<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐AMENDED REPORT

APPL	CATIC	N FOR					NTER, D	EEPEN,	PLUGBAC		DD A ZONE	
Operator Name and Address EOG Resources							2. OGRID Number 025575					
104 S. Fourth St., Artesia, NM 88210						30-015-2068D						
* Property Code						3. Property Name Boyd X State M Well			1 30-	UN-au	Well No. #1	
L		<u> </u>	 -			7. Surface Lo					77.1	
UL - Lot	Section	on Township Rai		Range Lot Idn Feet fr			j j		Feet From	E/W Line	County	
F	16	198	1	25E	<u></u>	2080		North	1780'	West	Eddy	
III a Lot						m Hole Location rom N/S Line		Feet From	E/W Line	County		
01-600	Section Township Range		Lot Rui			i vo Ene) recerson		County			
L	<u></u>	L			<u> </u>	9. Pool Infor	mation					
						Pool Name	<	a i'sm	ic Mo	n -h-	Pool Code 98227	
<u> </u>						Yeso			1 - 7710	11201	1022/	
11. Wc	ork Type		12.	Well Type	Ado	litional Well I			4. Lease Type	15. (Ground Level Elevation	
Re-	Re-Enter			onitor Well		Rotary		State		3485'		
	^{16.} Multiple Single			oposed Depth 3740'		^{18.} Formation Yeso			19. Contractor	^{20.} Spud Date ASAP		
Depth to Gro	Depth to Ground water				Distance from nearest fresh water				Distance t	ace water		
Mxx :				·								
W _{e will t}	e using a c	:ioseu-ioop) sysu			s ed Casing and	Cement P	rngram				
Туре	Hole	e Size	Casing Size			Casing Weight/ft		Setting Depth		ement	Estimated TOC	
Surf		17.5"		12.75"		34		390')	0	
Intm			8.625"		24		1147'		525	;	0	
Prod	7.8	7.875"		5.5"		17		7984'		5	0	
				Casin	g/Ceme	nt Program: A	Additional	Comment	s			
<u> </u>												
				22.	Propose	d Blowout Pr	evention P	rogram				
Туре				Working Pressure			Test Pressure		sure		Manufacturer	
3000 PSI Manual				3000			3000					
^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
I further certify that I have complied with 19.15.14.9 (A) NMAC And/or					Approved By:							
19.15.14.9 (B) NMAC ⊠, if applicable. Signature: 76.44							Langmond Mr. Sodans					
Printed name: Travis Hahn							Title: Seployist.					
	Title: Surface Land						Approved Date: 4/5/2019 Expiration Date: 4/5/2019					
E-mail Addre		hahn@eogr	esourc	es.com					- / 0001 ()		11/	
	Date: 4/5/17 Phone: 575-748-4120						Conditions of Approval Attached					

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (676) 383-6161 Fax: (676) 383-6720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (676) 748-1233 Fax: (576) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-5178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Department

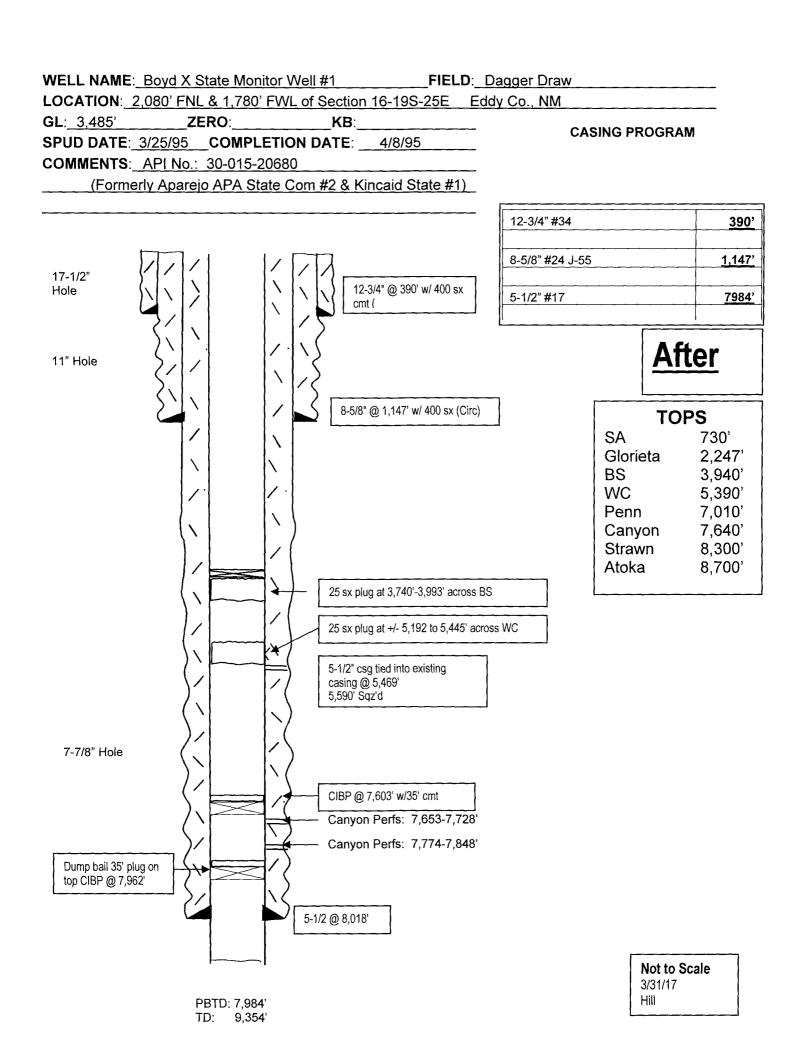
Form C-102 Revised August 4, 2011

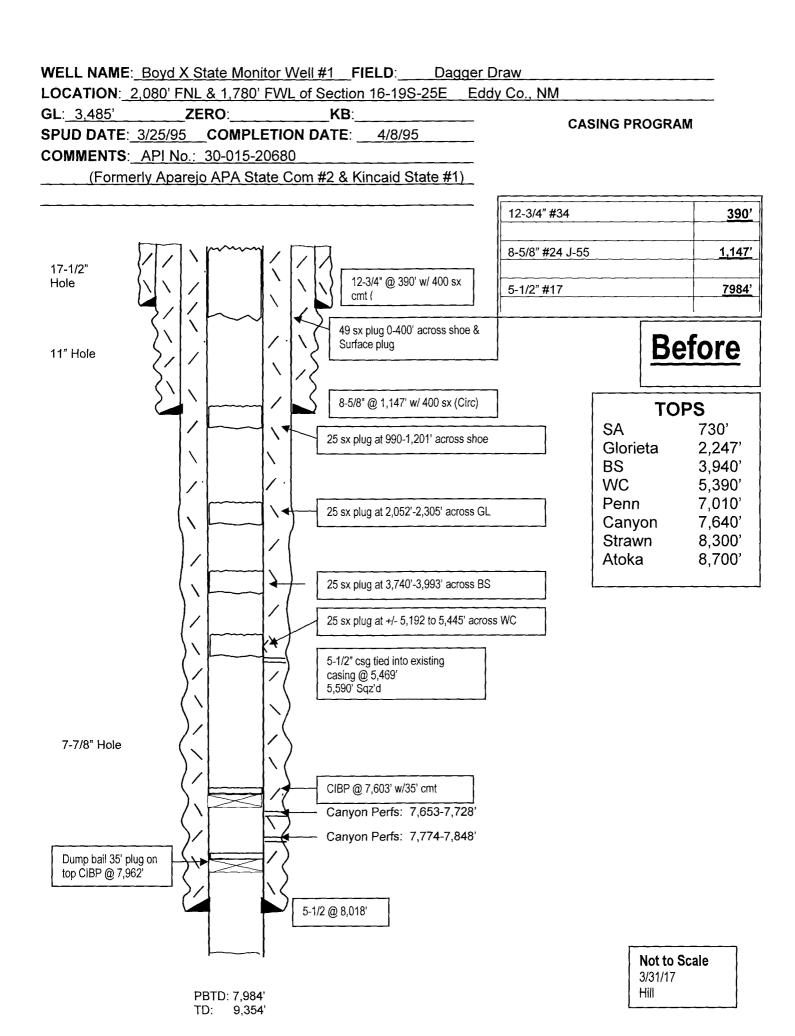
Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, 1 Phone (506) 478-3480 Fax: (506) 478-3	NM 87505 4632 WELL LO	CATION AND	ACREAGE DEDICA	TION PLAT	□ AMENDED	REPORT
API Number 30-015, 2	1/	Pool Code 78227	Deismic 7		,	
Property Code 3/7582		Well Number				
0GRID No. 025575		Oper	TATE M WELL ator Name SOURCES, INC.	Elevation 3485'		
	<u> </u>		ce Location			
UL or lot No. Section	Township Range	Lot Idn Feet fro	· · · · · · · · · · · · · · · · · · ·	ne Feet from the	East/West line	County
F 16	19 S 25 E	<u> </u>	NORTH	1780	WEST	EDDY
F			f Different From S		70. 4 Arr. 4 VI.	
UL or lot No. Section	Township Range	Lot Idn Feet fro	om the SOUTH/South li	ne Feet from the	East/West line	County
Dedicated Acres Joint o	r Infill Consolidation	Code Order No.				<u> </u>
φ						
NO ALLOWABLE W			TION UNTIL ALL IN' BEEN APPROVED B		EN CONSOLIDA	TED
1780'	S.L.	SURFACE LOCATION Lat - N 32.66263 Long - W 104.49255 NMSPCE - N 604833 E 492327 (NAD-83)	2° 119°	I hereby cer contained hereis the best of my this organisation interest or until location or has this location or has this location pus owner of such or to a voluntar compulsory pool the division. Signature I read had Email Address SURVEYO I hereby certify on this plat we actual surveys supervison and correct to the professional Certification O' 1000' EMBHELIE SC.	R CERTIFICAT that the well locatil ts plotted from field made by me or d that the same is that the same is that the same is	estion este to and that ing st in the sole well at with an interest, or a miterest by US/17 Date ION on shown notes of under my true and





Boyd X State Monitor Well 2,080' FNL & 1,780' FWL of Section 16-19S-25E Eddy County, New Mexico Re-Entry Procedure API No.: 30-015-20680

DISCUSSION:

Clean out the cellar takedown the DHM and NU WH. MI RU WSU to drill out cement plugs in 5-1/2" casing down to the plug at +/- 3,740. Pressure test the casing to 500 psi. MIRU WL to pull a CCL/CBL/GR log while holding pressure on the casing, after the CBL log run do a gyro survey.

RD all equipment and secure the location and wait on the microsiesmic company.

- 1. Clear location. Dig out cellar and prep location for a pulling unit. MU RU WSU and cut off dry hole marker and save it, install starting head.
- 2. PU 4-3/4" bit to drill surface plug. PU DC and DP and drill cement plugs down to the plug at 3,740'. Circulate the hole clean and POOH laying down all tools. Set a CIBP +/- 3,700' and pressure test the casing to 500 psi for 30 min. Then TIH and circulate the hole with clean fresh water with corrosion inhibitor and an O2 scavenger.
- 3. MI RU WL to pull a CCL/CBL/FR log while holding 500 psi on the casing. Then run a gyro survey.
- 4. RD all services and secure the location. Wait on micro siesmic company to install geophones.
- 5. File paper work with the OCD to keep this well as monitor well.

 Specialty Engineer Completions _______ Date ______

Mike Hill March 31, 2017

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES OIL CONVERVATION DIVISION

PERMIT CONDITIONS OF APPROVAL

Operat	or Name EOG & Resources							
API Nui	mber 30-0 15 - 20680							
Well Na	ame and Number BoyD X State M Well 1 (317582)							
	Will require a Directional Survey and "As Drilled" C-102 with the C-104							
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.							
	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement.							
	NSL approval required prior to sale of product							
	NSP approval required for requested acreage dedication							
	Initial injection cannot commence until all regulatory requirements have been met and drilling and completion data conforms to approved SWD order							
-3	Notify OCD PW. Prior to Commencing Re-entry operations.							

Rif.