. Stage No. Holes Perf. Status 29. StaGES ACTIVE 28. Producing Intervals 26. Perforation Record 27. Acid, Fracture, Treatment,				09					& A 🛾 🗖	Ready to			29	37 KB	-
CBL Was DST run? We Submit analysis 23. Casing and Liner Record (<i>Report all strings set in well</i>) Top Directional Survey? No Yes (Submit analysis) 14. 250 Size/Grade Wt. (#/fi.) Top (MD) Bottom Depth Type of Cement Size/Grade Cement Top* Amount Pulle 17. 500 13.375 J-55 48.0 0 2770 315 0 Cement Top* Amount Pulle 17. 500 9.625 J-55 36.0 0 2781 995 0 0 8.750 5.500 P-110 17.0 0 16185 2630 2275 8.750 5.500 P-110 17.0 0 16185 2630 2275 24. Tubing Record 5ize Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 7300 20 1 101 To 15940 9100 To 15940 9100 To 15940 935 STAGES ACTIVE 8) BONE SPRING 9100 15940 9100 To 15940 935 STAGES ACTIVE 91 1019.0 1975.0 1201.0 101 To 15940 935 STAGES ACTIVE 910 1028/2017 24 1019.0 1975.0 1201.0 Forential 9102 1976.0	18. Total I	Depth:			5 1	9. Plug Ba	ick T.D.:				20. E	epth B	ridge Plug S		
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Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status MAR 20 2017											,	MTE	UPUR	KE	CORD A
											Well Status				

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78h Drad	luction - Inter	aval C								<u></u>					
285. Prod Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		avity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status						
28c. Prod	luction - Inter	rval D			4	I				<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Production Metho Gravity						
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status						
	osition of Gas	Sold, used	l for fuel, ver	nted, etc.)	.L	I	1	I							
SOL 30. Sumr	nary of Porou	1s Zones (I	nclude Aquif	ers):			<u> </u>		31. F	ormation (Log) Marke	ers	-			
tests,	all importan including de ecoveries.	t zones of pth interva	orosity and tested, cush	contents ther ion used, tim	eof: Core le tool ope	d intervals an en, flowing ar	d all drill-stem 1d shut-in pressur	res							
	Formation		Тор	Bottom		Descript	ions, Contents, e	tc.		Name		Тор			
RUSTLE	R		261	620	_				R	Meas. Depth 261					
SALADO DELAWA BONE SF	RE		621 2781 9100	2559 6481 1594		DIL/GAS/WA	TER			TOP SALT 62 DELAWARE 27 BONE SPRING 64					
32. Addi	tional remark	s (include	olugging pro	cedure):								1			
33. Circle	e enclosed at	achments:													
1. El	lectrical/Mecl	nanical Log	s (1 full set i	eq'd.)		ic Report	3. DST Report 4. Directional Survey								
5. Su	undry Notice	for pluggir	g and cemen	t verificatior	ı	nalysis		7 Other:							
24.11	1	<u>, , , , , , , , , , , , , , , , , , , </u>	. 1.4	1.1.0		1			- 11 '1-1-	1					
34. I here	eby certify the	at the foreg					ed by the BLM			le records (see attache system.	a instructio	ns):			
				For XT	O ENER	GY INCORI	PORATED, sen CAN WHITLO	t to the C	arlsbad	•					
Name	e (please prin				n proces										
		, <u></u>													
Signa	Signature (Electronic Submission)								Date 03/13/2017						
Title 18	U.S.C. Sectio	n 1001 and	Title 43 U.S	.C. Section	1212, mal	ce it a crime f	or any person kn	owingly a	nd willfull	y to make to any depa	rtment or a	gency			
of the Ur	nited States an	ny false, fic	titious or fra	dulent staten	nents or re	epresentations	s as to any matter	within its	jurisdictio	on.					

** REVISED **