

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Conservation
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-30965
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706		7. Lease Name or Unit Agreement Name LANCASTER SPRING COM
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>08</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3678' GL		9. OGRID Number 4323
		10. Pool name or Wildcat HAPPY VALLEY;MORROW(GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TA THE ABOVE WELL AS FOLLOWS. RECENTLY COMPLETED ENGINEERING AND FINANCIAL REVIEWS DETERMINED THAT THE WELL IS NOT CURRENTLY ECONOMICAL TO CONTINUE TO PRODUCE OR TO RECOMPLETE UPHOLE. CHEVRON IS REQUESTING FOR A 5 YEAR TA TERM. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAMS ATTACHED.

MIRU PULLING UNIT

RELEASE PACKER, AND PULL TUBING AND BHA

RUN BACK IN HOLE WITH TUBING AND SPOT 2% KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE

POOH WITH TUBING AND LAY DOWN

CONTINUED ON NEXT PAGE

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 23 2017

Spud Date:

[Empty box for Spud Date]

LAST PROD 12/1/2017

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

[Empty box for Spud Date]

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 03/20/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: EEOF@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard Lucas TITLE COMPLIANCE OFFICER DATE 3/28/17
Conditions of Approval (if any):

API# 30-015-30965

Lancaster Spring Com #3

TA Procedure Continued

RU Wireline and set 5" CIBP at 11,130' (34' above top of Morrow perms)

Dump bail 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep a 48 hour notice.

Lancaster Spring Com 3
CURRENT WELLBORE DIAGRAM

Created: 03/18/17 By: RJDE
 Updated: By:
 Lease: Lancaster Spring Com
 Field: Happy Valley (Morrow)
 Surf. Loc.: 990' FSL & 660' FWL
 Bot. Loc.: Same
 County: Eddy St.: NM
 Status: Inactive Gas Well

Well #: 3 Lse: State
 API: 30-015-30965
 Unit Ltr.: M Section: 8
 TSHP/Rng: 22S / 26E
 Unit Ltr.: Section:
 TSHP/Rng:
 Cost Center: UCRD80710
 CHEVNO: BY8176
 OGRID: 4323

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 72#, K-55
 Depth: 700'
 Cmt: 825 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/2"

KB: 3,696'
 DF:
 GL: 3,678'
 Ini. Spud: 4/20/2000
 Ini. Comp.: 10/22/2000

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 35#, J-55
 Depth: 2,997'
 Cmt: 1,240 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Tubing Detail - 8/2001

336 Jts. 2-3/8", 4.7# N-80 Tubing
 Packer w/ On-off Tool @ 11,060'
 EOT @ 11,067'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#, P-110, S95 & N-80
 Depth: 11,702'
 Cmt: 1,190 sx
 Circulate: No
 TOC: 4,700'
 Hole Size: 7-7/8"

TOC @ 4,700' (CBL)

DV Tool @ 8,284'

Packer w/ On-off Tool @ 11,067'

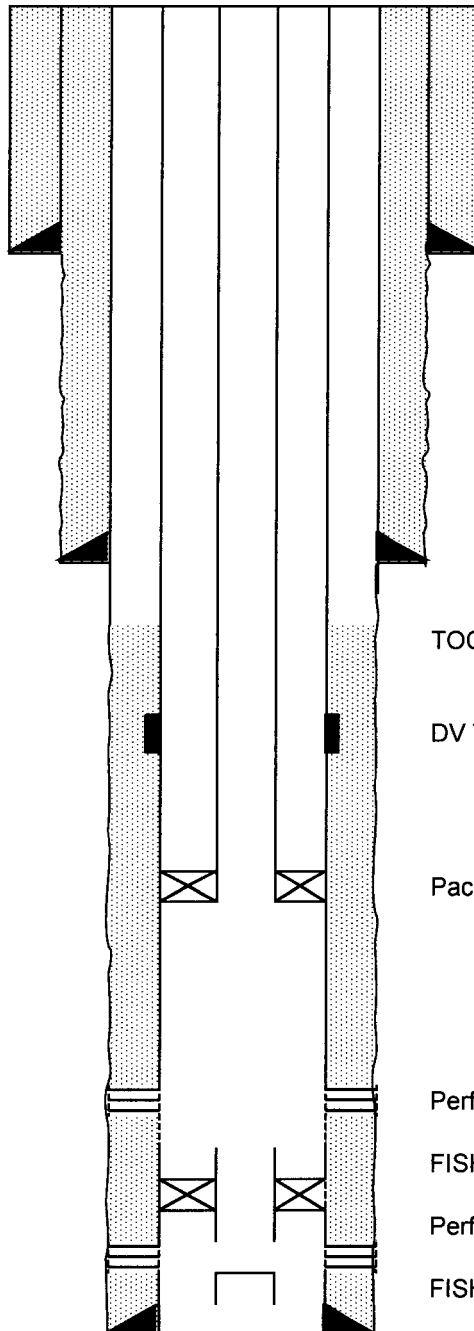
Morrow

Perfs: 11,164'-11,287'

FISH (Packer w/ On-off Tool @ 11,303'-11,327')

Perfs: 11,358'-11,486'

FISH (6' of jet cut 2-3/8" tubing)



PBTD: 11,688'
 TD: 11,702'

Lancaster Spring Com 3
PROPOSED TA WELLBORE DIAGRAM

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TOC @ 4,700' (CBL)

DV Tool @ 8,284'

CIBP @ ~11,130' w/ 35' cmt.

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 Depth: 11,702'
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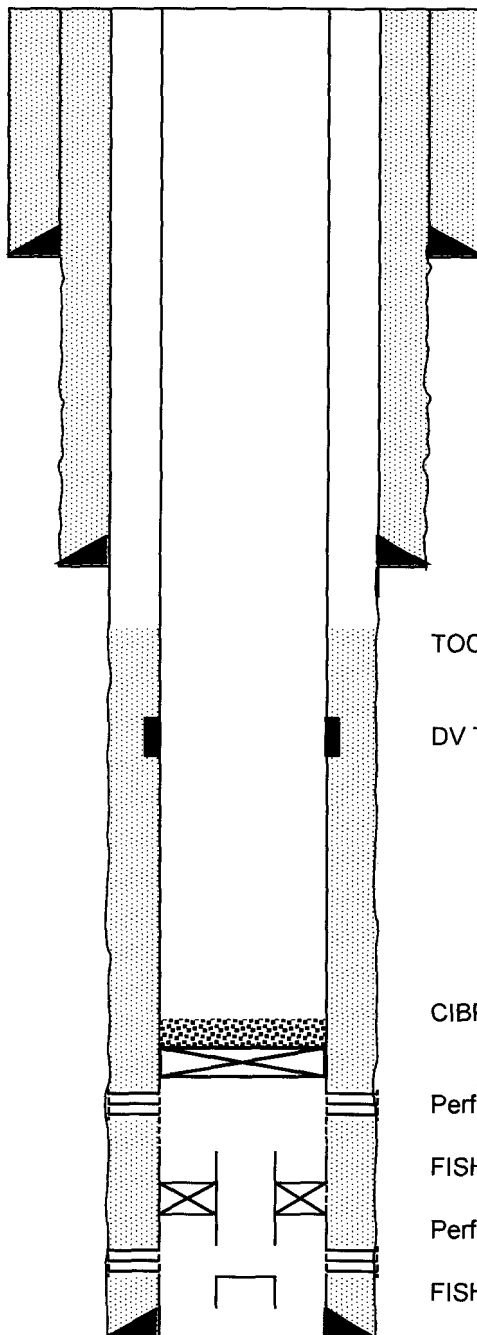
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